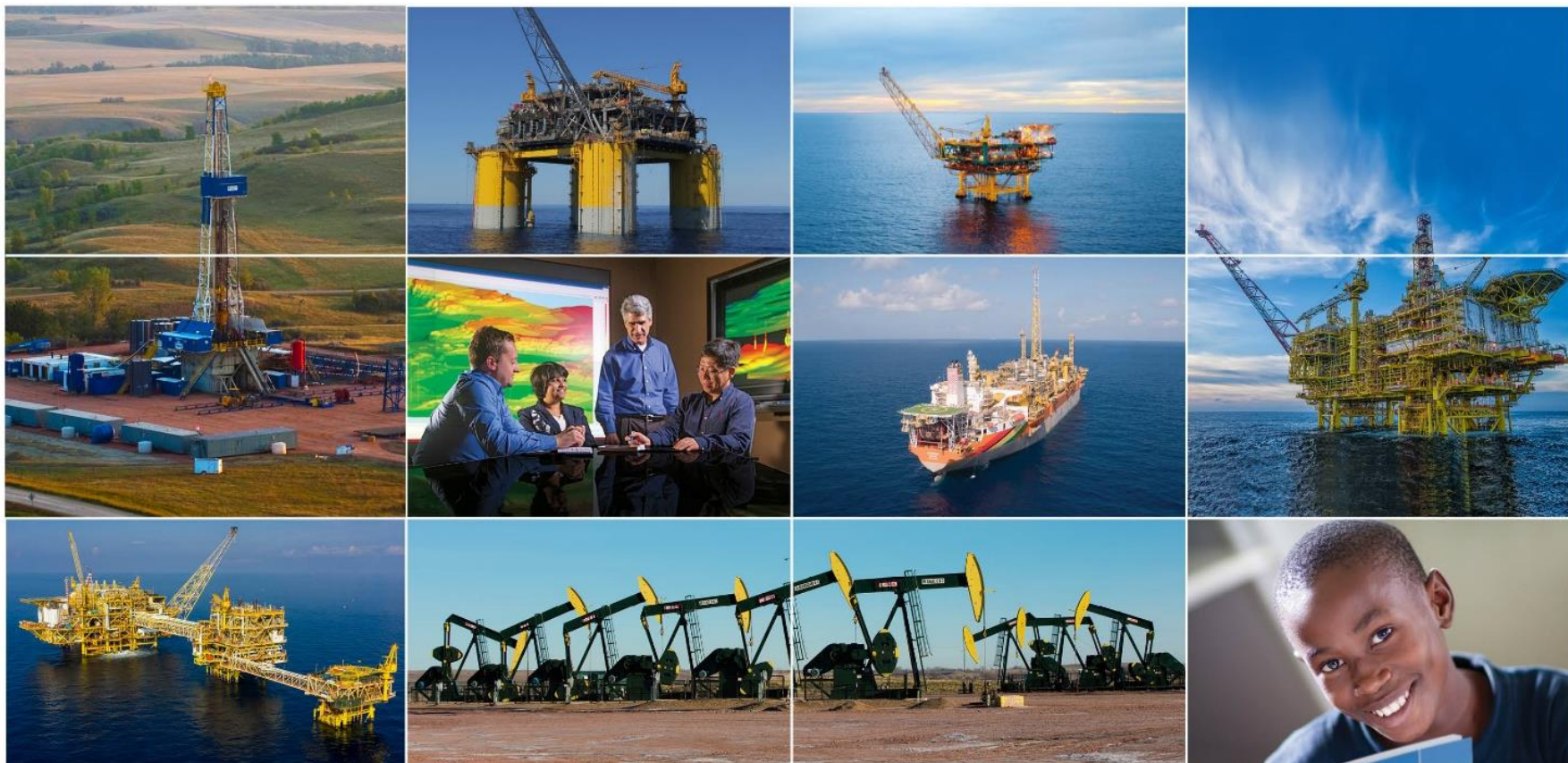


Supplemental Earnings Information



First Quarter 2022



OPERATING RESULTS

Reported Net Income (Loss), Items Affecting Comparability & Adjusted Net Income (Loss) by Operating Activity



\$ In Millions, Except Per Share Data

	1Q 2022	1Q 2021	4Q 2021
<u>Net Income (Loss) Attributable to Hess Corporation (U.S. GAAP)</u>			
Exploration and Production	\$ 460	\$ 308	\$ 309
Midstream	72	75	74
Corporate and Other	(23)	(37)	(28)
Interest	(92)	(94)	(90)
Net income (loss) attributable to Hess Corporation	\$ 417	\$ 252	\$ 265
Net income (loss) per common share (diluted)	\$ 1.34	\$ 0.82	\$ 0.85
<u>Items Affecting Comparability of Earnings - Income (Expense)</u>			
Exploration and Production	\$ -	\$ -	\$ -
Midstream	-	-	-
Corporate and Other	13	-	-
Total items affecting comparability of earnings between periods	\$ 13	\$ -	\$ -

Reported Net Income (Loss), Items Affecting Comparability & Adjusted Net Income (Loss) by Operating Activity (Cont'd)



\$ In Millions, Except Per Share Data

	1Q 2022	1Q 2021	4Q 2021
<u>Adjusted Net Income (Loss)*</u>			
Exploration and Production	\$ 460	\$ 308	\$ 309
Midstream	72	75	74
Corporate and Other	(36)	(37)	(28)
Interest	(92)	(94)	(90)
Adjusted net income (loss) attributable to Hess Corporation	<u>\$ 404</u>	<u>\$ 252</u>	<u>\$ 265</u>
Adjusted net income (loss) per common share (diluted)	<u>\$ 1.30</u>	<u>\$ 0.82</u>	<u>\$ 0.85</u>
Weighted average number of common shares outstanding (diluted) [in millions]	<u>310.4</u>	<u>307.8</u>	<u>310.0</u>

* The Corporation has used a non-GAAP financial measure in this supplemental earnings information. "Adjusted Net Income (Loss)" presented throughout this supplemental information is defined as reported net income (loss) attributable to Hess Corporation excluding items identified as affecting comparability of earnings between periods. Management uses adjusted net income (loss) to evaluate the Corporation's operating performance and believes that investors' understanding of the Corporation's performance is enhanced by disclosing this measure, which excludes certain items that management believes are not directly related to ongoing operations and are not indicative of future business trends and operations. This measure is not, and should not be viewed as, a substitute for U.S. GAAP net income (loss).

