

Reported Net Income, Items Affecting Comparability & Adjusted Earnings by Operating Activity



\$ Millions, except per share data Income/(Expense)	4Q 2007		4Q 2006		3Q 2007	
Net Income (U.S. GAAP)						
Exploration and Production	\$	583	\$	350	\$	414
Marketing and Refining		31		67	(a)	46
Corporate		(59)		(27)		(28)
Interest		(45)		(31)		(37)
Net Income	\$	510	\$	359	\$	395
Net Income Per Share (Diluted)	\$	1.59	\$	1.13	\$	1.23
Items Affecting Comparability						
Exploration and Production	\$	(56)	\$	-	\$	(33)
Marketing and Refining		24		-		-
Corporate		(25)		-		-
Total Items Affecting Comparability	\$	(57)	\$	-	\$	(33)
Adjusted Earnings (b)						
Exploration and Production	\$	639	\$	350	\$	447
Marketing and Refining		7		67		46
Corporate		(34)		(27)		(28)
Interest		(45)		(31)	. <u> </u>	(37)
Adjusted Earnings	\$	567	\$	359	\$	428
Adjusted Earnings Per Share (Diluted)	\$	1.76	\$	1.13	\$	1.34
Weighted Average Number of Shares (Diluted)		321.6		316.4		319.9

(a) Reflects the impact of the retrospective adoption of a new accounting pronouncement related to refinery turnarounds. All of the financial information presented in this supplemental earnings report reflects this retrospective accounting change.

(b) "Adjusted Earnings," which are presented throughout this supplemental earnings information, is defined as reported net income excluding discontinued operations, cumulative effect of changes in accounting principles, and items identified as affecting comparability of earnings between periods. We believe that investors' understanding of our performance is enhanced by disclosing this measure. This measure is not, and should not be viewed as, a substitute for U.S. GAAP net income.



(Amounts are after income taxes)

- **Exploration and Production** Earnings include a charge of \$56 million related to asset impairments at two mature fields in the U.K. North Sea.
- **Marketing and Refining -** Results include income of \$24 million related to the partial liquidation of prior year LIFO inventories.
- **Corporate -** Expenses include a charge of \$25 million related to MTBE litigation.

<u>4Q 2006</u>

4Q 2007

• None reported.

<u>3Q 2007</u>

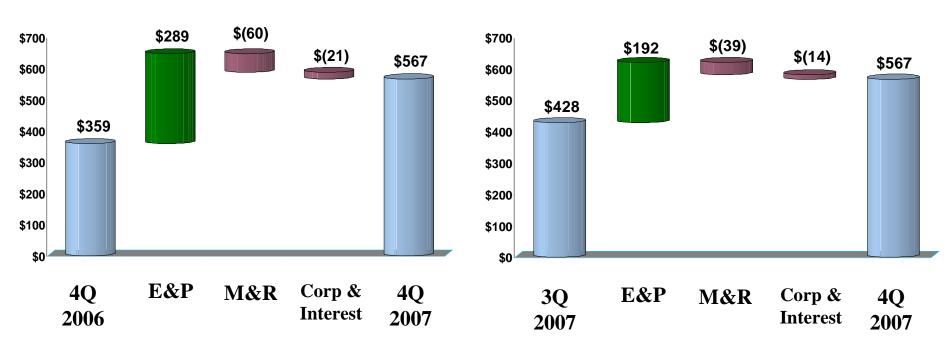
• **Exploration and Production** – Earnings include charges totaling \$33 million for production imbalances resulting from adjustments to meter readings at two offshore fields.

