UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of Earliest Event Reported): July 30, 2008

HESS CORPORATION

(Exact Name of Registrant as Specified in Its Charter)

DELAWARE	No. 1-1204	No. 13-4921002
(State or Other	(Commission	(IRS Employer
Jurisdiction of	File Number)	Identification No.)
Incorporation)		

1185 Avenue of the Americas New York, New York 10036

(Address of Principal Executive Offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: (212) 997-8500

N/A

(Former Name or Former Address, if Changed Since Last Report)

Item 2.02. Results of Operations and Financial Condition.

On July 30, 2008, Hess Corporation issued a news release reporting its results for the second quarter of 2008. A copy of this news release is attached hereto as Exhibit 99(1) and is hereby incorporated by reference.

Item 9.01. Financial Statements and Exhibits.

(c) Exhibits

99(1) News release dated July 30, 2008 reporting results for the second quarter of 2008.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 30, 2008

HESS CORPORATION

By: /s/ John P. Rielly

Name: John P. Rielly

Title: Senior Vice President and

Chief Financial Officer

EXHIBIT INDEX

Exhibit No. **Description**

News release dated July 30, 2008 reporting results for the second quarter of 2008. $\,$ 99(1)

Hess Reports Estimated Results for the Second Quarter of 2008

Second Quarter Highlights:

- Net Income was \$900 million compared with \$557 million in second guarter 2007
- Cash flows from operations were \$1.7 billion compared with \$1.2 billion in second quarter 2007
- Oil and gas production was 393,000 barrels per day, up from 378,000 in second quarter 2007
- Debt to capitalization ratio decreased to 26.2 percent at June 30, 2008, from 28.9 percent at December 31, 2007

NEW YORK--(BUSINESS WIRE)--Hess Corporation (NYSE: HES) reported net income of \$900 million for the second quarter of 2008 compared with net income of \$557 million for the second quarter of 2007. The after-tax results by major operating activity were as follows:

	Three Months Ended June 30, (unaudited)			Six Months Ended June 30, (unaudited)				
		2008		2007		2008	`	2007
			(In m	illions, except	per share	amounts)		
Exploration and Production	\$	1,025	\$	505	\$	1,849	\$	845
Marketing and Refining		(52)		122		(36)		223
Corporate		(33)		(32)		(72)		(63)
Interest expense		(40)		(38)		(82)		(78)
Net income	\$	900	\$	557	\$	1,659	\$	927
Net income per share (diluted)	\$	2.76	\$	1.75	\$	5.11	\$	2.92
Weighted average number of shares (diluted)		326.2		318.6		325.0	-	317.9

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$1,025 million in the second quarter of 2008 compared with \$505 million in the second quarter of 2007. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 393,000 barrels per day in the second quarter of 2008, an increase of 4% from the second quarter of 2007. In the second quarter of 2008, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$104.29 per barrel compared with \$60.05 per barrel in the second quarter of 2007. The Corporation's average worldwide natural gas selling price, including the effect of hedging, was \$7.81 per Mcf in the second quarter of 2008 compared with \$4.88 per Mcf in the second quarter of 2007.

Marketing and Refining generated a loss of \$52 million in the second quarter of 2008 compared with income of \$122 million in the second quarter of 2007, primarily reflecting lower margins and trading results. Refining earnings were \$3 million in the second quarter of 2008 compared with \$87 million in the second quarter of 2007. Marketing results were a loss of \$40 million in the second quarter of 2008 compared with breakeven results in the second quarter of 2007. Trading operations generated a loss of \$15 million in the second quarter of 2008 compared with income of \$35 million in the second quarter of 2007.

The following items, on an after-tax basis, are included in net income (in millions):

	T	Three Months Ended		Six Months Ended				
		June	30,			June	30,	
	2008		2007		2008		200	7
Exploration and Production								
Gains from asset sales	\$	-	\$	15	\$	-	\$	15

Net cash provided by operating activities was \$1,691 million in the second quarter of 2008 compared with \$1,199 million in the second quarter of 2007. Capital and exploratory expenditures for the second quarter of 2008 amounted to \$1,240 million, of which \$1,205 million related to Exploration and Production operations. Capital and exploratory expenditures for the second quarter of 2007 amounted to \$993 million, of which \$959 million related to Exploration and Production operations.