Items Affecting Comparability of Earnings Between Periods



(Amounts, After Income Taxes)

1Q 2022

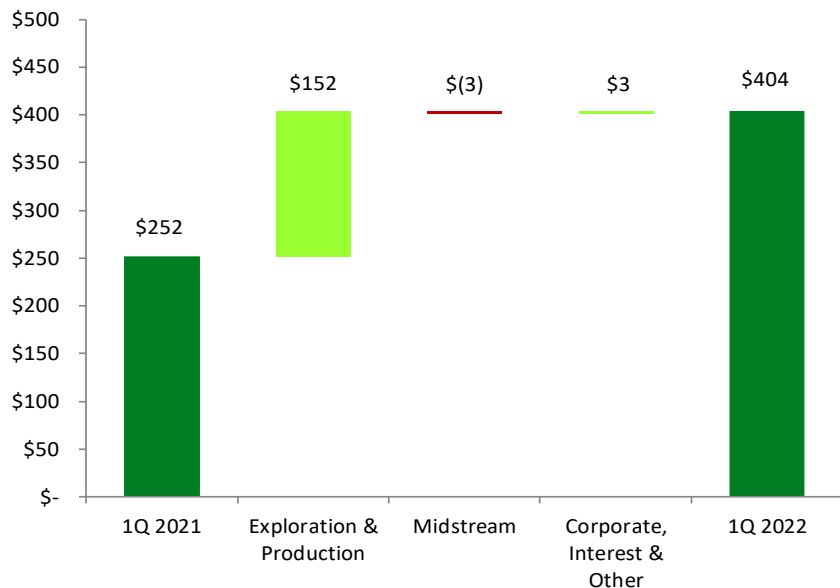
- **Exploration and Production** – None.
- **Midstream** – None.
- **Corporate and Other** – Results included:
 - A gain of \$22 million associated with the sale of property and a charge of \$9 million for litigation related to the Corporation's former downstream business.

Consolidated Adjusted Net Income (Loss)

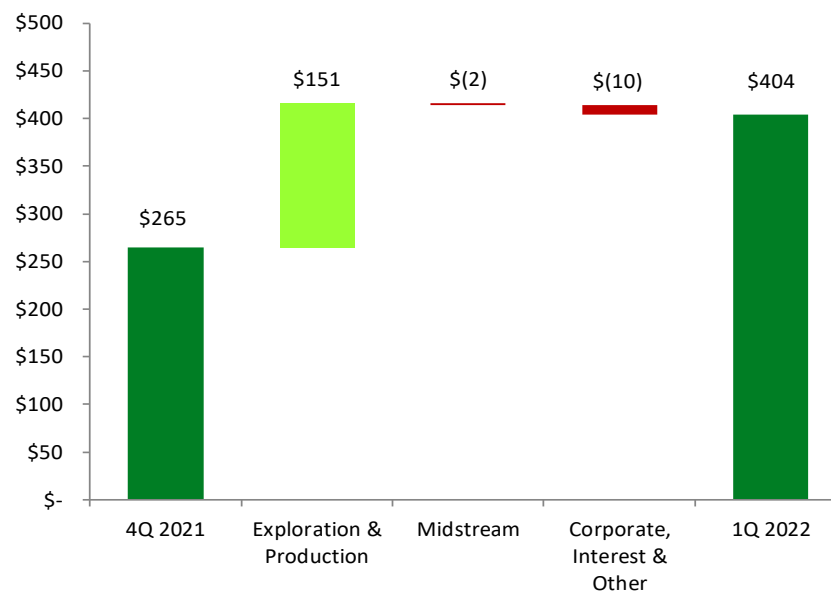


\$ In Millions

1Q 2022 vs. 1Q 2021



1Q 2022 vs. 4Q 2021



	1Q 2022	1Q 2021	Incr. / (Decr.)		1Q 2022	4Q 2021	Incr. / (Decr.)
Exploration and Production	\$ 460	\$ 308	\$ 152	Exploration and Production	\$ 460	\$ 309	\$ 151
Midstream	72	75	(3)	Midstream	72	74	(2)
Corporate, Interest and Other	(128)	(131)	3	Corporate, Interest and Other	(128)	(118)	(10)
Adjusted net income (loss) attributable to Hess Corporation	<u>\$ 404</u>	<u>\$ 252</u>	<u>\$ 152</u>	Adjusted net income (loss) attributable to Hess Corporation	<u>\$ 404</u>	<u>\$ 265</u>	<u>\$ 139</u>

Analysis of Consolidated Adjusted Net Income (Loss)



1Q 2022 vs. 1Q 2021

- **Exploration and Production** – The increase in earnings primarily reflects higher realized selling prices, partially offset by lower sales volumes.
- **Midstream** – No significant changes.
- **Corporate and Other** – No significant changes.
- **Interest** – No significant changes.

