



News Release

HESS REPORTS ESTIMATED RESULTS FOR THE THIRD QUARTER OF 2019

Key Developments:

- *The Liza Destiny floating production, storage and offloading vessel (FPSO) arrived at the Stabroek Block (Hess - 30 percent), offshore Guyana, in late August; production from Phase 1 is now targeted to startup in December 2019*
- *A 14th discovery was announced on the Stabroek Block at the Tripletail-1 exploration well located approximately 3 miles northeast of the Longtail discovery; the Tripletail discovery adds to the previously announced estimate of gross discovered recoverable resources on the Stabroek Block of more than 6 billion barrels of oil equivalent*
- *A discovery was announced at the Esox-1 exploration well in the Gulf of Mexico that will be a tie-back to the Tubular Bells production facilities; first oil is expected in the first quarter of 2020*
- *Hess Corporation will receive approximately \$275 million in cash and will own approximately 134 million units, or 47 percent, of Hess Midstream upon closing of its proposed acquisition of Hess Infrastructure Partners LP, expected in the fourth quarter of 2019*

Financial and Operational Highlights:

- *Net loss was \$205 million, or \$0.68 per common share, compared with a net loss of \$42 million, or \$0.18 per common share, in the third quarter of 2018*
- *Adjusted net loss¹ was \$98 million, or \$0.32 per common share, compared with adjusted net income of \$29 million, or \$0.06 per common share, in the third quarter of last year*
- *Oil and gas net production averaged 290,000 barrels of oil equivalent per day (boepd), excluding Libya, up from 279,000 boepd in the third quarter of 2018; Bakken net production was 163,000 boepd, up 38 percent from 118,000 boepd in the prior-year quarter*
- *Exploration and Production (E&P) capital and exploratory expenditures were \$661 million, compared with \$542 million in the prior-year quarter*
- *Cash and cash equivalents, excluding Midstream, were \$1.9 billion at September 30, 2019*

2019 Updated Full Year Guidance:

- *Net production guidance, excluding Libya, increased to approximately 285,000 boepd, up from the previous guidance range of 275,000 boepd to 280,000 boepd; Bakken net production guidance increased to approximately 150,000 boepd, up from the previous guidance range of 140,000 boepd to 145,000 boepd*
- *E&P capital and exploratory expenditures are projected to be \$2.7 billion, down from previous guidance of \$2.8 billion*

¹ "Adjusted net income (loss)" is a non-GAAP financial measure. The definition of this non-GAAP measure and a reconciliation to its nearest GAAP equivalent measure appears on pages 7 and 8.

NEW YORK, October 30, 2019 — Hess Corporation (NYSE: HES) today reported a net loss of \$205 million, or \$0.68 per common share, in the third quarter of 2019, compared with a net loss of \$42 million, or \$0.18 per common share, in the third quarter of 2018. On an adjusted basis, the Corporation reported a net loss of \$98 million, or \$0.32 per common share, in the third quarter of 2019, compared with an adjusted net income of \$29 million, or \$0.06 per common share, in the prior-year quarter. The decrease in after-tax adjusted results primarily reflects lower realized selling prices, partially offset by reduced exploration expenses.

“We achieved strong operational performance once again this quarter, delivering higher production and lower capital and exploratory expenditures than previous guidance,” Chief Executive Officer John Hess said. “In September, we announced our 14th discovery in the Stabroek Block at Tripletail, offshore Guyana and are now targeting December for first oil from the Liza-1 development. We also just announced an oil discovery at the Esox-1 well, part of our focused exploration program in the deepwater Gulf of Mexico, which will be a low cost, high return tieback to Tubular Bells production facilities.”

After-tax income (loss) by major operating activity was as follows:

| | Three Months Ended September 30, (unaudited) | | Nine Months Ended September 30, (unaudited) | |
|---|--|------------------|---|------------------|
| | 2019 | 2018 | 2019 | 2018 |
| | (In millions, except per share amounts) | | | |
| <u>Net Income (Loss) Attributable to Hess Corporation</u> | | | | |
| Exploration and Production | \$ (53) | \$ 50 | \$ 124 | \$ 56 |
| Midstream | 39 | 30 | 111 | 88 |
| Corporate, Interest and Other | (191) | (122) | (414) | (422) |
| Net income (loss) attributable to Hess Corporation | <u>\$ (205)</u> | <u>\$ (42)</u> | <u>\$ (179)</u> | <u>\$ (278)</u> |
| Net income (loss) per common share (diluted) (a) | <u>\$ (0.68)</u> | <u>\$ (0.18)</u> | <u>\$ (0.61)</u> | <u>\$ (1.04)</u> |
| <u>Adjusted Net Income (Loss) Attributable to Hess Corporation</u> | | | | |
| Exploration and Production | \$ (34) | \$ 109 | \$ 121 | \$ 142 |
| Midstream | 39 | 30 | 111 | 88 |
| Corporate, Interest and Other | (103) | (110) | (326) | (329) |
| Adjusted net income (loss) attributable to Hess Corporation | <u>\$ (98)</u> | <u>\$ 29</u> | <u>\$ (94)</u> | <u>\$ (99)</u> |
| Adjusted net income (loss) per common share (diluted) (a) | <u>\$ (0.32)</u> | <u>\$ 0.06</u> | <u>\$ (0.33)</u> | <u>\$ (0.44)</u> |
| Weighted average number of shares (diluted) | <u>302.5</u> | <u>294.3</u> | <u>300.7</u> | <u>300.4</u> |

(a) Calculated as net income (loss) attributable to Hess Corporation less preferred stock dividends, divided by weighted average number of diluted shares.

Exploration and Production:

E&P net loss was \$53 million in the third quarter of 2019, compared with net income of \$50 million in the third quarter of 2018. On an adjusted basis, third quarter 2019 net loss was \$34 million, compared with net income of \$109 million in the prior-year quarter. The Corporation's average realized crude oil selling price, including the effect of hedging, was \$56.03 per barrel in the third quarter of 2019, versus \$66.08 per barrel in the prior-year quarter. The average realized natural gas liquids (NGLs) selling price in the third quarter of 2019 was \$9.41 per barrel, versus \$24.29 per barrel in the prior-year quarter, while the average realized natural gas selling price was \$3.81 per mcf, compared with \$4.11 per mcf in the third quarter of 2018.