At June 30, 2008, cash and cash equivalents totaled \$1,479 million compared with \$607 million at December 31, 2007. Total debt was \$3,945 million at June 30, 2008 and \$3,980 million at December 31, 2007. The Corporation's debt to capitalization ratio at June 30, 2008 was 26.2 percent compared with 28.9 percent at the end of 2007.

Hess Corporation will review second quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a leading global independent energy company engaged in the exploration for and production of crude oil and natural gas, as well as in refining and marketing refined petroleum products, natural gas and electricity. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

		Second Quarter 2008		econd Quarter 2007	(First Quarter 2008
Income Statement						
Revenues and Non-operating Income						
Sales (excluding excise taxes) and other operating revenues	\$	11,717	\$	7,421	\$	10,667
Equity in income (loss) of HOVENSA L.L.C.		(19)		81		(10)
Gain on asset sales		-		21		-
Other, net		37		23		63
Total revenues and non-operating income		11,735		7,546		10,720
Costs and Expenses						
Cost of products sold (excluding items shown separately below)		8,354		5,190		7,718
Production expenses		494		377		424
Marketing expenses		267		241		233
Exploration expenses, including dry holes and lease impairment		158		90		152
Other operating expenses		47		37		45
General and administrative expenses		156		142		152
Interest expense		65		62		67
Depreciation, depletion and amortization		482		354		452
Total costs and expenses		10,023		6,493		9,243
Total Costs and expenses		10,023		0,433		3,243
Income before income taxes		1,712		1,053		1,477
Provision for income taxes		812		496		718
Net income	\$	900	\$	557	\$	759
Supplemental Income Statement Information						
Foreign currency gains (losses), after-tax	\$	1	\$	(7)	\$	11
Capitalized interest	Ф	1	Ф	16	φ	1
Capitalized interest		1		10		1
Cash Flow Information						
Net cash provided by operating activities (*)	\$	1,691	\$	1,199	\$	1,176
Capital and Exploratory Expenditures						
Exploration and Production						
United States	\$	721	\$	391	\$	415
International		484		568		523
Total Exploration and Production		1,205		959		938
Marketing, Refining and Corporate		35		34		32
Marketing, Remining and Corporate	-	33	-	34		
Total Capital and Exploratory Expenditures	\$	1,240	\$	993	\$	970
Exploration expenses charged to income included above						
United States	\$	44	\$	42	\$	62
International		40		19		59
	\$	84	\$	61	\$	121
						