1Q 2022 vs. 4Q 2021

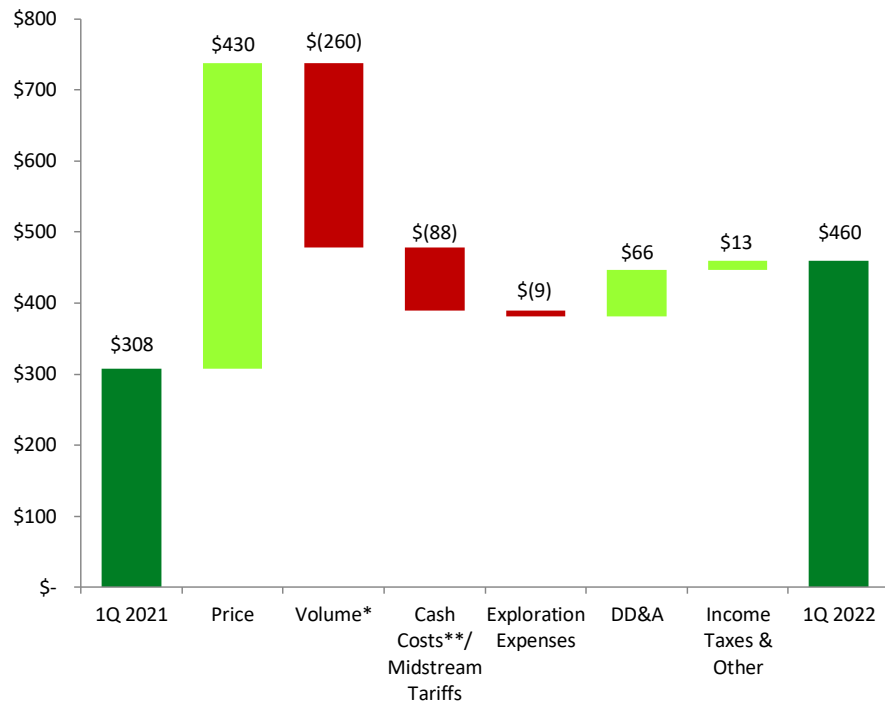
- **Exploration and Production** – The increase in earnings primarily reflects higher realized selling prices and lower depreciation, depletion and amortization expense, partially offset by lower sales volumes.
- **Midstream** – No significant changes.
- **Corporate and Other** – The increase in corporate and other costs is primarily due to higher general and administrative expenses.
- **Interest** – No significant changes.

Exploration and Production – Adjusted Net Income (Loss)

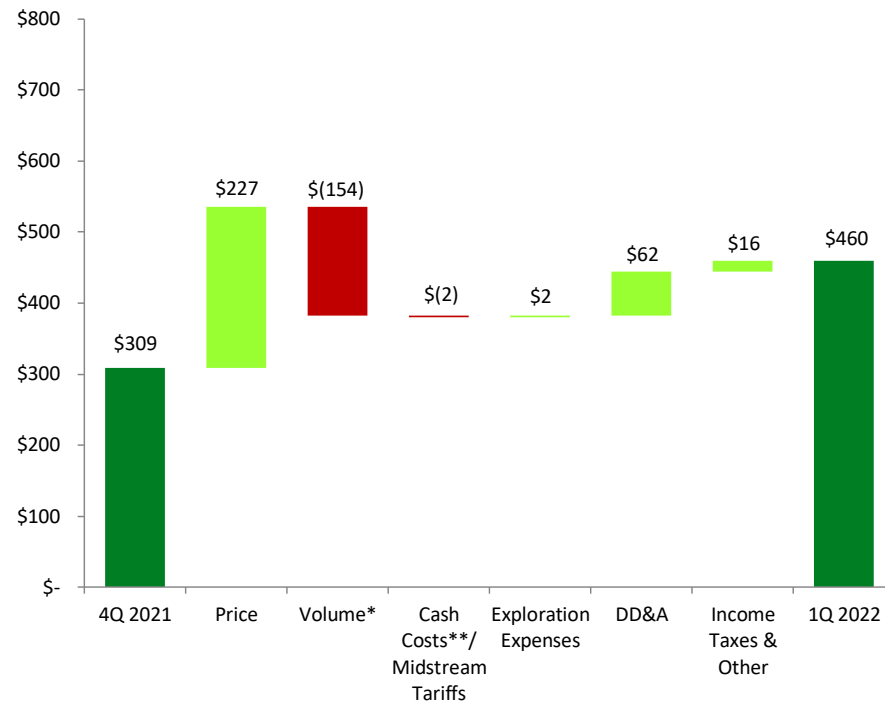


\$ In Millions

1Q 2022 vs. 1Q 2021



1Q 2022 vs. 4Q 2021



	1Q 2022	1Q 2021	Incr. / (Decr.)
United States	\$ 265	\$ 117	\$ 148
International	195	191	4
Total	<u>\$ 460</u>	<u>\$ 308</u>	<u>\$ 152</u>

	1Q 2022	4Q 2021	Incr. / (Decr.)
United States	\$ 265	\$ 119	\$ 146
International	195	190	5
Total	<u>\$ 460</u>	<u>\$ 309</u>	<u>\$ 151</u>

* Includes associated Marketing, including purchased oil and gas.

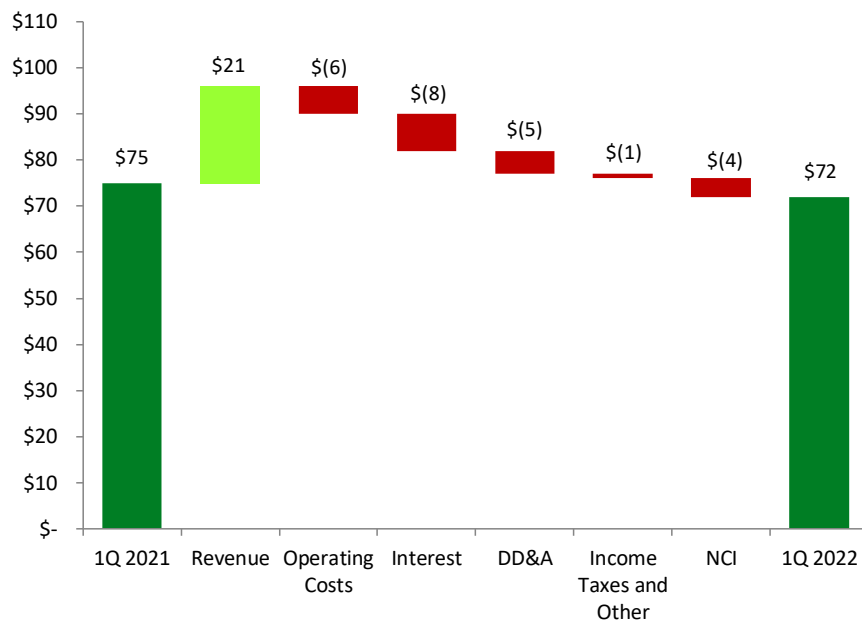
** Cash Costs include Operating costs and expenses, Production and severance taxes, and E&P general and administrative expenses.