Net production, excluding Libya, was 290,000 boepd in the third quarter of 2019, up from third quarter 2018 net production of 279,000 boepd, or 269,000 boepd excluding assets sold. The higher production was primarily driven by the Bakken, partially offset by hurricane-related downtime in the Gulf of Mexico and increased planned downtime at the Malaysia/Thailand Joint Development Area (JDA). Libya net production was 22,000 boepd in the third quarter of 2019, compared with 18,000 boepd in the prior-year quarter.

Excluding items affecting comparability of earnings between periods, cash operating costs, which include operating costs and expenses, production and severance taxes, and E&P general and administrative expenses, were \$12.13 per boe in the third quarter, compared with \$11.41 per boe in the prior-year quarter, reflecting higher planned workover activity and the impact from selling our joint venture interests in the Utica natural gas shale play in the third quarter of 2018. Income tax expense is comprised primarily of taxes in Libya.

Operational Highlights for the Third Quarter of 2019:

Bakken (Onshore U.S.): Net production from the Bakken increased 38 percent to 163,000 boepd from 118,000 boepd in the prior-year quarter, with net oil production up 26 percent to 96,000 barrels of oil per day (bopd) from 76,000 bopd in the year-ago period, primarily due to increased drilling activity and new plug and perf completion design. Natural gas and NGL production were also higher due to the increased drilling activity, as well as additional natural gas captured with the start-up of the Little Missouri 4 natural gas processing plant in late July and additional NGLs received under percentage of proceeds contracts resulting from lower NGL commodity pricing. The Corporation operated six rigs in the third quarter, drilling 41 wells, completing 43 wells and bringing 33 new wells online. Full year net

production for the Bakken is expected to be approximately 150,000 boepd, which is up from the previous guidance range of 140,000 boepd to 145,000 boepd.

Gulf of Mexico (Offshore U.S.): Net production from the Gulf of Mexico was 59,000 boepd, compared with 71,000 boepd in the prior-year quarter, primarily reflecting hurricane-related downtime that reduced third quarter 2019 net production by approximately 6,000 boepd, as well as higher planned maintenance.

The Corporation announced a discovery at the operated Esox-1 exploration well in Mississippi Canyon Block No. 726 (Hess - 57 percent), which was drilled to a depth of 4,609 feet and encountered approximately 191 feet of net pay in high-quality Miocene reservoirs. The well will be completed and tied back to the Tubular Bells production facilities, with first oil expected in the first quarter of 2020.

Guyana (Offshore): At the Stabroek Block, the operator, Esso Exploration and Production Guyana Limited, announced a 14th discovery at the Tripletail-1 exploration well, which encountered approximately 108 feet of high-quality oil-bearing sandstone reservoir and is located approximately 3 miles northeast of the Longtail discovery. Additional hydrocarbon bearing reservoirs were subsequently encountered below the previously announced Tripletail discovery, which are still under evaluation.

The Liza Phase 1 development is now targeted to commence production in December of this year and will produce up to 120,000 gross bopd utilizing the Liza Destiny FPSO, which arrived in Guyana on August 29, 2019. The Liza Phase 2 development was sanctioned in May 2019 and will use the Liza Unity FPSO to produce up to 220,000 gross bopd, with first oil expected by mid-2022. Pending government approvals, a third development, Payara, is expected to produce up to 220,000 bopd with startup in 2023.

Exploration and development drilling activities continue on the Stabroek Block. After completion of operations at Tripletail, the Noble Tom Madden drillship will next drill the Uaru-1 exploration well, located approximately 10 miles east of the Liza-1 well. The Stena Carron drillship is continuing drilling and evaluation activity at Ranger-2. The drillship will next conduct a production test at Yellowtail-1. The Noble Bob Douglas drillship is currently conducting development drilling operations for the Liza Phase 1 project. A fourth drillship, the Noble Don Taylor, is expected to arrive in Guyana in November 2019 and will drill the Mako-1 exploration well located approximately 6 miles south of the Liza-1 well.

Midstream:

The Midstream segment, comprised primarily of Hess Infrastructure Partners LP (HIP), our 50/50 midstream joint venture, had net income of \$39 million in the third quarter of 2019, compared with net income of \$30 million in the prior-year quarter.

In October 2019, Hess Midstream Partners LP (HESM) announced it will acquire HIP, including HIP's 80 percent interest in HESM's oil and gas midstream assets, HIP's water services business and the outstanding economic general partner interest and incentive distribution rights in HESM. In addition, HESM's organizational structure will convert from a master limited partnership into an "Up-C" structure in which HESM's public unitholders will receive newly issued securities in a new public entity to be named "Hess Midstream LP" (Hess Midstream). Upon completion of the transaction, Hess Corporation will receive approximately \$275 million in cash and will own approximately 134 million HESM units, or 47 percent of Hess Midstream on a consolidated basis. The transaction, which is non-taxable to Hess Corporation, is expected to close in the fourth quarter of 2019, subject to customary closing conditions and regulatory approvals.

Corporate, Interest and Other:

After-tax expense for Corporate, Interest and Other was \$191 million in the third quarter of 2019, compared with \$122 million in the third quarter of 2018. On an adjusted basis, after-tax expense was \$103 million in the third quarter of 2019, compared with \$110 million in the prior-year quarter.

Capital and Exploratory Expenditures:

E&P capital and exploratory expenditures were \$661 million in the third quarter of 2019, compared with \$542 million in the prior-year quarter, primarily reflecting increased drilling in the Bakken and greater activity in Guyana.

Midstream capital expenditures were \$112 million in the third quarter of 2019, up from \$83 million in the prior-year quarter. Midstream investments in its 50/50 joint venture with Targa Resources were \$10 million in the third quarter of 2019, compared with \$26 million in the prior-year quarter.

Liquidity:

Excluding the Midstream segment, Hess Corporation had cash and cash equivalents of \$1.9 billion and debt and finance lease obligations totaling \$5.6 billion at September 30, 2019. The Midstream

segment had cash and cash equivalents of \$7 million and total debt of \$1,152 million at September 30, 2019. The Corporation's debt to capitalization ratio, including finance leases, was 40.0 percent at September 30, 2019 and 38.0 percent at December 31, 2018.

