

#### **HESS CORPORATION**

### **Historical Financial and Operating Results**

First Quarter 2007 through Third Quarter 2010



# HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES CONSOLIDATED AFTER-TAX RESULTS BY MAJOR OPERATING ACTIVITY (UNAUDITED) (In millions except per share data)

Appendix I

									App	enaix i
Income (Expense)	to	Year Date 2010	Qı	ourth uarter 2010	Q	Third uarter 2010	Q	econd uarter 2010	Q	First uarter 2010
Net Income Attributable to Hess Corporation (U.S. GAAP)	•		•		•		•	400	•	
Exploration and Production	\$	2,316	\$	-	\$	1,277	\$	488	\$	551
Marketing and Refining		(116)		-		(38) (26)		(19) (42)		87 (48)
Corporate Interest Expense		(116)		-		, ,		, ,		(46) (52)
•		(163)	_		_	(59)	Φ.	(52)		
Net Income Attributable to Hess Corporation	\$	2,067	\$		\$	1,154	\$	375	\$	538
Net Income Per Share (Diluted)	\$	6.31	\$		\$	3.52	\$	1.15	\$	1.65
Items Affecting Comparability										
Exploration and Production	\$	783	\$	-	\$	725	\$	-	\$	58
Corporate		(7)		-	-	-		-		(7)
Total Items Affecting Comparability	\$	776	\$		\$	725	\$	-	\$	51
Adjusted Earnings (a)										
Exploration and Production	\$	1,533	\$	-	\$	552	\$	488	\$	493
Marketing and Refining		30		-		(38)		(19)		87
Corporate		(109)		-		(26)		(42)		(41)
Interest Expense		(163)		-	-	(59)		(52)		(52)
Adjusted Earnings	\$	1,291	\$		\$	429	\$	375	\$	487
Adjusted Earnings Per Share (Diluted)	\$	3.94	\$	-	\$	1.31	\$	1.15	\$	1.49
Weighted Average Number of Shares (Diluted)		327.3		-		327.6		327.5		327.0
		.,	-	ourth		Γhird		econd		First
		Year 2009		uarter 2009		uarter 2009		uarter 2009		uarter 2009
Net Income Attributable to Hess Corporation (U.S. GAAP)	-									
Exploration and Production	\$	1,042	\$	494	\$	397	\$	215	\$	(64)
Marketing and Refining		127		17		38		(30)		102
Corporate		(205)		(97)		(33)		(26)		(49)
Interest Expense		(224)		(56)		(61)		(59)		(48)
Net Income (Loss) Attributable to Hess Corporation	\$	740	\$	358	\$	341	\$	100	\$	(59)
Net Income (Loss) Per Share (Diluted)	\$	2.27	\$	1.10	\$	1.05	\$	.31	\$	(.18)
Items Affecting Comparability										
Exploration and Production	\$	45	\$	-	\$	89	\$	(31)	\$	(13)
Marketing and Refining		12		-		12		-		-
Corporate		(60)		(44)		-				(16)
Total Items Affecting Comparability	\$	(3)	\$	(44)	\$	101	\$	(31)	\$	(29)
Adjusted Earnings (a)										
Exploration and Production	\$	997	\$	494	\$	308	\$	246	\$	(51)
Marketing and Refining		115		17		26		(30)		102
Corporate		(145)		(53)		(33)		(26)		(33)
Interest Expense		(224)		(56)		(61)		(59)		(48)
Adjusted Earnings (Loss)	\$	743	\$	402	\$	240	\$	131	\$	(30)
Adjusted Earnings (Loss) Per Share (Diluted)	\$	2.28	\$	1.23	\$	.74	\$	.40	\$	(.09)
Weighted Average Number of Shares (Diluted)	-	326.0		326.4		326.0		325.8		323.4

<sup>(</sup>a) Adjusted Earnings is defined as reported net income attributable to Hess Corporation, excluding discontinued operations, cumulative effect of changes in accounting principles, and items identified as affecting comparability of earnings between periods. We believe that investors' understanding of our performance is enhanced by disclosing this measure. This measure is not, and should not be viewed as, a substitute for U.S. GAAP net income.



# HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES CONSOLIDATED AFTER-TAX RESULTS BY MAJOR OPERATING ACTIVITY (UNAUDITED) (In millions except per share data)

Appendix I

										Ollaix I
Income (Expense)		Year 2008	Qı	ourth larter	Qı	hird arter	Q	econd uarter 2008	Qı	First uarter 2008
Net Income Attributable to Hess Corporation (U.S. GAAP)	_		_						_	
Exploration and Production	\$	2,423	\$	(125)	\$	699	\$	1,025	\$	824
Marketing and Refining		277		152		161		(52)		16
Corporate		(173)		(59)		(42)		(33)		(39)
Interest Expense		(167)		(42)		(43)		(40)		(42)
Net Income (Loss) Attributable to Hess Corporation	\$	2,360	\$	(74)	\$	775	\$	900	\$	759
Net Income (Loss) Per Share (Diluted)	\$	7.24	\$	(.23)	\$	2.37	\$	2.76	\$	2.34
Items Affecting Comparability										
Exploration and Production	\$	(26)	\$	(26)	\$	-	\$	-	\$	-
Marketing and Refining		-		-		-		-		-
Corporate		-		-		-		-		-
Total Items Affecting Comparability	\$	(26)	\$	(26)	\$		\$		\$	-
Adjusted Earnings (a)										
Exploration and Production	\$	2,449	\$	(99)	\$	699	\$	1,025	\$	824
Marketing and Refining		277		152		161		(52)		16
Corporate		(173)		(59)		(42)		(33)		(39)
Interest Expense		(167)		(42)		(43)		(40)		(42)
Adjusted Earnings (Loss)	\$	2,386	\$	(48)	\$	775	\$	900	\$	759
Adjusted Earnings (Loss) Per Share (Diluted)	\$	7.32	\$	(.15)	\$	2.37	\$	2.76	\$	2.34
Weighted Average Number of Shares (Diluted)		325.8		322.9		327.4		326.2		323.8
		.,		ourth		hird	_	econd		irst
		Year 2007		arter 007		arter 007		uarter 2007		uarter 2007
Net Income Attributable to Hess Corporation (U.S. GAAP)	-									
Exploration and Production	\$	1,842	\$	583	\$	414	\$	505	\$	340
Marketing and Refining	*	300	*	31	•	46	•	122	•	101
Corporate		(150)		(59)		(28)		(32)		(31)
Interest Expense		(160)		(45)		(37)		(38)		(40)
Net Income Attributable to Hess Corporation	\$	1,832	\$	510	\$	395	\$	557	\$	370
Net Income Per Share (Diluted)	<u>\$</u> \$	5.74	\$	1.59	\$	1.23	\$	1.75	\$	1.17
	Ψ	5.74	<u> </u>		<u> </u>					
Items Affecting Comparability	Ψ	5.74	Ψ							
			\$			(33)		15	\$	_
Items Affecting Comparability Exploration and Production Marketing and Refining	\$	(74) 24		(56) 24	\$	(33)	\$	15	\$	-
Exploration and Production  Marketing and Refining		(74) 24		(56) 24		(33)		15 -	\$	- - -
Exploration and Production		(74)		(56)		(33) - - (33)		15 - - 15	\$	- - - -
Exploration and Production  Marketing and Refining  Corporate	\$	(74) 24 (25)	\$	(56) 24 (25)	\$	-	\$	- -		- - - -
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability	\$	(74) 24 (25)	\$	(56) 24 (25)	\$	-	\$	- -		340
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability  Adjusted Earnings (a)	\$	(74) 24 (25) (75)	\$	(56) 24 (25) (57)	\$	(33)	\$	- - 15	\$	
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability  Adjusted Earnings (a)  Exploration and Production	\$	(74) 24 (25) (75)	\$	(56) 24 (25) (57)	\$	(33)	\$	- - 15 490	\$	340
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability  Adjusted Earnings (a)  Exploration and Production  Marketing and Refining	\$	(74) 24 (25) (75) 1,916 276 (125)	\$	(56) 24 (25) (57) 639 7 (34)	\$	- (33) 447 46 (28)	\$	- - 15 490 122 (32)	\$	340 101 (31)
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability  Adjusted Earnings (a)  Exploration and Production  Marketing and Refining  Corporate  Interest Expense	\$	(74) 24 (25) (75) 1,916 276	\$ \$	(56) 24 (25) (57) 639 7	\$ \$	- - (33) 447 46	\$	- 15 490 122	\$	340 101
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability  Adjusted Earnings (a)  Exploration and Production  Marketing and Refining  Corporate  Interest Expense  Adjusted Earnings	\$	(74) 24 (25) (75) 1,916 276 (125) (160) 1,907	\$	(56) 24 (25) (57) 639 7 (34) (45) 567	\$ \$	- (33) 447 46 (28) (37) 428	\$	- - - 15 490 122 (32) (38) 542	\$	340 101 (31) (40) 370
Exploration and Production  Marketing and Refining  Corporate  Total Items Affecting Comparability  Adjusted Earnings (a)  Exploration and Production  Marketing and Refining  Corporate  Interest Expense	\$	(74) 24 (25) (75) 1,916 276 (125) (160)	\$ \$	(56) 24 (25) (57) 639 7 (34) (45)	\$ \$	- (33) 447 46 (28) (37)	\$	490 122 (32) (38)	\$	340 101 (31) (40)

<sup>(</sup>a) Adjusted Earnings is defined as reported net income attributable to Hess Corporation excluding discontinued operations, cumulative effect of changes in accounting principles, and items identified as affecting comparability of earnings between periods. We believe that investors' understanding of our performance is enhanced by disclosing this measure. This measure is not, and should not be viewed as, a substitute for U.S. GAAP net income.

## HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES CONSOLIDATED AFTER-TAX RESULTS BY MAJOR OPERATING ACTIVITY (UNAUDITED) EXPLANATION OF ITEMS AFFECTING COMPARABILITY

(Amounts are after income taxes)

HESS

Appendix I Footnotes

2010

Third Quarter Exploration and Production - Earnings include a gain of \$1,072 million related to the exchange of the Corporation's interests in Gabon

and the Clair Field in the United Kingdom for a 28.1 percent interest in the Valhall Field and a 25.0 percent interest in the Hod Field, both in Norway. The earnings also include a charge of \$347 million to fully impair the carrying value of the Corporation's interests in the West

Med Block 1 Concession, located offshore Egypt.

Second Quarter None Reported.

First Quarter Exploration and Production – Earnings include a gain of \$58 million related to the sale of the Corporation's interest in the Jambi

Merang natural gas development project in Indonesia.

Corporate - Expenses include a charge of \$7 million related to the repurchase of the remaining \$116 million of bonds that were

scheduled to mature in 2011.

<u>2009</u>

Fourth Quarter Corporate – Expenses include charges of \$34 million for the repurchase of \$546 million of bonds that were scheduled to mature in 2011

and \$10 million for pension plan settlements related to employee retirements.

Third Quarter Exploration and Production – Earnings include income of \$89 million related to the resolution of a royalty dispute on production from

certain leases subject to the U.S. Deep Water Royalty Relief Act.

Marketing and Refining – Earnings include a benefit of \$12 million due to an income tax adjustment relating to refining operations.

Second Quarter Exploration and Production – Earnings include a charge of \$31 million to reduce the carrying value of production equipment in the

United Kingdom North Sea and materials inventory in Equatorial Guinea and the United States.

First Quarter Exploration and Production – Earnings include a charge of \$13 million related to the impairment of two short-lived fields in the United

Kingdom North Sea.

Corporate – Expenses include a charge of \$16 million for retirement benefits and employee severance costs.

2008

Fourth Quarter Exploration and Production – Earnings include charges of \$17 million related to asset impairments at fields located in the United

States and the U.K. North Sea and \$9 million associated with Hurricanes Gustav and Ike in the Gulf of Mexico.

Third Quarter None Reported.

Second Quarter None Reported.

First Quarter None Reported.

2007

Fourth Quarter Exploration and Production – Earnings include a charge of \$56 million related to asset impairments at two mature fields in the United

Kingdom North Sea.

Marketing and Refining - Results include income of \$24 million related to the partial liquidation of prior year LIFO inventories.

Corporate – Expenses include a charge of \$25 million related to MTBE litigation.

Third Quarter Exploration and Production – Earnings include charges totaling \$33 million for production imbalances resulting from adjustments to

prior meter readings at two offshore fields.

Second Quarter Exploration and Production – Earnings include a gain of \$15 million related to the sale of the Corporation's interests in the Scott and

Telford fields located in the United Kingdom.

First Quarter None Reported.

(Concluded)

# HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES CAPITAL AND EXPLORATORY EXPENDITURES (IN MILLIONS)



Appendix II

	t	Year o Date 2010	Qı	ourth uarter 2010	Q	hird uarter 010	Qı	econd uarter 010	Qι	First parter 010	. —	Year 2009	Qu	ourth arter 009	Qu	hird ıarter 009	Qu	cond arter 009	Q	First luarter 2009
Exploration and Production United States International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures	\$	1,115 2,204 3,319 72 3,391	\$	- - - - -	\$	379 1,169 1,548 19	\$	399 531 930 33 963	\$	337 504 841 20 861	\$ 	1,200 1,927 3,127 118 3,245	\$	392 565 957 35 992	\$	198 448 646 22 668	\$	295 470 765 15	\$	315 444 759 46 805
Exploration expenses charged to income included above United States International	\$	108 132 240	\$	- - -	\$	46 59 105	\$	21 41 62	\$	41 32 73	\$	144 183 327	\$	22 45 67	\$	22 42 64	\$	47 48 95	\$	53 48 101
		Year 2008	Qı	ourth uarter 2008	Q	hird uarter 008	Qı	econd uarter 008	Qι	First parter 008		Year 2007	Qu	ourth larter 007	Qu	hird Jarter 007	Qu	cond arter 007	Q	First luarter 2007
Exploration and Production United States	•																			651
International  Total Exploration and Production  Marketing, Refining and Corporate  Total Capital and Exploratory Expenditures  Exploration expenses charged to income included above	\$	2,164 2,477 4,641 187 4,828	\$	519 641 1,160 90 1,250	\$	509 829 1,338 30 1,368	\$	721 484 1,205 35 1,240	\$	415 523 938 32 970	\$	1,603 2,183 3,786 140 3,926	\$	291 577 868 46 914	\$	270 530 800 38 838	\$	391 568 959 34 993	\$	508 1,159 22 1,181

## HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS)



Appendix III

		Year to Date 2010	)		Fourth Quarter 20	10		Т	hird Quarte	er 2010		S	econd Quarter 201	0		First Quarter 2010	)
	United			United			Uı	nited				United			United		
	States	International	Total	States	International	Total	St	tates	Internati	onal	Total	States	International	Total	States	International	Total
Sales and other operating revenues	\$ 1,774	\$ 4,678	\$ 6,452	\$ -	\$ -	\$ -	\$	622	\$ 1	,657	\$ 2,279	\$ 570	\$ 1,489	2,059	\$ 582	\$ 1,532	\$ 2,114
Other, net	2	1,223	1,225	-	-	-		(2)		1159	1157	5	9	14	(1)	55	54
Total revenues and non-operating income	1,776	5,901	7,677	-	-			620		2816	3436	575	1,498	2,073	581	1,587	2,168
Costs and expenses																	
Production expenses, including related taxes	346	1,046	1,392	-	-	-		117		357	474	113	328	441	116	361	477
Exploration expenses, including dry holes																	
and lease impairment	243	305	548	-	-	-		105		120	225	60	112	172	78	73	151
General, administrative and other expenses	105	96	201	-	-	-		37		33	70	32	32	64	36	31	67
Depreciation, depletion and amortization	465	1,148	1,613	-	-	-		172		388	560	157	377	534	136	383	519
Asset impairments	-	532	532	-	-	-		-		532	532	-	-	-	-	-	-
Total costs and expenses	1,159	3,127	4,286	-		-		431		1430	1861	362	849	1,211	366	848	1,214
Results of operations before income taxes	617	2,774	3,391	-	-	-		189		1386	1575	213	649	862	215	739	954
Provision for income taxes	232	843	1,075					71		227	298	84	290	374	77	326	403
Results of operations attributable to Hess Corporation	\$ 385	\$ 1,931	\$ 2,316	\$ -	\$ -	\$ -	\$	118	\$ 1	1,159	\$ 1,277	\$ 129	\$ 359	\$ 488	\$ 138	\$ 413	\$ 551

		Year 2009		F	ourth Quarter 200	)9		hird Quarter 2009		s	econd Quarter 200	9		First Quarter 2009	)
	United			United			United			United			United		
	States	International	Total	States	International	Total	States	International	Total	States	International	Total	States	International	Total
Sales and other operating revenues	\$ 1,611	\$ 5,224	\$ 6,835	\$ 587	\$ 1,626	\$ 2,213	\$ 499	\$ 1,293	\$ 1,792	\$ 358	\$ 1,341	\$ 1,699	\$ 167	\$ 964	\$ 1,131
Other, net	132	75	207	-	(3)	(3)	137	8	145	(3)	60	57	(2)	10	8
Total revenues and non-operating income	1,743	5,299	7,042	587	1,623	2,210	636	1,301	1,937	355	1,401	1,756	165	974	1,139
Costs and expenses		-		<u> </u>			-								
Production expenses, including related taxes	431	1,374	1,805	104	388	492	106	354	460	109	335	444	112	297	409
Exploration expenses, including dry holes															
and lease impairment	383	446	829	77	80	157	56	111	167	139	173	312	111	82	193
General, administrative and other expenses	130	125	255	33	40	73	37	28	65	33	28	61	27	29	56
Depreciation, depletion and amortization	503	1,610	2,113	165	397	562	176	426	602	105	406	511	57	381	438
Asset impairments	-	54	54	-	-	-	-	-	-	-	27	27	-	27	27
Total costs and expenses	1,447	3,609	5,056	379	905	1,284	375	919	1,294	386	969	1,355	307	816	1,123
Results of operations before income taxes	296	1,690	1,986	208	718	926	261	382	643	(31)	432	401	(142)	158	16
Provision (benefit) for income taxes	114	830	944	79	353	432	99	147	246	(11)	197	186	(53)	133	80
Results of operations attributable to Hess Corporation	\$ 182	\$ 860	\$ 1,042	\$ 129	\$ 365	\$ 494	\$ 162	\$ 235	\$ 397	\$ (20)	\$ 235	\$ 215	\$ (89)	\$ 25	\$ (64)

## HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS)



Appendix III

		Yea	r 2008			Fo	ourth Qua	arter 2008	3		7	Third Q	uarter 2008			Se	cond Q	uarter 200	8			First Q	uarter 2008		
	United				Ur	nited				Uı	nited				Uni	ted				U	nited				
	States	Inter	rnational	Total	St	ates	Interna	ational	Total	St	tates	Inter	national	 Total	Sta	tes	Interi	national	Total	S	tates	Inter	national	Tot	al
Sales and other operating revenues	\$ 1,652	\$	8,154	\$ 9,806	\$	199	\$	1,264	\$ 1,463	\$	460	\$	2,201	\$ 2,661	\$	545	\$	2,530	\$ 3,075	\$	448	\$	2,159	\$ 2	2,607
Other, net	9		(176)	(167)		-		(165)	(165)		(1)		(70)	(71)		-		22	22		10		37		47
Total revenues and non-operating income	1,661		7,978	9,639		199		1,099	1,298		459		2,131	2,590		545		2,552	3,097		458		2,196	2	2,654
Costs and expenses																									
Production expenses, including related taxes	373		1,499	1,872		106		345	451		96		407	503		101		393	494		70		354		424
Exploration expenses, including dry holes																									
and lease impairment	305		420	725		78		180	258		82		75	157		62		96	158		83		69		152
General, administrative and other expenses	159		143	302		50		32	82		41		43	84		36		37	73		32		31		63
Depreciation, depletion and amortization	225		1,697	1,922		50		497	547		59		420	479		61		401	462		55		379		434
Asset impairments	13		17	30		13		17	30		-		-	-		-		-	-		-		-		-
Total costs and expenses	1,075		3,776	4,851		297		1,071	1,368		278		945	1,223		260		927	1,187		240		833	1	,073
									·																
Results of operations before income taxes	586		4,202	4,788		(98)		28	(70)		181		1,186	1,367		285		1,625	1,910		218		1,363	1	,581
Provision (benefit) for income taxes	226		2,139	2,365		(37)		92	55		71		597	668		108		777	885		84		673		757
Results of operations attributable to Hess Corporation	\$ 360	\$	2,063	\$ 2,423	\$	(61)	\$	(64)	\$ (125)	\$	110	\$	589	\$ 699	\$	177	\$	848	\$ 1,025	\$	134	\$	690	\$	824

			Yea	r 2007		Fourth Quarter 2007 United						Third Q	uarter 2007	,			Se	cond C	Quarter 200	7				First Qu	arter 2007	,		
	Unit	ted				U	nited				U	nited					Uni	ited					Unit	ed				
	Stat	tes	Inter	mational	Total	S	tates	Inte	rnational	Total	S	tates	Inte	rnational	1	otal	Sta	ites	Inte	rnational	Total		Stat	ies	Interr	national	To	otal
Sales and other operating revenues	\$ 1	,211	\$	6,287	\$ 7,498	\$	401	\$	2,037	\$ 2,438	\$	296	\$	1,451	\$	1,747	\$	273	\$	1,529	\$ 1,80	12	\$	241	\$	1,270	\$	1,511
Other, net		8		57	65		(1)		14	13		1		29		30		-		28	2	28		8		(14)		(6)
Total revenues and non-operating income	1	,219		6,344	7,563		400		2,051	2,451		297		1,480		1,777		273		1,557	1,83	80		249		1,256		1,505
Costs and expenses																												
Production expenses, including related taxes		280		1,301	1,581		71		392	463		80		314		394		70		307	37	7		59		288		347
Exploration expenses, including dry holes																												
and lease impairment		302		213	515		122		79	201		79		52		131		51		39	9	90		50		43		93
General, administrative and other expenses		130		127	257		36		38	74		27		37		64		34		28	6	2		33		24		57
Depreciation, depletion and amortization		187		1,204	1,391		58		342	400		48		297		345		44		293	33	37		37		272		309
Asset impairments		-		112	112		-		112	112		-		-		-		-		-	-					-		-
Total costs and expenses		899		2,957	3,856		287		963	1,250		234		700		934		199		667	86	66		179		627		806
Deculto of anarotions before income towns		220		2 207	2 707		112		4.000	4 204		62		700		0.40		74		000	00			70		620		000
Results of operations before income taxes		320		3,387	3,707		113		1,088	1,201		63		780		843		74		890	96			70		629		699
Provision for income taxes		125		1,740	1,865	_	44		574	618		25		404		429		30		429	45	_		26		333		359
Results of operations attributable to Hess Corporation	\$	195	\$	1,647	\$ 1,842	\$	69	\$	514	\$ 583	\$	38	\$	376	\$	414	\$	44	\$	461	\$ 50	)5	\$	44	\$	296	\$	340

(Concluded)