Midstream – Adjusted Net Income

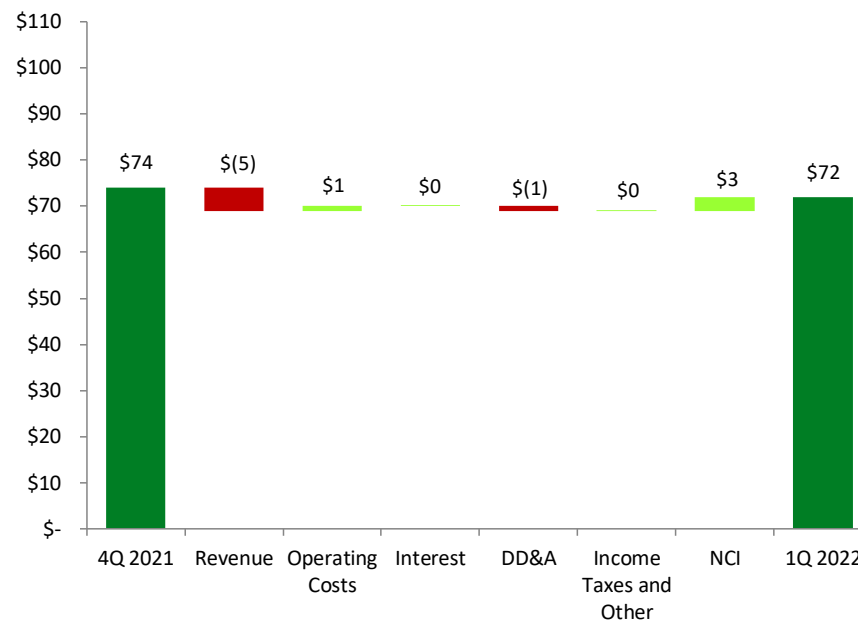


\$ In Millions

1Q 2022 vs. 1Q 2021



1Q 2022 vs. 4Q 2021

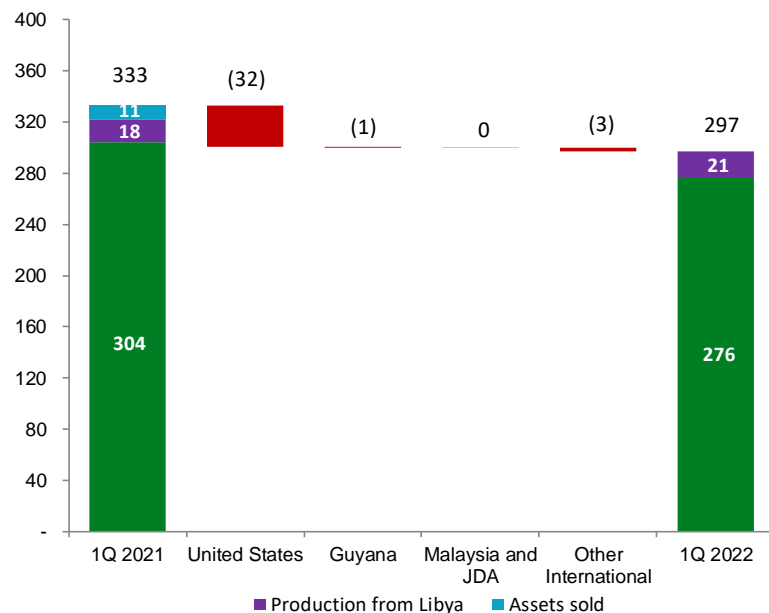


Worldwide Oil & Gas Production

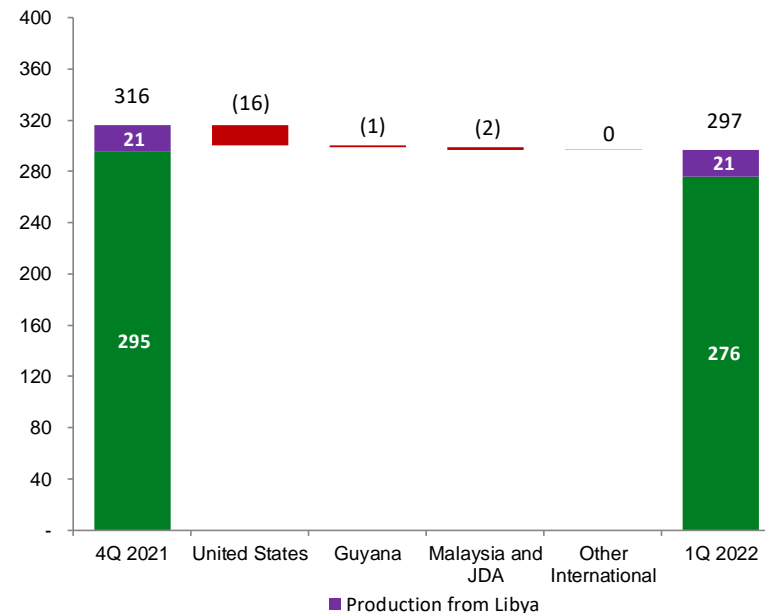


In MBOEPD

1Q 2022 vs. 1Q 2021



1Q 2022 vs. 4Q 2021



	1Q 2022	1Q 2021	Incr. / (Decr.)
United States			
North Dakota	152	158	(6)
Offshore	30	56	(26)
Total United States	182	214	(32)
Guyana	30	31	(1)
Malaysia and JDA	64	64	-
Other International	21	24	(3)
Total	297	333	(36)