Consolidated Adjusted Earnings

4Q 2007 vs. 4Q 2006



\$ Millions



<u>4Q 2007 vs. 3Q 2007</u>



4Q 2007 vs. 4Q 2006

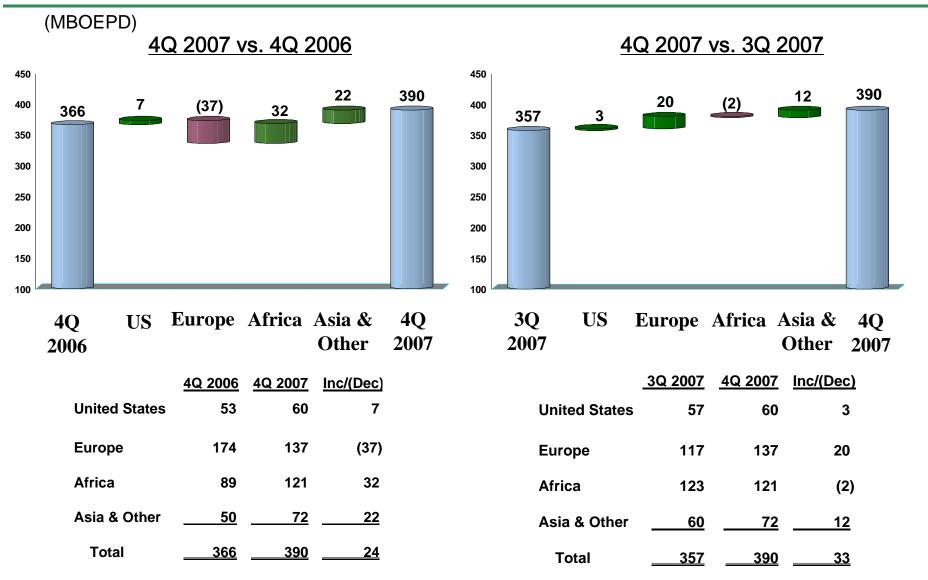
- Exploration and Production The increase in earnings primarily reflects higher realized selling prices and sales volumes partially offset by higher operating expenses.
- **Marketing and Refining** The decrease in earnings reflects lower margins and the loss from trading activities.

4Q 2007 vs. 3Q 2007

- **Exploration and Production** The increase primarily reflects higher sales volumes and higher selling prices partially offset by higher operating expenses.
- **Marketing and Refining** The decrease reflects lower marketing earnings due to lower margins and the loss from trading activities.

Worldwide Oil & Gas Production



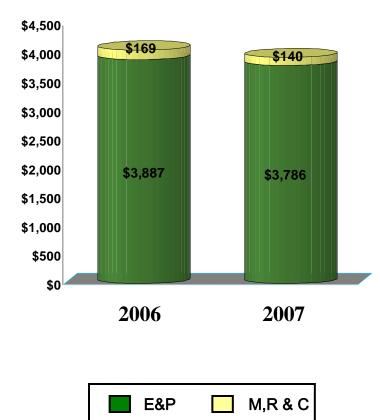


Capital & Exploratory Expenditures



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\$ Millions



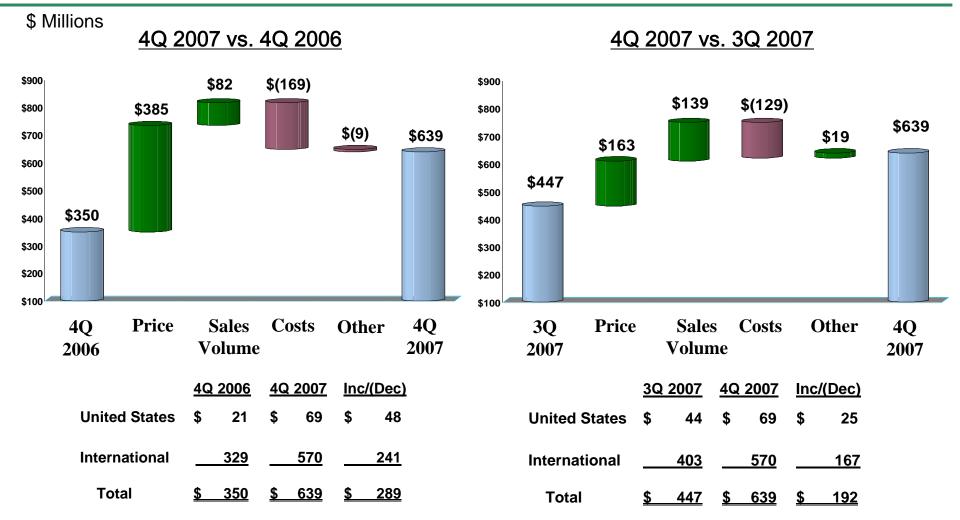
	<u>Year Ended December 31</u>		
	2006*	2007**	
Exploration & Production			
U.S.	\$ 908	\$ 1,603	
International	2,979	2,183	
Total E&P	3,887	3,786	
Marketing, Refining & Corporate	<u> </u>	140	
Total	<u>\$ 4,056</u>	<u>\$ 3,926</u>	
Exploration expenses included above:			
U.S.	110	192	
International	<u> </u>	<u> </u>	
Total	<u>\$ 212</u>	<u>\$ 348</u>	

* Year 2006 capital & exploratory expenditures include approximately \$772 million for the acquisition of assets in Egypt and the re-entry into Libya.

** Year 2007 includes \$371 million for the acquisition of an interest in Genghis Khan, the western extension of the Shenzi Field in the deepwater Gulf of Mexico.

Exploration and Production Adjusted Earnings





Marketing and Refining Adjusted Earnings