Appendix IV

	to	Year Date 2010	Qu	ourth arter 010	Q	Third luarter 2010	Q	econd luarter 2010	G	First Quarter 2010		Year 2009	Q	ourth uarter 2009	Q	Third luarter 2009	Q	econd uarter 2009	Q	First uarter 2009
Operating Data																				
Net Production Per Day																				
Crude oil - barrels		7.4				70		70		74		00		70		70		50		20
United States Europe		74 83		-		78 82		73 81		71 86		60 83		76 86		73 83		58 76		32 88
Africa		117		-		117		118		118		120		105		124		124		126
Asia and other		14		-		13		14		14		16		15		17		16		15
Total		288		-		290		286		289		279		282		297		274		261
Notival and liquida, horrela																				
Natural gas liquids - barrels United States		13		_		15		12		13		11		12		12		10		9
Europe		3		_		3		3		3		3		3		2		3		4
Asia and Other		1		-		-		1		1		-		1		-		1		-
Total		17		-		18		16		17		14		16		14		14		13
Natural gas - mcf																		,		,
United States		107 133		-		120 104		102 140		97 156		93 151		97 147		105 120		92 160		78 180
Europe Asia and other		432		-		406		437		452		446		456		429		459		438
Total		672				630		679	-	705	_	690		700		654		711		696
									_		-									
Barrels of oil equivalent		417		-	_	413		415		423		408		415		420		407		390
Average Selling Price Crude oil - per barrel (including hedging United States Europe Africa Asia and other Worldwide	\$	73.05 56.29 63.67 75.97 64.44	\$	-	\$	71.92 57.28 64.78 75.95 64.81	\$	72.99 56.21 63.54 78.01 64.81	\$	74.40 55.25 62.38 71.67 63.62	\$	60.67 47.02 48.91 63.01 51.62	\$	70.61 58.07 61.67 74.59 63.74	\$	63.79 47.34 54.97 67.49 56.07	\$	55.53 47.41 47.16 55.84 49.27	\$	38.58 35.31 31.15 45.86 34.42
Crude oil - per barrel (excluding hedging																				
United States	\$	73.05	\$	-	\$	71.92	\$	72.99	\$	74.40	\$	60.67	\$	70.61	\$	63.79	\$	55.53	\$	38.58
Europe		56.29		-		57.28		56.21		55.25		47.02		58.07		47.34		47.41		35.31
Africa		76.19		-		75.70		77.03		75.96		60.79		74.41		67.27		57.13		44.20
Asia and other		75.97		-		75.95		78.01		71.67		63.01		74.59		67.49		55.84		45.86
Worldwide		69.56		-		69.47		70.15		69.06		56.74		68.50		61.42		54.03		40.19
Natural gas liquids - per barre																				
United States	\$	46.49	\$	-	\$	43.20	\$	45.84	\$	51.11	\$	36.57	\$	47.12	\$	36.05	\$	31.03	\$	29.03
Europe		57.28		-		57.69		54.61		59.38		43.23		59.31		43.53		36.51		36.76
Asia and Other		60.15		-		53.60		60.89		63.92		46.48		57.40		44.74		35.92		-
Worldwide		48.84		-		46.10		48.10		52.93		38.47		50.21		37.27		32.97		31.29
Natural gas - per mcf																				
United States	\$	3.91	\$	-	\$	3.56	\$	3.65	\$	4.63	\$	3.36	\$	3.83	\$	2.65	\$	3.26	\$	4.03
Europe		5.67		-		6.50		5.35		5.41		5.15		4.82		4.38		4.53		6.49
Asia and other		6.21		-		6.18		6.09		6.37		5.06		5.60		5.12		4.82		4.70
Worldwide		5.74		-		5.73		5.57		5.92		4.85		5.19		4.60		4.56		5.08
											I								(0	4! al\

# HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (NET PRODUCTION DATA IN THOUSANDS)



Appendix IV

	Yea 200		Q	ourth uarter 2008	Q	Third Quarter 2008	(	Second Quarter 2008	Q	First uarter 2008	ı —	Year 2007	Q	ourth uarter 007	Q	Third uarter 2007	Q	econd uarter 2007		First Quarter 2007
Operating Data																				
Net Production Per Day Crude oil - barrels																				
United States		32		27		31		36		36		31		34		31		31		29
Europe		83		84		80		83		83		93		83		83		96		110
Africa		124		129		121		128		119		115		121		123		115		99
Asia and other	-	13		11_		12		12		17		21		22		20		26		15
Total		252		251		244		259		255	_	260		260		257		268		253
Natural gas liquids - barrels																				
United States		10		8		9		11		11		10		11		11		10		9
Europe		4		5		4		4		4		5		5		3		4		7
Asia and other								-		-										-
Total		14		13		13		15		15	<u> </u>	15		16		14		14		16
Natural gas - mcf																				
United States		78		61		76		83		93		88		91		87		86		90
Europe Asia and other		255 356		241 386		216 333		267 364		296 342		259 266		290 300		188 241		212 277		348 243
Total	-	689		688		625	_	714		731		613		681	-	516	-	575	_	681
					_		_				_								_	
Barrels of oil equivalent		381		379	_	361	_	393	_	391		377	_	390	-	357		378	_	382
Average Selling Price Crude oil - per barrel (including hedging) United States Europe Africa Asia and other Worldwide	7 7 9	96.82 78.75 78.72 97.07 82.04	\$	48.90 46.77 42.93 40.39 45.00	\$	116.14 83.23 91.72 105.58 93.36	\$	120.23 104.98 97.32 120.59 104.29	\$	92.59 82.29 78.83 96.53 83.28	\$	69.23 60.99 62.04 72.17 63.44	\$	86.22 74.00 72.85 86.30 76.11	\$	73.20 62.06 64.38 70.69 65.26	\$	61.41 58.94 58.02 70.73 60.05	\$	53.19 51.32 48.17 56.44 50.74
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	7 9 9	96.82 78.75 93.57 97.07 89.23	\$	48.90 46.77 49.90 40.39 48.31	\$	116.14 83.23 108.49 105.58 102.80	\$	120.23 104.98 117.49 120.59 113.79	\$	92.59 82.29 93.52 96.53 89.62	\$	69.23 60.99 71.71 72.17 67.79	\$	86.22 74.00 84.84 86.30 81.87	\$	73.20 62.06 73.49 70.69 69.85	\$	61.41 58.94 67.04 70.73 63.94	\$	53.19 51.32 56.09 56.44 53.75
Natural gas liquids - per barrel United States Europe Asia and other Worldwide	7	64.98 74.63 - 67.61	\$	36.83 44.05 - 39.00	\$	77.50 81.84 - 78.50	\$	76.60 92.67 - 81.52	\$	64.83 76.50 - 67.70	\$	51.89 57.20 - 53.72	\$	63.51 70.86 - 66.13	\$	51.27 48.44 - 50.58	\$	47.97 58.26 - 51.68	\$	42.44 45.90 - 43.97
Natural gas - per mcf (including hedging) United States Europe Asia and other Worldwide		8.61 9.44 5.24 7.17	\$	5.56 8.46 4.99 6.26	\$	8.57 10.12 5.77 7.60	\$	11.00 10.33 5.23 7.81	\$	8.53 8.96 5.01 7.06	\$	6.67 6.13 4.71 5.60	\$	6.47 8.92 5.13 6.93	\$	5.80 6.09 4.69 5.38	\$	7.24 4.54 4.42 4.88	\$	7.21 4.74 4.56 5.00
Natural gas - per mcf (excluding hedging) United States Europe Asia and other Worldwide		8.61 9.79 5.24 7.30	\$	5.56 8.62 4.99 6.32	\$	8.57 10.84 5.77 7.85	\$	11.00 10.84 5.23 8.01	\$	8.53 9.05 5.01 7.10	\$	6.67 6.13 4.71 5.60	\$	6.47 8.92 5.13 6.93	\$	5.80 6.09 4.69 5.38	\$	7.24 4.54 4.42 4.88	\$	7.21 4.74 4.56 5.00

#### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA



Appendix V

		to	ear Date 010	Qu	urth arter 110	Qı	hird uarter 010	Q	econd uarter 2010	Q	First Quarter 2010		Year 2009	Q	ourth uarter 2009	Q	Third uarter 2009	Q	econd uarter 2009	C	First tuarter 2009
Financial Information (in millions of dollars)																					
Marketing and Refining Results																					
Income (loss) before income taxes		\$	24	\$	-	\$	(78)	\$	(37)	\$	139	\$	151	\$	16	\$	29	\$	(56)	\$	162
Provision (benefit) for income taxes			(6)		-		(40)		(18)		52		24		(1)		(9)		(26)		60
Results of operations attributable to Hess Corporat	ion	\$	30	\$	_	\$	(38)	\$	(19)	\$	87	\$	127	\$	17	\$	38	\$	(30)	\$	102
Summary of Marketing and Refining Results																					
Refining		\$	(137)	\$	-	\$	(50)	\$	(31)	\$	(56)	\$	(87)	\$	(40)	\$	(3)	\$	(26)	\$	(18)
Marketing			178		-		40		17		121		168		45		35		(13)		101
Trading			(11)		-		(28)		(5)		22		46		12		6		9		19
Results of operations attributable to Hess Corporate	ion	\$	30	\$	-	\$	(38)	\$	(19)	\$	87	\$	127	\$	17	\$	38	\$	(30)	\$	102
Operating Data (barrels and gallons in thousands)  Refined Product Sales (barrels per day) Gasoline			247		_		253		238		251		236		241		253		223		227
Distillates			112		_		96		112		126		134		149		113		126		150
Residuals			66		-		56		57		86		67		67		51		65		85
Other			40		-		41		28		51		36		38		26		41		39
Total		_	465		-		446	_	435	_	514	_	473		495		443	_	455		501
Refinery Throughput (barrels per day)																					
HOVENSA - Crude runs			392		-		408		392		375		402		371		384		442		410
HOVENSA - Hess 50% share			196		-		204		196		188		201		185		192		221		205
Port Reading			53		-		61		35		62		63		61		65		65		62
Refinery Utilization HOVENSA	Refinery Capacity (barrels per day)																				
Crude	500		78.4%		-		81.6%		78.5%		75.1%		80.3%		74.1%		76.9%		88.4%		82.0%
FCC	150		69.5%		-		76.1%		91.0%		41.2%		70.2%		55.5%		82.9%		71.2%		71.4%
Coker	58		80.0%		-		73.0%		81.9%		85.0%		81.6%		75.8%		78.9%		91.2%		80.5%
Port Reading	70		75.4%		-		87.7%		49.7%		88.8%		90.2%		87.3%		92.2%		93.0%		88.2%
Retail Marketing																					
Number of retail stations (a)			1,360		-		1,360		1,358		1,359		1,357		1,357		1,353		1,355		1,358
Convenience store revenue (in millions of dollars) (b)		\$	915	\$	-	\$	322	\$	317	\$	276	\$	1,164	\$	296	\$	313	\$	300	\$	255
Average gasoline volume per station (gallons per mon	th) (b)		198		-		204		203		188		201		196		202		209		199