	1Q 2022	4Q 2021	Incr. / (Decr.)
United States			
North Dakota	152	159	(7)
Offshore	30	39	(9)
Total United States	182	198	(16)
Guyana	30	31	(1)
Malaysia and JDA	64	66	(2)
Other International	21	21	-
Total	297	316	(19)



FINANCIAL INFORMATION

Consolidating Income Statement – 1Q 2022



\$ In Millions, Except Unit Costs Data

	Three Months Ended March 31, 2022				
	Exploration & Production	Midstream	Corporate, Interest & Other	Eliminations	Consolidated Total
	A	B	C	D	A + B + C + D
Revenues and Non-Operating Income					
Sales and other operating revenues	\$ 2,313	\$ 312	\$ -	\$ (312)	\$ 2,313
Other, net	33	1	2	-	36
Total revenues and non-operating income	2,346	313	2	(312)	2,349
Costs and Expenses					
Marketing, including purchased oil and gas	703	-	-	(21)	682
Operating costs and expenses	251	66	-	(4)	313
Production and severance taxes	61	-	-	-	61
Midstream tariffs	287	-	-	(287)	-
Exploration expenses, including dry holes and lease impairment	43	-	-	-	43
General and administrative expenses	57	6	38	-	101
Interest expense	-	31	92	-	123
Depreciation, depletion and amortization	292	45	-	-	337
Total costs and expenses	1,694	148	130	(312)	1,660
Adjusted Income (Loss) Before Income Taxes	652	165	(128)	-	689
Provision (benefit) for income taxes	192	5	-	-	197
Adjusted Net Income (Loss)	460	160	(128)	-	492
Less: Net income (loss) attributable to noncontrolling interests	-	88	-	-	88
Adjusted Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 460	\$ 72	\$ (128)	\$ -	\$ 404
Items affecting comparability of earnings (after tax)⁽¹⁾	-	-	13	-	13
Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 460	\$ 72	\$ (115)	\$ -	\$ 417
Exploration & Production Unit Costs (\$/boe)⁽²⁾					
Cash Costs ⁽³⁾	\$ 13.79				
DD&A Costs	10.96				
Production Costs	\$ 24.75				
Production Volumes (mmboe) ⁽⁴⁾	26.7				
Midstream					
EBITDA ⁽⁵⁾	\$ 241				

⁽¹⁾ See footnote on page 3 regarding non-GAAP financial measures.

⁽²⁾ Unit costs exclude items affecting comparability of earnings.

⁽³⁾ Cash costs include Operating costs and expenses, Production and severance taxes, and E&P General and administrative expenses.

⁽⁴⁾ mmboe - millions of barrels of oil equivalent.

⁽⁵⁾ EBITDA is calculated as net income before income taxes plus interest expense, and depreciation, depletion and amortization. Excludes items affecting comparability of earnings.

Consolidating Income Statement – 1Q 2021



\$ In Millions, Except Unit Costs Data

	Three Months Ended March 31, 2021				
	Exploration & Production	Midstream	Corporate, Interest & Other	Eliminations	Consolidated Total
	A	B	C	D	A + B + C + D
Revenues and Non-Operating Income					
Sales and other operating revenues	\$ 1,898	\$ 289	\$ -	\$ (289)	\$ 1,898
Other, net	16	3	2	-	21
Total revenues and non-operating income	1,914	292	2	(289)	1,919
Costs and Expenses					
Marketing, including purchased oil and gas	542	-	-	(24)	518
Operating costs and expenses	208	60	-	(3)	265
Production and severance taxes	37	-	-	-	37
Midstream tariffs	262	-	-	(262)	-
Exploration expenses, including dry holes and lease impairment	33	-	-	-	33
General and administrative expenses	49	7	38	-	94
Interest expense	-	23	94	-	117
Depreciation, depletion and amortization	355	40	1	-	396
Total costs and expenses	1,486	130	133	(289)	1,460
Adjusted Income (Loss) Before Income Taxes	428	162	(131)	-	459
Provision (benefit) for income taxes	120	3	-	-	123
Adjusted Net Income (Loss)	308	159	(131)	-	336
Less: Net income (loss) attributable to noncontrolling interests	-	84	-	-	84
Adjusted Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 308	\$ 75	\$ (131)	\$ -	\$ 252
Items affecting comparability of earnings (after tax)⁽¹⁾	-	-	-	-	-
Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 308	\$ 75	\$ (131)	\$ -	\$ 252
Exploration & Production Unit Costs (\$/boe)⁽²⁾					
Cash Costs ⁽³⁾	\$ 9.81				
DD&A Costs	11.83				
Production Costs	\$ 21.64				
Production Volumes (mmboe) ⁽⁴⁾	30.0				
Midstream					
EBITDA ⁽⁵⁾	\$ 225				

⁽¹⁾ See footnote on page 3 regarding non-GAAP financial measures.

⁽²⁾ Unit costs exclude items affecting comparability of earnings.

⁽³⁾ Cash costs include Operating costs and expenses, Production and severance taxes, and E&P General and administrative expenses.

⁽⁴⁾ mmboe - millions of barrels of oil equivalent.

⁽⁵⁾ EBITDA is calculated as net income before income taxes plus interest expense, and depreciation, depletion and amortization. Excludes items affecting comparability of earnings.