(*) Includes changes in working capital						

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

		First Half		
	2008		2007	
Income Statement				
Revenues and Non-operating Income				
Sales (excluding excise taxes) and other operating revenues	\$ 22,38		14,740	
Equity in income (loss) of HOVENSA L.L.C.	(29))	137	
Gain on asset sales		-	21	
Other, net	100	<u> </u>	22	
Total revenues and non-operating income	22,45	<u> </u>	14,920	
Costs and Expenses				
Cost of products sold (excluding items shown separately below)	16,072	•	10,600	
Production expenses	918		724	
Marketing expenses	500		463	
Exploration expenses, including dry holes and lease impairment	310		183	
Other operating expenses	92		70	
General and administrative expenses	30		273	
Interest expense	133		126	
Depreciation, depletion and amortization	93,			
Depreciation, depletion and amortization	934	<u> </u>	681	
Total costs and expenses	19,260	<u> </u>	13,120	
Income before income taxes	3,189)	1,800	
Provision for income taxes	1,530		873	
Net income	\$ 1,659	\$	927	
Supplemental Income Statement Information				
Foreign currency gains (losses), after-tax	\$ 17	\$	(11)	
Capitalized interest	:	!	31	
Cash Flow Information				
Net cash provided by operating activities (*)	\$ 2,86	\$	1,838	
Capital and Exploratory Expenditures				
Exploration and Production				
United States	\$ 1,130	\$	1,042	
International	1,00		1,076	
Total Exploration and Production	2,14	,	2,118	
Marketing, Refining and Corporate	2,14. 6'		2,116	
Marketing, Remining and Corporate				
Total Capital and Exploratory Expenditures	\$ 2,210	\$	2,174	
Exploration expenses charged to income included above				
United States	\$ 100	\$	82	
International	99		54	
	\$ 205	\$	136	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	J	June 30, 2008		cember 31, 2007
Balance Sheet Information				
Cash and cash equivalents	\$	1,479	\$	607
Other current assets		8,213		6,319
Investments		1,038		1,117
Property, plant and equipment – net		15,754		14,634
Other long-term assets		4,255		3,454
Total assets	\$	30,739	\$	26,131
Current maturities of long-term debt	\$	68	\$	62
Other current liabilities		11,169		7,962
Long-term debt		3,877		3,918
Other long-term liabilities		4,523		4,415
Stockholders' equity excluding other comprehensive income (loss)		13,370		11,615
Accumulated other comprehensive income (loss)		(2,268)		(1,841)
Total liabilities and stockholders' equity	\$	30,739	\$	26,131
			-	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Second Quarter 2008						
	United St	ates	International	7	Гotal		
Sales and other operating revenues Non-operating income	\$	545 -	\$ 2,530 22		3,075 22		
Total revenues and non-operating income Costs and expenses		545	2,552		3,097		
Production expenses, including related taxes		101	393		494		
Exploration expenses, including dry holes and lease impairment		62	96		158		
General, administrative and other expenses Depreciation, depletion and amortization		36 61	37 401		73 462		
Depreciation, depretion and amortization	-	01	401		402		
Total costs and expenses		260	927		1,187		
Results of operations before income taxes		285	1,625		1,910		
Provision for income taxes		108	777		885		
Results of operations	\$	177	\$ 848	\$	1,025		
			and Quarter 2007				
	United Sta		International		Total		
Sales and other operating revenues Non-operating income	\$	273 -	\$ 1,529 28	\$	1,802 28		
Total revenues and non-operating income		273	1,557		1,830		
Costs and expenses Production expenses, including related taxes		70	307		377		
Exploration expenses, including dry holes and lease impairment		51	39		90		
General, administrative and other expenses		34	28		62		
Depreciation, depletion and amortization		44	293		337		
Total costs and expenses		199	667		866		
Results of operations before income taxes		74	890		964		
Provision for income taxes		30	429		459		
Results of operations	\$	44	\$ 461	\$	505		
		Firs	st Quarter 2008				
	United Sta	ates	International	7	Гotal		
Sales and other operating revenues	\$	448	\$ 2,159	\$	2,607		
Non-operating income		10	37	-	47		
Total revenues and non-operating income Costs and expenses		458	2,196		2,654		
Production expenses, including related taxes		70	354		424		
Exploration expenses, including dry holes and lease impairment		83	69		152		
General, administrative and other expenses Depreciation, depletion and amortization		32 55	31 379		63 434		
Total costs and expenses		240	833		1,073		
Results of operations before income taxes		218	1,363		1,581		
Provision for income taxes		84	673		757		

Results of operations

134 \$

690 \$

824

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	First Half 2008							
	United S	Interna	ntional	To	otal			
Sales and other operating revenues Non-operating income	\$	993 10	\$	4,689 59	\$	5,682 69		
Total revenues and non-operating income Costs and expenses		1,003		4,748		5,751		
Production expenses, including related taxes		171		747		918		
Exploration expenses, including dry holes and lease impairment		145		165		310		
General, administrative and other expenses Depreciation, depletion and amortization		68 116		68 780		136 896		
Total costs and expenses		500		1,760		2,260		
Results of operations before income taxes		503		2,988		3,491		
Provision for income taxes		192		1,450	-	1,642		
Results of operations	\$	311	\$	1,538	\$	1,849		
	First Half 2007							
	United S	States	Interna	ntional	T	otal		
Sales and other operating revenues	\$	514	\$	2,799	\$	3,313		
Non-operating income		8		14		22		
Total revenues and non-operating income		522		2,813		3,335		
Costs and expenses Production expenses, including related taxes		129		595		724		
Exploration expenses, including dry holes and lease impairment		101		82		183		
General, administrative and other expenses		67		52		119		
Depreciation, depletion and amortization	-	81		565		646		
Total costs and expenses		378		1,294		1,672		
Results of operations before income taxes		144		1,519		1,663		
Provision for income taxes		56		762		818		
Results of operations	¢	88	¢	757	ď	845		