Net cash provided by operating activities was \$443 million in the third quarter of 2019, up from \$423 million in the third quarter of 2018. Net cash provided by operating activities before changes in operating assets and liabilities² was \$522 million in the third quarter of 2019, compared with \$681 million in the prior-year quarter. Changes in operating assets and liabilities were a net outflow of \$79 million in the third quarter of 2019 and a net outflow of \$258 million in the year-ago quarter.

Items Affecting Comparability of Earnings Between Periods:

The following table reflects the total after-tax income (expense) of items affecting comparability of earnings between periods:

| | Three Months Ended September 30, (unaudited) | | Nine Months Ended September 30, (unaudited) | |
|---|--|----------------|---|-----------------|
| | 2019 | 2018 | 2019 | 2018 |
| | (In millions) | | | |
| Exploration and Production | \$ (19) | \$ (59) | \$ 3 | \$ (86) |
| Midstream | — | — | — | — |
| Corporate, Interest and Other | (88) | (12) | (88) | (93) |
| Total items affecting comparability of earnings between periods | <u>\$ (107)</u> | <u>\$ (71)</u> | <u>\$ (85)</u> | <u>\$ (179)</u> |

Third Quarter 2019: Corporate, Interest & Other included a noncash charge to recognize unamortized pension actuarial losses of \$88 million (\$88 million after-tax) resulting from the purchase of a single premium annuity contract using funds of the pension plan to settle a portion of the plan's benefit obligations. The charge is included in *Other, net* nonoperating income in the income statement. E&P results included a pre-tax charge of \$21 million (\$19 million after-tax) related to a settlement on historical cost recovery balances in the JDA that will be paid in cash. The charge is included in *Marketing, including purchased oil and gas* in the income statement.

Third Quarter 2018: E&P results included a pre-tax charge of \$73 million (\$73 million after-tax) in connection with vacated office space, of which \$57 million is included in *General and administrative expenses* and \$16 million is included in *Depreciation, depletion and amortization* in the income statement. In addition, E&P results included a pre-tax gain of \$14 million (\$14 million after-tax) from the sale of our joint venture interests in the Utica shale play. As required under accounting standards,

² "Net cash provided by (used in) operating activities before changes in operating assets and liabilities" is a non-GAAP financial measure. The definition of this non-GAAP measure and a reconciliation to its nearest GAAP equivalent measure appears on pages 7 and 8.

Corporate, Interest and Other results included an allocation of noncash income tax expense of \$12 million to offset the recognition of a noncash income tax benefit recorded in other comprehensive income resulting from changes in fair value of crude oil hedge contracts.

Reconciliation of U.S. GAAP to Non-GAAP measures:

The following table reconciles reported net income (loss) attributable to Hess Corporation and adjusted net income (loss):

| | Three Months Ended September 30, (unaudited) | | Nine Months Ended September 30, (unaudited) | |
|---|--|--------------|---|----------------|
| | 2019 | 2018 | 2019 | 2018 |
| | (In millions) | | | |
| Net income (loss) attributable to Hess Corporation | \$ (205) | \$ (42) | \$ (179) | \$ (278) |
| Less: Total items affecting comparability of earnings between periods | (107) | (71) | (85) | (179) |
| Adjusted net income (loss) attributable to Hess Corporation | <u>\$ (98)</u> | <u>\$ 29</u> | <u>\$ (94)</u> | <u>\$ (99)</u> |

The following table reconciles reported net cash provided by (used in) operating activities from net cash provided by (used in) operating activities before changes in operating assets and liabilities:

| | Three Months Ended September 30, (unaudited) | | Nine Months Ended September 30, (unaudited) | |
|--|--|---------------|---|-----------------|
| | 2019 | 2018 | 2019 | 2018 |
| | (In millions) | | | |
| Net cash provided by (used in) operating activities before changes in operating assets and liabilities | \$ 522 | \$ 681 | \$ 1,717 | \$ 1,541 |
| Changes in operating assets and liabilities | (79) | (258) | (361) | (483) |
| Net cash provided by (used in) operating activities | <u>\$ 443</u> | <u>\$ 423</u> | <u>\$ 1,356</u> | <u>\$ 1,058</u> |

Hess Corporation will review third quarter financial and operating results and other matters on a webcast at 10 a.m. today (EDT). For details about the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation is a leading global independent energy company engaged in the exploration and production of crude oil and natural gas. More information on Hess Corporation is available at www.hess.com.

Forward-looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data. Estimates and projections contained in this release are based on the Corporation's current understanding and assessment based on reasonable assumptions. Actual results may differ materially from these estimates and projections due to certain risk factors discussed in the Corporation's periodic filings with the Securities and Exchange Commission (SEC) and other factors.

Non-GAAP financial measures

The Corporation has used non-GAAP financial measures in this earnings release. "Adjusted net income (loss)" presented in this release is defined as reported net income (loss) attributable to Hess Corporation excluding items identified as affecting comparability of earnings between periods. "Net cash provided by (used in) operating activities before changes in operating assets and liabilities" presented in this release is defined as Net cash provided by (used in) operating activities excluding changes in operating assets and liabilities. Management uses adjusted net income (loss) to evaluate the Corporation's operating performance and believes that investors' understanding of our performance is enhanced by disclosing this measure, which excludes certain items that management believes are not directly related to ongoing operations and are not indicative of future business trends and operations. Management believes that net cash provided by (used in) operating activities before changes in operating assets and liabilities demonstrates the Corporation's ability to internally fund capital expenditures, pay dividends and service debt. These measures are not, and should not be viewed as, a substitute for U.S. GAAP net income (loss) or net cash provided by (used in) operating activities. A reconciliation of reported net income (loss) attributable to Hess Corporation (U.S. GAAP) to adjusted net income (loss), and a reconciliation of net cash provided by (used in) operating activities (U.S. GAAP) to net cash provided by (used in) operating activities before changes in operating assets and liabilities are provided in the release.

Cautionary Note to Investors

We use certain terms in this release relating to resources other than proved reserves, such as unproved reserves or resources. Investors are urged to consider closely the oil and gas disclosures in Hess Corporation's Form 10-K, File No. 1-1204, available from Hess Corporation, 1185 Avenue of the Americas, New York, New York 10036 c/o Corporate Secretary and on our website at www.hess.com. You can also obtain this form from the SEC on the EDGAR system.