E&P Debt to Adjusted EBITDAX



\$ In Millions, Except E&P Debt to Adjusted EBITDAX

	1Q 2022	4Q 2021	3Q 2021	2Q 2021	1Q 2021
<u>E&P Adjusted EBITDAX</u>					
Net Income (Loss) Attributable to Hess Corporation (GAAP)	\$ 417	\$ 265	\$ 115	\$ (73)	\$ 252
+ Net income (loss) attributable to noncontrolling interests	88	91	70	86	84
+ Provision (benefit) for income taxes	197	212	143	122	123
+ Impairment and other	-	-	-	147	-
+ Depreciation, depletion and amortization	337	398	349	385	396
+ Interest expense	123	121	125	118	117
+ Exploration expenses, including dry holes and lease impairment	43	45	36	48	33
+ (Gains) losses on asset sales, net	(22)	-	(29)	-	-
+ Noncash (gains) losses on commodity derivatives, net	55	64	64	64	24
+ Stock compensation expense	33	16	17	19	25
Consolidated EBITDAX (Non-GAAP)	1,271	1,212	890	916	1,054
Less: Items affecting comparability of EBITDAX between periods	(9)	-	-	-	-
Consolidated Adjusted EBITDAX (Non-GAAP)	1,280	1,212	890	916	1,054
Less: Midstream EBITDA ⁽¹⁾	241	246	203	229	225
+ HESM distributions to Hess Corporation	57	56	66	59	60
E&P Adjusted EBITDAX (Non-GAAP)	\$ 1,096	\$ 1,022	\$ 753	\$ 746	\$ 889
<u>E&P Debt</u>					
Total Hess Consolidated Debt (GAAP)	\$ 7,956	\$ 8,458	\$ 8,507	\$ 8,223	\$ 8,286
+ Long-term finance lease obligations	195	200	205	210	215
+ Current portion of finance lease obligations	20	19	19	19	18
Less: Midstream debt	2,561	2,564	2,613	1,832	1,899
E&P Debt (Non-GAAP)	\$ 5,610	\$ 6,113	\$ 6,118	\$ 6,620	\$ 6,620
<u>E&P Debt to Adjusted EBITDAX</u>					
E&P Debt	\$ 5,610	\$ 6,113	-	-	-
E&P Adjusted EBITDAX - LTM ⁽²⁾	\$ 3,617	\$ 3,410	-	-	-
E&P Debt to Adjusted EBITDAX (Non-GAAP)	1.6 x	1.8 x	-	-	-

⁽¹⁾Midstream EBITDA includes stock compensation expense of less than \$1 million per quarter.

⁽²⁾E&P Adjusted EBITDAX - LTM represents amounts based on the last twelve months.

E&P Debt to Adjusted EBITDAX (Cont'd)



Non-GAAP Financial Measures

The Corporation's presentation of E&P Debt to Adjusted EBITDAX is a non-GAAP measure. "E&P Debt to Adjusted EBITDAX" is defined as the ratio of E&P Debt to E&P Adjusted EBITDAX. "E&P Debt" is defined as total Hess consolidated debt including finance lease obligations less Midstream debt. "E&P Adjusted EBITDAX" is based on the last twelve months and is defined as net income (loss) attributable to Hess Corporation adjusted for net income (loss) attributable to noncontrolling interests; provision (benefit) for income taxes; impairment and other; depreciation, depletion and amortization; interest expense; exploration expenses, including dry holes and lease impairment; (gains) losses on asset sales, net; noncash (gains) losses on commodity derivatives, net; and stock compensation expense, less items affecting comparability of EBITDAX between periods, less Midstream EBITDA (defined as Midstream segment results of operations before income taxes, plus interest expense and depreciation, depletion and amortization), plus HESM distributions to Hess Corporation.

Management uses "E&P Debt to Adjusted EBITDAX" to evaluate operating performance and believes that investors' understanding of the Corporation's performance is enhanced by disclosing this measure, which excludes certain items that management believes are not directly related to ongoing operations and are not indicative of future business trends and operations.



OTHER INFORMATION

2022 Guidance to Investors



	GUIDANCE ⁽¹⁾		ACTUAL
	Full Year	2Q	1Q
<u>Production - Thousand Barrels of Oil Equivalent Per Day (MBOEPD)</u>			
Total - excluding Libya	325 - 330	~310	276
Bakken	160 - 165	140 - 145	152
Guyana	65 - 70	70 - 75	30
<u>Unit Cost - \$ Per Barrel of Oil Equivalent (\$/BOE)⁽²⁾</u>			
Cash Costs	\$13.50 - \$14.00	\$15.00 - \$15.50	\$14.54
DD&A	\$11.50 - \$12.50	\$12.00 - \$12.50	\$11.54
Total Production Costs	\$25.00 - \$26.50	\$27.00 - \$28.00	\$26.08
Exploration Expenses, Excluding Dry Hole Costs (\$ Millions)	\$170 - \$180	\$35 - \$40	\$43
Midstream Tariffs (\$ Millions)	\$1,190 - \$1,215	\$290 - \$300	\$287
Exploration and Production Income Tax Expense (Benefit) (\$ Millions)⁽²⁾⁽³⁾	\$460 - \$470	\$135 - \$140	\$38
Exploration and Production Capital and Exploratory Expenditures (\$ Millions)	~\$2,600	~\$750	\$580
Noncash Crude Oil Hedging Premium Amortization (\$ Millions)	~\$550	~\$165	\$55
<u>Other (\$ Millions)</u>			
Corporate Expenses	\$120 - \$130	~\$30	\$36
Interest Expenses	\$345 - \$355	\$85 - \$90	\$92
Midstream Net Income Attributable to Hess Corporation (\$ Millions)	\$265 - \$275	\$60 - \$65	\$72

(1) All guidance excludes "items affecting comparability".

(2) Guidance and Actual exclude "items affecting comparability" and Libya.

(3) The Corporation does not recognize deferred taxes in the United States and Malaysia.