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Qua	ond arter 08	Second Quarte 2007	er	Qı	First uarter 2008
Operating Data	_		-			
Net Production Per Day (in thousands)						
Crude oil - barrels						
United States		36		31		36
Europe		83		96		83
Africa		128		115		119
Asia and other		12		26		17
Total		259		268		255
Natural gas liquids - barrels						
United States		11		10		11
Europe		4		4		4
Total		15		14		15
Natural gas - mcf						
United States		83		86		93
Europe		267		212		296
Asia and other		364		277		342
Total	<u> </u>	714		575		731
Barrels of oil equivalent		393		378		391
Average Selling Price						
Crude oil - per barrel (including hedging)						
United States	\$	120.23	\$	61.41	\$	92.59
Europe		104.98		58.94		82.29
Africa		97.32		58.02		78.83
Asia and other		120.59		70.73		96.53
Worldwide		104.29		60.05		83.28
Crude oil - per barrel (excluding hedging)						
United States	\$	120.23	\$	61.41	\$	92.59
Europe		104.98		58.94		82.29
Africa		117.49		67.04		93.52
Asia and other		120.59		70.73		96.53
Worldwide		113.79		63.94		89.62
Natural gas liquids - per barrel	•	=		.= .=		
United States	\$	76.60	\$	47.97	\$	64.83
Europe Worldwide		92.67 81.52		58.26 51.68		76.50 67.70
worldwide		81.52		51.08		67.70
Natural gas - per mcf (including hedging)						
United States	\$	11.00	\$	7.24	\$	8.53
Europe		10.33		4.54		8.96
Asia and other		5.23		4.42		5.01
Worldwide		7.81		4.88		7.06
Natural gas - per mcf (excluding hedging)						
United States	\$	11.00	\$	7.24	\$	8.53
Europe		10.84		4.54		9.05
Asia and other		5.23		4.42		5.01
Worldwide		8.01		4.88		7.10

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	F	First Half	
	2008		2007
Operating Data			
Net Production Per Day (in thousands)			
Crude oil - barrels United States		36	30
Europe		83	103
Africa		123	107
Asia and other		15	20
Total		257	260
Natural gas liquids - barrels			
United States		11	10
Europe	·	4	5
Total		15	15
Natural gas - mcf		00	00
United States		88 282	88 280
Europe Asia and other		282 353	260
Total		723	628
Barrels of oil equivalent		392 <u>—</u>	380
Darreis of on equivalent			300
Average Selling Price			
Crude oil - per barrel (including hedging)			
United States	\$ 106	.42 \$	57.46
Europe		.32	54.98
Africa	88	.44	53.68
Asia and other	106		65.08
Worldwide	93	.75	55.66
Crude oil - per barrel (excluding hedging)			
United States	\$ 106	.42 \$	57.46
Europe		.32	54.98
Africa	105		62.22
Asia and other	106		65.08
Worldwide	101		59.13
Natural gas liquids - per barrel			
United States		.71 \$	45.36
Europe		.78	52.44
Worldwide	74	.90	48.06
Natural gas - per mcf (including hedging)			
United States	\$.69 \$	7.22
Europe		.61	4.66
Asia and other		.12	4.49
Worldwide	7	.43	4.95
Natural gas - per mcf (excluding hedging) United States	\$.co	7.22
United States Europe		.69 \$.90	7.22 4.66
Asia and other		.12	4.49
Worldwide		.55	4.95
	,		

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL HEDGING INFORMATION (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at June 30, 2008:

	Brent Crude Oil(*)		
	Average Selling Price	Thousands of Barrels per Day	
Maturities		F	
2008	\$ 25.56	24	
2009	25.54	24	
2010	25.78	24	
2011	26.37	24	
2012	26.90	24	

(*) There were no WTI crude oil hedges outstanding at June 30, 2008.