For Hess Corporation

Investor Contact:

Jay Wilson
(212) 536-8940

Media Contacts:

Lorrie Hecker
(212) 536-8250

Jamie Tully
Sard Verbinnen & Co
(312) 895-4700

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

| | Third Quarter 2019 | Third Quarter 2018 | Second Quarter 2019 |
|---|--------------------------|--------------------------|---------------------------|
| <u>Income Statement</u> | | | |
| Revenues and non-operating income | | | |
| Sales and other operating revenues | \$ 1,580 | \$ 1,793 | \$ 1,660 |
| Gains (losses) on asset sales, net | — | 14 | 22 |
| Other, net | (65) | 21 | 15 |
| Total revenues and non-operating income | <u>1,515</u> | <u>1,828</u> | <u>1,697</u> |
| Costs and expenses | | | |
| Marketing, including purchased oil and gas | 423 | 491 | 477 |
| Operating costs and expenses | 321 | 266 | 285 |
| Production and severance taxes | 47 | 47 | 46 |
| Exploration expenses, including dry holes and lease impairment | 40 | 169 | 43 |
| General and administrative expenses | 90 | 143 | 89 |
| Interest expense | 90 | 99 | 97 |
| Depreciation, depletion and amortization | 544 | 489 | 494 |
| Total costs and expenses | <u>1,555</u> | <u>1,704</u> | <u>1,531</u> |
| Income (loss) before income taxes | (40) | 124 | 166 |
| Provision (benefit) for income taxes | 119 | 121 | 132 |
| Net income (loss) | <u>(159)</u> | <u>3</u> | <u>34</u> |
| Less: Net income (loss) attributable to noncontrolling interests | 46 | 45 | 40 |
| Net income (loss) attributable to Hess Corporation | <u>(205)</u> | <u>(42)</u> | <u>(6)</u> |
| Less: Preferred stock dividends | — | 11 | — |
| Net income (loss) attributable to Hess Corporation common stockholders | <u>\$ (205)</u> | <u>\$ (53)</u> | <u>\$ (6)</u> |

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

| | Nine Months Ended September 30, | |
|---|---------------------------------|----------|
| | 2019 | 2018 |
| <u>Income Statement</u> | | |
| Revenues and non-operating income | | |
| Sales and other operating revenues | \$ 4,812 | \$ 4,673 |
| Gains (losses) on asset sales, net | 22 | 32 |
| Other, net | (23) | 79 |
| Total revenues and non-operating income | 4,811 | 4,784 |
| Costs and expenses | | |
| Marketing, including purchased oil and gas | 1,308 | 1,299 |
| Operating costs and expenses | 872 | 842 |
| Production and severance taxes | 132 | 128 |
| Exploration expenses, including dry holes and lease impairment | 117 | 271 |
| General and administrative expenses | 266 | 382 |
| Interest expense | 285 | 300 |
| Loss on debt extinguishment | — | 53 |
| Depreciation, depletion and amortization | 1,536 | 1,350 |
| Total costs and expenses | 4,516 | 4,625 |
| Income (loss) before income taxes | 295 | 159 |
| Provision (benefit) for income taxes | 345 | 308 |
| Net income (loss) | (50) | (149) |
| Less: Net income (loss) attributable to noncontrolling interests | 129 | 129 |
| Net income (loss) attributable to Hess Corporation | (179) | (278) |
| Less: Preferred stock dividends | 4 | 34 |
| Net income (loss) attributable to Hess Corporation common stockholders | \$ (183) | \$ (312) |

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

| | September 30, 2019 | December 31, 2018 |
|--|-----------------------|----------------------|
| <u>Balance Sheet Information</u> | | |
| Cash and cash equivalents | \$ 1,863 | \$ 2,694 |
| Other current assets | 1,535 | 1,765 |
| Property, plant and equipment – net | 16,459 | 16,083 |
| Operating lease right-of-use assets – net | 527 | — |
| Finance lease right-of-use assets – net | 308 | — |
| Other long-term assets | 949 | 891 |
| Total assets | \$ 21,641 | \$ 21,433 |
| | | |
| Current maturities of long-term debt | \$ 15 | \$ 67 |
| Current portion of operating and finance lease obligations | 259 | — |
| Other current liabilities | 2,070 | 2,136 |
| Long-term debt | 6,526 | 6,605 |
| Long-term operating lease obligations | 372 | — |
| Long-term finance lease obligations | 242 | — |
| Other long-term liabilities | 1,973 | 1,737 |
| Total equity excluding other comprehensive income (loss) | 9,691 | 9,935 |
| Accumulated other comprehensive income (loss) | (776) | (306) |
| Noncontrolling interests | 1,269 | 1,259 |
| Total liabilities and equity | \$ 21,641 | \$ 21,433 |

| | September 30, 2019 | December 31, 2018 (a) |
|--------------------------|-----------------------|--------------------------|
| <u>Total Debt</u> | | |
| Hess Corporation | \$ 5,389 | \$ 5,691 |
| Midstream (b) | 1,152 | 981 |
| Hess Consolidated | \$ 6,541 | \$ 6,672 |

(a) Prior to adoption of ASC 842, Leases, finance lease obligations were included in debt.

(b) Midstream debt is non-recourse to Hess Corporation.

| | September 30, 2019 | December 31, 2018 |
|--|-----------------------|----------------------|
| <u>Debt to Capitalization Ratio (a)</u> | | |

| | | |
|-------------------|-------|-------|
| Hess Consolidated | 40.0% | 38.0% |
|-------------------|-------|-------|

(a) Includes finance lease obligations.

| | Three Months Ended September 30, | | Nine Months Ended September 30, | |
|---|-------------------------------------|--------------|------------------------------------|---------------|
| | 2019 | 2018 | 2019 | 2018 |
| <u>Interest Expense</u> | | | | |
| Gross interest expense – Hess Corporation | \$ 88 | \$ 89 | \$ 267 | \$ 269 |
| Less: Capitalized interest – Hess Corporation | (11) | (5) | (27) | (14) |
| Interest expense – Hess Corporation | 77 | 84 | 240 | 255 |
| Interest expense – Midstream (a) | 13 | 15 | 45 | 45 |
| Interest expense – Consolidated | \$ 90 | \$ 99 | \$ 285 | \$ 300 |