Q1 2022: Net Hess Cash Outflow



<u>Bakken Net Production</u>	<u>Q1 2022</u>		
Bakken Net Production (MBOEPD)	152		
Bakken Net Production (MMBOE)	13.7		
<u>Midstream Tariffs on Hess Net Production</u>	<u>\$ Millions</u>	<u>\$/BOE</u>	<u>Description:</u>
Midstream Segment Revenue ⁽¹⁾	312		(Source: HES Supplemental Earnings Information)
Less: MVCs	(34)		MVC shortfall fees not part of long-term production costs as production expected to grow beyond MVC levels (Source: HESM Earnings Release)
Less: Third Party Rail Transportation	(4)		Third party rail transportation costs included in realized price netback (Source: HESM 10Q)
Total Adjusted Segment Revenues	274		
Less: Hess-owned share of Segment Revenues	(119)		Revenue attributable to Hess' approximate 43.5% ownership of Hess Midstream on a consolidated basis; does not affect Bakken well economics ⁽²⁾
Less: Revenue Recovery from Partners and 3rd parties	(86)		Tariffs recovered from 3 rd Party shippers and Royalty/Working Interest owners of Hess-operated acreage
Net Hess cash outflow for tariffs	69	5.04	Net outflow of tariff payments attributable to Hess net production
Memo: Midstream segment cash operating expense ⁽³⁾	68		Midstream segment operating expenses funded by HESM cashflows and capital structure
Memo: Total Tariffs related to Hess Net Production	188	13.72	Share of tariff payments attributable to Hess net production. Represents Total Adjusted Segment Revenues less Revenue Recovery from Partners & 3 rd parties

- Tariff structure has generated ~\$4.3 billion cash proceeds⁽⁴⁾ and facilitated cash distributions to Hess
- Net Hess cash outflow for tariffs of \$69 million or \$5.04/BOE in Q1 2022
- Tariff structure transfers ongoing midstream capital expenditure to HESM

~\$4.3 billion cash proceeds and ~\$3.3 billion⁽⁵⁾ equity value

⁽¹⁾ Reflects "Sales and other operating revenues" for the Midstream segment for the quarter ended March 31, 2022.

⁽²⁾ Reflects Hess' approximate 43.5% ownership of Hess Midstream on a consolidated basis at 03/31/22.

⁽³⁾ Midstream Segment cash operating expense of \$68 million on page 12 of this supplement, adjusted to exclude Third Party Rail Transportation expenses which were \$4 million in Q1 2022 - these expenses are included in realized price netback.

⁽⁴⁾ Includes cash proceeds received through April 2022 for HESM IPO, HIP joint venture and HESM "Up-C" transactions, secondary offerings and share repurchases.

⁽⁵⁾ Based on Hess' approximate 41% ownership of Hess Midstream on a consolidated basis at 4/20/22.



BAKKEN OPERATIONAL DATA

Bakken Production - 2022



Net Production by Product

		2022				
		YTD Avg	4Q	3Q	2Q	1Q
Oil	MBBLPD	77				77
NGL	MBBLPD	49				49
Gas	MMCFPD	158				158
Total	MBOEPD ⁽¹⁾	152				152

Net Production by Operatorship

		2022				
		YTD Avg	4Q	3Q	2Q	1Q
Operated	MBOEPD	141				141
Outside Operated	MBOEPD	11				11
Total	MBOEPD	152				152
% Outside Operated		7%				7%

⁽¹⁾ Includes natural gas production converted on the basis of relative energy content (six mcf equals one barrel of oil equivalent).

Bakken Production - 2021



Net Production by Product

		2021				
		YTD Avg	4Q	3Q	2Q	1Q
Oil	MBBLPD	80	79	78	79	84
NGL	MBBLPD	49	52	44	52	49
Gas	MMCFPD	162	170	158	167	151
Total	MBOEPD ⁽¹⁾	156	159	148	159	158

Net Production by Operatorship

		2021				
		YTD Avg	4Q	3Q	2Q	1Q
Operated	MBOEPD	144	147	135	146	147
Outside Operated	MBOEPD	12	12	13	13	11
Total	MBOEPD	156	159	148	159	158
% Outside Operated		8%	8%	9%	8%	7%

⁽¹⁾ Includes natural gas production converted on the basis of relative energy content (six mcf equals one barrel of oil equivalent).

Bakken Operational Well Statistics - 2022



Hess Operated Wells

		2022				
		YTD Avg	4Q	3Q	2Q	1Q
Rig Count						
Drilling	No. Rigs	3				3
Drilling Days	Spud-to-Spud	13				13

		2022				
		YTD	4Q	3Q	2Q	1Q
No. of Wells						
Drilled	by Qtr	19				19
Completion	by Qtr	16				16
On Production	by Qtr	13				13
On Production	Cum. to date	1,612				1,612

Outside Operated Wells

		2022				
		YTD	4Q	3Q	2Q	1Q
No. of Wells						
On Production	by Qtr	20				20
On Production - Other	by Qtr ⁽¹⁾	3				3
On Production	Cum. to date	1,308				1,308

⁽¹⁾ Reflects changes arising from the impact of swaps, acquisitions, divestitures and other adjustments.

Bakken Operational Well Statistics - 2021



Hess Operated Wells

		2021				
		YTD Avg	4Q	3Q	2Q	1Q
Rig Count						
Drilling	No. Rigs	2	3	2	2	2
Drilling Days	Spud-to-Spud	12	12	11	11	14
		2021				
		YTD	4Q	3Q	2Q	1Q
No. of Wells						
Drilled	by Qtr	63	17	18	17	11
Completion	by Qtr	54	13	22	9	10
On Production	by Qtr	51	19	19	9	4
On Production - Other	by Qtr ⁽¹⁾	(138)	(4)	—	(134)	—
On Production	Cum. to date	1,599	1,599	1,584	1,565	1,690