<sup>(</sup>a) Includes company operated, Wilco-Hess, dealer and branded retailer.

<sup>(</sup>b) Company operated only.

#### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA



Appendix V

		ear 008	Qı	ourth uarter 008	Qı	hird uarter 008	Q	econd uarter 2008	Q	First luarter 2008	Year 2007	Q	ourth uarter 2007	Qu	hird arter 007	Qu	cond arter 007	Qı	First uarter 007
Financial Information (in millions of dollars)																			
Marketing and Refining Results																			
Income (loss) before income taxes		\$ 439	\$	241	\$	262	\$	(85)	\$	21	\$ 481	\$	51	\$	75	\$	196	\$	159
Provision (benefit) for income taxes		162		89		101		(33)		5	181		20		29		74		58
Results of operations attributable to Hess Corporation		\$ 277	\$	152	\$	161	\$	(52)	\$	16	\$ 300	\$	31	\$	46	\$	122	\$	101
Summary of Marketing and Refining Results																			
Refining		\$ 73	\$	27	\$	46	\$	3	\$	(3)	\$ 193	\$	27	\$	25	\$	87	\$	54
Marketing		240		138		110		(40)		32	83		19		21		-		43
Trading		(36)		(13)		5		(15)		(13)	24		(15)		-		35		4
Results of operations attributable to Hess Corporation		\$ 277	\$	152	\$	161	\$	(52)	\$	16	\$ 300	\$	31	\$	46	\$	122	\$	101
Refined Product Sales (barrels per day) Gasoline Distillates Residuals Other Total		234 143 56 39		225 154 62 36		249 122 46 43		236 129 49 40		223 168 67 37 495	 210 147 62 32		205 163 57 37		216 134 45 42 437		224 119 52 19		194 174 94 29
Refinery Throughput (barrels per day)																			
HOVENSA - Crude runs		441		392		457		471		446	454		488		459		397		470
HOVENSA - Hess 50% share		221		196		228		235		223	227		244		230		199		235
Port Reading		64		64		65		64		61	61		63		61		64		55
HOVENSA         (barrels           Crude         5           FCC         1           Coker         5	Capacity per day) 500 50 58 70(c)	88.2% 72.7% 92.4% 90.7%		78.4% 70.5% 73.5% 92.0%		91.3% 72.8% 105.4% 92.4%		94.2% 73.1% 99.5% 91.3%		89.1% 74.3% 91.5% 87.1%	90.8% 87.1% 83.4% 93.2%		97.6% 84.9% 99.3% 96.3%		91.9% 82.4% 92.6% 93.8%		79.4% 87.9% 53.3% 97.9%		94.1% 93.2% 88.6% 84.7%
Retail Marketing  Number of retail stations (a)  Convenience store revenue (in millions of dollars) (b)  Average gasoline volume per station (gallons per month) (b)		\$ 1,366 1,051 207	\$	1,366 258 200	\$	1,357 279 215	\$	1,363 275 218	\$	1,367 239 195	\$ 1,371 1,051 215	\$	1,371 255 209	\$	1,362 279 232	\$	1,351 274 228	\$	1,345 244 191

<sup>(</sup>a) Includes company operated, Wilco-Hess, dealer and branded retailer.

(Concluded)

<sup>(</sup>b) Company operated only.

<sup>(</sup>c) Refinery utilization in 2007 is based on capacity of 65,000 barrels per day.