At June 30, 2008, the Corporation also had outstanding United Kingdom natural gas hedges of 50 thousand Mcf per day through October 2008 at an average selling price of approximately \$11.05 per Mcf.

The after-tax losses from crude oil and natural gas hedges were \$144 million in the second quarter of 2008 and \$56 million in the second quarter of 2007. The after-tax losses from crude oil and natural gas hedges were \$239 million in the first half of 2008 compared with \$95 million in the first half of 2007. At June 30, 2008, the after-tax deferred losses related to crude oil and natural gas hedges that were included in accumulated other comprehensive income amounted to \$2.5 billion.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

Financial Information (in millions of dollars)			Second Quarter 2008	Second Quarter 2007	 First Quarter 2008
Marketing and Refining Results Income (loss) before income taxes Provision (benefit) for income taxes Marketing and Refining Earnings (Loss)		\$	(85) (33) (52)	\$ 196 74 122	\$ 21 5 16
Summary of Marketing and Refining Results Refining Marketing Trading Total Marketing and Refining Earnings (Loss)		\$	3 (40) (15) (52)	\$ 87 - 35 122	\$ (3) 32 (13) 16
Operating Data (barrels and gallons in thousands)					
Refined Product Sales (barrels per day) Gasoline Distillates Residuals Other Total		<u></u>	236 129 49 40 454	 224 119 52 19 414	 223 168 67 37 495
Refinery Throughput (barrels per day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading			471 235 64	397 199 64	446 223 61
Refinery Utilization HOVENSA Crude FCC Coker Port Reading	Refinery Capacity (barrels per day) 500 150 58 70(c)		94.2% 73.1% 99.5% 91.3%	79.4% 87.9% 53.3% 97.9%	89.1% 74.3% 91.5% 87.1%
Retail Marketing Number of retail stations (a) Convenience store revenue (in millions of dollars) (b) Average gasoline volume per station (gallons per month) (b)		\$	1,363 275 218	\$ 1,351 274 228	\$ 1,367 239 195
(a) Includes company operated, Wilco-Hess, dealer and branded retailer.(b) Company operated only.(c) Refinery utilization in 2007 is based on capacity of 65 thousand barrels presented in the capacity of 65 t	er day.				

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

			First Half			
		2008		2007		
<u>Financial Information (in millions of dollars)</u>		·				
Marketing and Refining Results						
Income (loss) before income taxes		\$	(64)	\$	355	
Provision (benefit) for income taxes			(28)		132	
Marketing and Refining Earnings (Loss)		\$	(36)	\$	223	
Summary of Marketing and Refining Results						
Refining		\$	-	\$	141	
Marketing			(8)		43	
Trading			(28)		39	
Total Marketing and Refining Earnings (Loss)		\$	(36)	\$	223	
Operating Data (barrels and gallons in thousands)						
Refined Product Sales (barrels per day)						
Gasoline			229		209	
Distillates			149		146	
Residuals			58		73	
Other			39		24	
Total			475		452	
Refinery Throughput (barrels per day)						
HOVENSA - Crude runs			458		434	
HOVENSA - Hess 50% share			229		217	
Port Reading			62		59	
Refinery Utilization HOVENSA	Refinery Capacity					
	(barrels per day)		91.6%		0.6 70/	
Crude FCC	500		91.6% 73.7%		86.7% 90.5%	
FCC Coker	150 58				90.5% 70.8%	
			95.5%			
Port Reading	70(c)		89.2%		91.4%	
Retail Marketing			1 202		1 251	
Number of retail stations (a)		•	1,363	¢.	1,351	
Convenience store revenue (in millions of dollars) (b)		\$	514	\$	518	
Average gasoline volume per station (gallons per month) (b)			207		210	

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

CONTACT:

Hess Corporation

Investors:

Jay Wilson, 212-536-8940

or

Media:

Jon Pepper, 212-536-8550

⁽b) Company operated only.

(c) Refinery utilization in 2007 is based on capacity of 65 thousand barrels per day.