Outside Operated Wells

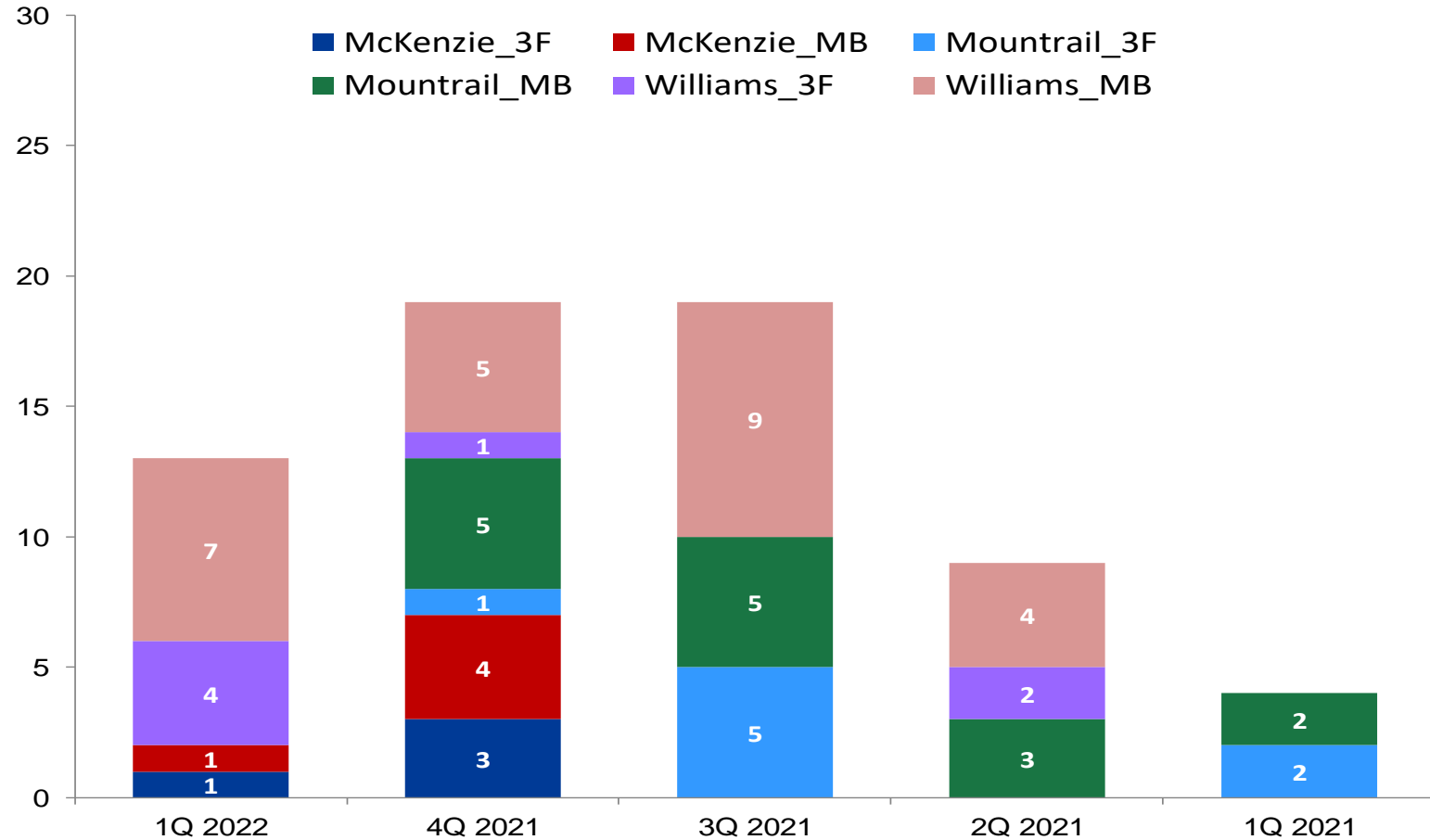
		2021				
		YTD	4Q	3Q	2Q	1Q
No. of Wells						
On Production	by Qtr	56	7	6	19	24
On Production - Other	by Qtr ⁽¹⁾	(145)	(8)	—	(137)	—
On Production	Cum. to date	1,285	1,285	1,286	1,280	1,398

⁽¹⁾ Reflects changes arising from the impact of swaps, acquisitions, divestitures and other adjustments (Q2 relates to the sale of the Corporation's Little Knife and Murphy Creek acreage).

Hess Operated Bakken Wells Brought on Production by County and Formation



Bakken Wells



Middle Bakken	8	14	14	7	2
Three Forks	5	5	5	2	2
Total	13	19	19	9	4

Bakken Well Costs, Working Interest and Acreage - 2022



Average Well Cost - Hess Operated

		2022				
		YTD Avg	4Q	3Q	2Q	1Q
Drilling	\$MM/Well	\$ 2.7				\$ 2.7
Completion	\$MM/Well	3.3				3.3
Total	\$MM/Well	\$ 6.0				\$ 6.0

Average Working Interest of New Wells Spud Each Quarter

		2022				
		YTD Avg	4Q	3Q	2Q	1Q
Hess Operated	%	86%				86%

Net Acreage Position

		2022			
		4Q	3Q	2Q	1Q
Total Acreage	'000 acres				462

Bakken Well Costs, Working Interest and Acreage - 2021



Average Well Cost - Hess Operated

		2021				
		YTD Avg	4Q	3Q	2Q	1Q
Drilling	\$MM/Well	\$ 2.4	\$ 2.4	\$ 2.4	\$ 2.3	\$ 2.5
Completion	\$MM/Well	3.4	3.4	3.3	3.3	3.4
Total	\$MM/Well	\$ 5.8	\$ 5.8	\$ 5.7	\$ 5.6	\$ 5.9

Average Working Interest of New Wells Spud Each Quarter

		2021				
		YTD Avg	4Q	3Q	2Q	1Q
Hess Operated	%	89%	89%	91%	86%	94%

Net Acreage Position

		2021			
		4Q	3Q	2Q	1Q
Total Acreage	'000 acres	462	458	458	532