(a) Midstream interest expense is reported in the Midstream operating segment.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

| | Third Quarter 2019 | Third Quarter 2018 | Second Quarter 2019 |
|--|--------------------------|--------------------------|---------------------------|
| <u>Cash Flow Information</u> | | | |
| Cash Flows from Operating Activities | | | |
| Net income (loss) | \$ (159) | \$ 3 | \$ 34 |
| Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities: | | | |
| (Gains) losses on asset sales, net | — | (14) | (22) |
| Depreciation, depletion and amortization | 544 | 489 | 494 |
| Exploratory dry hole costs | — | 119 | — |
| Exploration lease and other impairment | 3 | 8 | 4 |
| Pension settlement loss | 88 | — | — |
| Stock compensation expense | 18 | 21 | 21 |
| Noncash (gains) losses on commodity derivatives, net | 29 | 49 | 29 |
| Provision (benefit) for deferred income taxes and other tax accruals | (1) | 6 | — |
| Net cash provided by (used in) operating activities before changes in operating assets and liabilities | 522 | 681 | 560 |
| Changes in operating assets and liabilities | (79) | (258) | 115 |
| Net cash provided by (used in) operating activities | 443 | 423 | 675 |
| Cash Flows from Investing Activities | | | |
| Additions to property, plant and equipment - E&P | (635) | (472) | (564) |
| Additions to property, plant and equipment - Midstream | (74) | (68) | (60) |
| Payments for Midstream equity investments | (10) | (26) | (16) |
| Proceeds from asset sales, net of cash sold | — | 574 | 22 |
| Other, net | (2) | (3) | 1 |
| Net cash provided by (used in) investing activities | (721) | 5 | (617) |
| Cash Flows from Financing Activities | | | |
| Net borrowings (repayments) of debt with maturities of 90 days or less | 16 | — | (39) |
| Debt with maturities of greater than 90 days: | | | |
| Repayments | (3) | (19) | (2) |
| Payments on finance lease obligations | (2) | — | (22) |
| Common stock acquired and retired | — | (230) | — |
| Cash dividends paid | (77) | (86) | (76) |
| Noncontrolling interests, net | (14) | (13) | (14) |
| Other, net | 13 | 16 | 3 |
| Net cash provided by (used in) financing activities | (67) | (332) | (150) |
| Net Increase (Decrease) in Cash and Cash Equivalents | (345) | 96 | (92) |
| Cash and Cash Equivalents at Beginning of Period | 2,208 | 2,908 | 2,300 |
| Cash and Cash Equivalents at End of Period | \$ 1,863 | \$ 3,004 | \$ 2,208 |
| <u>Additions to Property, Plant and Equipment included within Investing Activities:</u> | | | |
| Capital expenditures incurred | \$ (736) | \$ (583) | \$ (694) |
| Increase (decrease) in related liabilities | 27 | 43 | 70 |
| Additions to property, plant and equipment | \$ (709) | \$ (540) | \$ (624) |

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

| | Nine Months Ended September 30, | |
|--|------------------------------------|------------|
| | 2019 | 2018 |
| <u>Cash Flow Information</u> | | |
| Cash Flows from Operating Activities | | |
| Net income (loss) | \$ (50) | \$ (149) |
| Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities: | | |
| (Gains) losses on asset sales, net | (22) | (32) |
| Depreciation, depletion and amortization | 1,536 | 1,350 |
| Exploratory dry hole costs | — | 132 |
| Exploration lease and other impairment | 14 | 28 |
| Pension settlement loss | 88 | — |
| Stock compensation expense | 66 | 53 |
| Noncash (gains) losses on commodity derivatives, net | 87 | 134 |
| Provision (benefit) for deferred income taxes and other tax accruals | (2) | (28) |
| Loss on debt extinguishment | — | 53 |
| Net cash provided by (used in) operating activities before changes in operating assets and liabilities | 1,717 | 1,541 |
| Changes in operating assets and liabilities | (361) | (483) |
| Net cash provided by (used in) operating activities | 1,356 | 1,058 |
| Cash Flows from Investing Activities | | |
| Additions to property, plant and equipment - E&P | (1,720) | (1,265) |
| Additions to property, plant and equipment - Midstream | (284) | (168) |
| Payments for Midstream equity investments | (33) | (67) |
| Proceeds from asset sales, net of cash sold | 22 | 607 |
| Other, net | (3) | (8) |
| Net cash provided by (used in) investing activities | (2,018) | (901) |
| Cash Flows from Financing Activities | | |
| Net borrowings (repayments) of debt with maturities of 90 days or less | 176 | — |
| Debt with maturities of greater than 90 days: | | |
| Repayments | (8) | (610) |
| Payments on finance lease obligations | (47) | — |
| Common stock acquired and retired | (25) | (1,120) |
| Cash dividends paid | (241) | (262) |
| Noncontrolling interests, net | (41) | (36) |
| Other, net | 17 | 28 |
| Net cash provided by (used in) financing activities | (169) | (2,000) |
| Net Increase (Decrease) in Cash and Cash Equivalents | (831) | (1,843) |
| Cash and Cash Equivalents at Beginning of Period | 2,694 | 4,847 |
| Cash and Cash Equivalents at End of Period | \$ 1,863 | \$ 3,004 |
| <u>Additions to Property, Plant and Equipment included within Investing Activities:</u> | | |
| Capital expenditures incurred | \$ (2,072) | \$ (1,544) |
| Increase (decrease) in related liabilities | 68 | 111 |
| Additions to property, plant and equipment | \$ (2,004) | \$ (1,433) |

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

| | Third Quarter 2019 | Third Quarter 2018 | Second Quarter 2019 |
|--|--------------------------|--------------------------|---------------------------|
| <u>Capital and Exploratory Expenditures</u> | | | |
| E&P Capital and exploratory expenditures | | | |
| United States | | | |
| North Dakota | \$ 350 | \$ 245 | \$ 322 |
| Offshore and Other | 107 | 94 | 139 |
| Total United States | <u>457</u> | <u>339</u> | <u>461</u> |
| Guyana | 161 | 110 | 167 |
| Malaysia and JDA | 24 | 30 | 25 |
| Other | 19 | 63 | 11 |
| E&P Capital and exploratory expenditures | <u>\$ 661</u> | <u>\$ 542</u> | <u>\$ 664</u> |
| Total exploration expenses charged to income included above | <u>\$ 37</u> | <u>\$ 42</u> | <u>\$ 39</u> |
| Midstream Capital expenditures | <u>\$ 112</u> | <u>\$ 83</u> | <u>\$ 69</u> |

| | Nine Months Ended September 30, | |
|--|---------------------------------|-----------------|
| | 2019 | 2018 |
| <u>Capital and Exploratory Expenditures</u> | | |
| E&P Capital and exploratory expenditures | | |
| United States | | |
| North Dakota | \$ 943 | \$ 653 |
| Offshore and Other | 298 | 304 |
| Total United States | <u>1,241</u> | <u>957</u> |
| Guyana | 509 | 255 |
| Malaysia and JDA | 81 | 99 |
| Other | 36 | 140 |
| E&P Capital and exploratory expenditures | <u>\$ 1,867</u> | <u>\$ 1,451</u> |
| Total exploration expenses charged to income included above | <u>\$ 103</u> | <u>\$ 111</u> |
| Midstream Capital expenditures | <u>\$ 308</u> | <u>\$ 204</u> |

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED)
(IN MILLIONS)

| <u>Income Statement</u> | Third Quarter 2019 | | |
|--|--------------------|------------------|----------------|
| | United States | International | Total |
| Total revenues and non-operating income | | | |
| Sales and other operating revenues | \$ 1,212 | \$ 368 | \$ 1,580 |
| Other, net | — | 17 | 17 |
| Total revenues and non-operating income | <u>1,212</u> | <u>385</u> | <u>1,597</u> |
| Costs and expenses | | | |
| Marketing, including purchased oil and gas (a) | 423 | 30 | 453 |
| Operating costs and expenses | 182 | 69 | 251 |
| Production and severance taxes | 46 | 1 | 47 |
| Midstream tariffs | 182 | — | 182 |
| Exploration expenses, including dry holes and lease impairment | 27 | 13 | 40 |
| General and administrative expenses | 42 | 9 | 51 |
| Depreciation, depletion and amortization | 390 | 117 | 507 |
| Total costs and expenses | <u>1,292</u> | <u>239</u> | <u>1,531</u> |
| Results of operations before income taxes | (80) | 146 | 66 |
| Provision (benefit) for income taxes | — | 119 | 119 |
| Net income (loss) attributable to Hess Corporation | <u>\$ (80)</u> | <u>(b) \$ 27</u> | <u>\$ (53)</u> |

| <u>Income Statement</u> | Third Quarter 2018 | | |
|--|--------------------|--------------------|--------------|
| | United States | International | Total |
| Total revenues and non-operating income | | | |
| Sales and other operating revenues | \$ 1,394 | \$ 399 | \$ 1,793 |
| Gains (losses) on asset sales, net | 14 | — | 14 |
| Other, net | 5 | 7 | 12 |
| Total revenues and non-operating income | <u>1,413</u> | <u>406</u> | <u>1,819</u> |
| Costs and expenses | | | |
| Marketing, including purchased oil and gas (a) | 490 | 16 | 506 |
| Operating costs and expenses | 153 | 62 | 215 |
| Production and severance taxes | 46 | 1 | 47 |
| Midstream tariffs | 169 | — | 169 |
| Exploration expenses, including dry holes and lease impairment | 33 | 136 | 169 |
| General and administrative expenses | 100 | 6 | 106 |
| Depreciation, depletion and amortization | 343 | 114 | 457 |
| Total costs and expenses | <u>1,334</u> | <u>335</u> | <u>1,669</u> |
| Results of operations before income taxes | 79 | 71 | 150 |
| Provision (benefit) for income taxes | (21) | 121 | 100 |
| Net income (loss) attributable to Hess Corporation | <u>\$ 100</u> | <u>(c) \$ (50)</u> | <u>\$ 50</u> |

(a) Includes amounts charged from the Midstream segment.

(b) After-tax gains from realized crude oil hedging activities totaled \$2 million (noncash premium amortization: \$29 million; cash received: \$31 million).

(c) After-tax losses from realized crude oil hedging activities totaled \$49 million (noncash premium amortization: \$49 million).

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED)
(IN MILLIONS)

| <u>Income Statement</u> | Second Quarter 2019 | | |
|--|---------------------|------------------|--------------|
| | United States | International | Total |
| Total revenues and non-operating income | | | |
| Sales and other operating revenues | \$ 1,271 | \$ 389 | \$ 1,660 |
| Gains (losses) on asset sales, net | 22 | — | 22 |
| Other, net | (1) | 8 | 7 |
| Total revenues and non-operating income | <u>1,292</u> | <u>397</u> | <u>1,689</u> |
| Costs and expenses | | | |
| Marketing, including purchased oil and gas (a) | 479 | 19 | 498 |
| Operating costs and expenses | 159 | 72 | 231 |
| Production and severance taxes | 43 | 3 | 46 |
| Midstream tariffs | 165 | — | 165 |
| Exploration expenses, including dry holes and lease impairment | 24 | 19 | 43 |
| General and administrative expenses | 41 | 7 | 48 |
| Depreciation, depletion and amortization | 348 | 111 | 459 |
| Total costs and expenses | <u>1,259</u> | <u>231</u> | <u>1,490</u> |
| Results of operations before income taxes | 33 | 166 | 199 |
| Provision (benefit) for income taxes | — | 131 | 131 |
| Net income (loss) attributable to Hess Corporation | <u>\$ 33</u> | <u>(b) \$ 35</u> | <u>\$ 68</u> |

(a) Includes amounts charged from the Midstream segment.

(b) After-tax losses from realized crude oil hedging activities totaled \$14 million (noncash premium amortization: \$29 million; cash received: \$15 million).

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED)
(IN MILLIONS)

| <u>Income Statement</u> | Nine Months Ended September 30, 2019 | | |
|--|--------------------------------------|-------------------|---------------|
| | United States | International | Total |
| Total revenues and non-operating income | | | |
| Sales and other operating revenues | \$ 3,716 | \$ 1,096 | \$ 4,812 |
| Gains (losses) on asset sales, net | 22 | — | 22 |
| Other, net | 1 | 43 | 44 |
| Total revenues and non-operating income | <u>3,739</u> | <u>1,139</u> | <u>4,878</u> |
| Costs and expenses | | | |
| Marketing, including purchased oil and gas (a) | 1,342 | 43 | 1,385 |
| Operating costs and expenses | 499 | 196 | 695 |
| Production and severance taxes | 126 | 6 | 132 |
| Midstream tariffs | 509 | — | 509 |
| Exploration expenses, including dry holes and lease impairment | 73 | 44 | 117 |
| General and administrative expenses | 120 | 21 | 141 |
| Depreciation, depletion and amortization | 1,075 | 355 | 1,430 |
| Total costs and expenses | <u>3,744</u> | <u>665</u> | <u>4,409</u> |
| Results of operations before income taxes | (5) | 474 | 469 |
| Provision (benefit) for income taxes | — | 345 | 345 |
| Net income (loss) attributable to Hess Corporation | <u>\$ (5)</u> | <u>(b) \$ 129</u> | <u>\$ 124</u> |

| <u>Income Statement</u> | Nine Months Ended September 30, 2018 | | |
|--|--------------------------------------|------------------|--------------|
| | United States | International | Total |
| Total revenues and non-operating income | | | |
| Sales and other operating revenues | \$ 3,569 | \$ 1,104 | \$ 4,673 |
| Gains (losses) on asset sales, net | 14 | 13 | 27 |
| Other, net | 16 | 20 | 36 |
| Total revenues and non-operating income | <u>3,599</u> | <u>1,137</u> | <u>4,736</u> |
| Costs and expenses | | | |
| Marketing, including purchased oil and gas (a) | 1,299 | 44 | 1,343 |
| Operating costs and expenses | 524 | 179 | 703 |
| Production and severance taxes | 125 | 3 | 128 |
| Midstream tariffs | 483 | — | 483 |
| Exploration expenses, including dry holes and lease impairment | 92 | 179 | 271 |
| General and administrative expenses | 184 | 19 | 203 |
| Depreciation, depletion and amortization | 927 | 322 | 1,249 |
| Total costs and expenses | <u>3,634</u> | <u>746</u> | <u>4,380</u> |
| Results of operations before income taxes | (35) | 391 | 356 |
| Provision (benefit) for income taxes | (39) | 339 | 300 |
| Net income (loss) attributable to Hess Corporation | <u>\$ 4</u> | <u>(c) \$ 52</u> | <u>\$ 56</u> |

(a) Includes amounts charged from the Midstream segment.

(b) After-tax gains from realized crude oil hedging activities totaled \$3 million (noncash premium amortization: \$87 million; cash received: \$90 million).

(c) After-tax losses from realized crude oil hedging activities totaled \$129 million (noncash premium amortization: \$124 million; cash paid: \$5 million). After-tax losses from unrealized crude oil hedging activities totaled \$10 million.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION OPERATING DATA

| | Third Quarter 2019 | Third Quarter 2018 | Second Quarter 2019 |
|---|--------------------------|--------------------------|---------------------------|
| <u>Net Production Per Day (in thousands)</u> | | | |
| Crude oil - barrels | | | |
| United States | | | |
| North Dakota (a) | 96 | 78 | 87 |
| Offshore | 40 | 50 | 46 |
| Total United States | <u>136</u> | <u>128</u> | <u>133</u> |
| Denmark | 6 | 7 | 6 |
| Libya | 20 | 16 | 18 |
| Malaysia and JDA | 4 | 4 | 4 |
| Total | <u>166</u> | <u>155</u> | <u>161</u> |
| Natural gas liquids - barrels | | | |
| United States | | | |
| North Dakota (a) | 47 | 31 | 38 |
| Offshore | 5 | 6 | 5 |
| Other (b) | — | 3 | — |
| Total United States | <u>52</u> | <u>40</u> | <u>43</u> |
| Natural gas - mcf | | | |
| United States | | | |
| North Dakota (a) | 125 | 76 | 103 |
| Offshore | 84 | 89 | 83 |
| Other (b) | — | 43 | — |
| Total United States | <u>209</u> | <u>208</u> | <u>186</u> |
| Denmark | 6 | 8 | 6 |
| Libya | 12 | 10 | 11 |
| Malaysia and JDA | 336 | 385 | 332 |
| Total | <u>563</u> | <u>611</u> | <u>535</u> |
| Barrels of oil equivalent | <u>312</u> | <u>297</u> | <u>293</u> |

(a) Net production from the Bakken was 163,000 boepd in the third quarter of 2019, 118,000 boepd in the third quarter of 2018 and 140,000 boepd in the second quarter of 2019.

(b) The Corporation sold its joint venture interests in the Utica shale play in August 2018. Net production was 10,000 boepd in the third quarter of 2018.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION OPERATING DATA

| | Nine Months Ended September 30, | |
|--|---------------------------------|------------|
| <u>Net Production Per Day (in thousands)</u> | 2019 | 2018 |
| Crude oil - barrels | | |
| United States | | |
| North Dakota (a) | 89 | 74 |
| Offshore | 45 | 39 |
| Total United States | 134 | 113 |
| Denmark | 6 | 6 |
| Libya | 19 | 18 |
| Malaysia and JDA | 4 | 4 |
| Total | 163 | 141 |
| Natural gas liquids - barrels | | |
| United States | | |
| North Dakota (a) | 40 | 31 |
| Offshore | 5 | 5 |
| Other (b) | — | 3 |
| Total United States | 45 | 39 |
| Natural gas - mcf | | |
| United States | | |
| North Dakota (a) | 102 | 75 |
| Offshore | 87 | 59 |
| Other (b) | — | 52 |
| Total United States | 189 | 186 |
| Denmark | 6 | 8 |
| Libya | 12 | 12 |
| Malaysia and JDA | 349 | 351 |
| Total | 556 | 557 |
| Barrels of oil equivalent | 301 | 273 |

- (a) Net production from the Bakken was 144,000 boepd in the first nine months of 2019 and 114,000 boepd in the first nine months of 2018.
- (b) The Corporation sold its joint venture interests in the Utica shale play August 2018. Net production was 12,000 boepd in the first nine months of 2018.

**HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION OPERATING DATA**

| | Third Quarter 2019 | Third Quarter 2018 | Second Quarter 2019 |
|--|--------------------------|--------------------------|---------------------------|
| <u>Sales Volumes Per Day (in thousands) (a)</u> | | | |
| Crude oil - barrels | 169 | 153 | 166 |
| Natural gas liquids - barrels | 52 | 40 | 43 |
| Natural gas - mcf | <u>563</u> | <u>611</u> | <u>535</u> |
| Barrels of oil equivalent | <u><u>315</u></u> | <u><u>295</u></u> | <u><u>298</u></u> |

| | | | |
|--|----------------------|----------------------|----------------------|
| <u>Sales Volumes (in thousands) (a)</u> | | | |
| Crude oil - barrels | 15,593 | 14,085 | 15,061 |
| Natural gas liquids - barrels | 4,756 | 3,696 | 3,931 |
| Natural gas - mcf | <u>51,782</u> | <u>56,251</u> | <u>48,638</u> |
| Barrels of oil equivalent | <u><u>28,979</u></u> | <u><u>27,156</u></u> | <u><u>27,098</u></u> |

| | <u>Nine Months Ended September 30,</u> | |
|--|--|-------------------|
| | <u>2019</u> | <u>2018</u> |
| <u>Sales Volumes Per Day (in thousands) (a)</u> | | |
| Crude oil - barrels | 163 | 139 |
| Natural gas liquids - barrels | 45 | 39 |
| Natural gas - mcf | <u>556</u> | <u>557</u> |
| Barrels of oil equivalent | <u><u>301</u></u> | <u><u>271</u></u> |

| | | |
|--|----------------------|----------------------|
| <u>Sales Volumes (in thousands) (a)</u> | | |
| Crude oil - barrels | 44,594 | 38,155 |
| Natural gas liquids - barrels | 12,318 | 10,624 |
| Natural gas - mcf | <u>151,855</u> | <u>151,946</u> |
| Barrels of oil equivalent | <u><u>82,221</u></u> | <u><u>74,103</u></u> |

(a) Sales volumes from purchased crude oil, natural gas liquids, and natural gas are not included in the sales volumes reported.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION OPERATING DATA

| | Third Quarter 2019 | Third Quarter 2018 | Second Quarter 2019 |
|---|--------------------------|--------------------------|---------------------------|
| <u>Average Selling Prices</u> | | | |
| Crude oil - per barrel (including hedging) | | | |
| United States | | | |
| Onshore | \$ 53.03 | \$ 62.92 | \$ 56.08 |
| Offshore | 58.72 | 66.62 | 62.23 |
| Total United States | 54.72 | 64.38 | 58.22 |
| Denmark | 63.13 | 74.71 | 70.27 |
| Libya | 62.28 | 73.34 | 69.87 |
| Malaysia and JDA | 58.55 | 73.67 | 66.88 |
| Worldwide | 56.03 | 66.08 | 60.45 |
| Crude oil - per barrel (excluding hedging) | | | |
| United States | | | |
| Onshore | \$ 52.88 | \$ 66.76 | \$ 57.19 |
| Offshore | 58.56 | 70.44 | 63.42 |
| Total United States | 54.57 | 68.22 | 59.36 |
| Denmark | 63.13 | 74.71 | 70.27 |
| Libya | 62.28 | 73.34 | 69.87 |
| Malaysia and JDA | 58.55 | 73.67 | 66.88 |
| Worldwide | 55.91 | 69.22 | 61.37 |
| Natural gas liquids - per barrel | | | |
| United States | | | |
| Onshore | \$ 9.55 | \$ 22.99 | \$ 12.16 |
| Offshore | 7.93 | 31.27 | 12.32 |
| Worldwide | 9.41 | 24.29 | 12.18 |
| Natural gas - per mcf | | | |
| United States | | | |
| Onshore | \$ 1.32 | \$ 1.99 | \$ 1.41 |
| Offshore | 1.89 | 2.22 | 2.19 |
| Total United States | 1.55 | 2.09 | 1.76 |
| Denmark | 3.74 | 3.55 | 3.74 |
| Libya | 5.11 | 5.21 | 5.78 |
| Malaysia and JDA | 5.18 | 5.23 | 5.08 |
| Worldwide | 3.81 | 4.11 | 3.92 |

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION OPERATING DATA

| | Nine Months Ended September 30, | |
|---|---------------------------------|----------|
| <u>Average Selling Prices</u> | 2019 | 2018 |
| Crude oil - per barrel (including hedging) | | |
| United States | | |
| Onshore | \$ 53.74 | \$ 59.54 |
| Offshore | 60.12 | 63.49 |
| Total United States | 55.88 | 60.90 |
| Denmark | 67.37 | 72.37 |
| Libya | 65.08 | 71.14 |
| Malaysia and JDA | 61.55 | 70.68 |
| Worldwide | 57.48 | 62.89 |
| Crude oil - per barrel (excluding hedging) | | |
| United States | | |
| Onshore | \$ 53.65 | \$ 63.38 |
| Offshore | 60.03 | 67.29 |
| Total United States | 55.79 | 64.72 |
| Denmark | 67.37 | 72.37 |
| Libya | 65.08 | 71.14 |
| Malaysia and JDA | 61.55 | 70.68 |
| Worldwide | 57.41 | 65.98 |
| Natural gas liquids - per barrel | | |
| United States | | |
| Onshore | \$ 12.96 | \$ 21.27 |
| Offshore | 12.95 | 27.63 |
| Worldwide | 12.96 | 22.01 |
| Natural gas - per mcf | | |
| United States | | |
| Onshore | \$ 1.64 | \$ 2.14 |
| Offshore | 2.21 | 2.18 |
| Total United States | 1.90 | 2.15 |
| Denmark | 3.84 | 3.50 |
| Libya | 5.32 | 6.40 |
| Malaysia and JDA | 5.18 | 4.91 |
| Worldwide | 4.06 | 4.00 |

The following is a summary of the Corporation's outstanding West Texas Intermediate hedging program:

| | 2019 |
|------------------------------------|-------------------------|
| Barrels of oil per day | 95,000 |
| Monthly floor price of put options | \$60 |
| Contract Period | October 1 – December 31 |