HESS CORPORATION



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HESS REPORTS ESTIMATED RESULTS FOR THE FOURTH QUARTER OF 2009

Fourth Quarter Highlights:

- Net Income was \$358 million compared with a loss of \$74 million in the fourth guarter 2008
- Oil and gas production was 415,000 barrels per day, up from 379,000 in the fourth quarter 2008
- Capital and exploratory expenditures were \$992 million, down from \$1,250 million in the fourth quarter 2008
- Year end total proved reserves were 1,437 million barrels; reserve replacement for 2009 was 103 percent

NEW YORK, **January 27**, **2010** -- Hess Corporation (NYSE: HES) reported net income of \$358 million for the fourth quarter of 2009 compared with a net loss of \$74 million for the fourth quarter of 2008. The after-tax results by major operating activity were as follows:

	Th	ree Mont	ths End	led		Year E	nded	
	Dece	ember 31	<u>(unau</u>	dited)	Dec	ember 31	<u>, (una</u>	udited)
	2	009	20	80	2	009	2	800
		(In n	nillions,	except p	er sha	are amou	nts)	
Exploration and Production Marketing and Refining Corporate Interest expense	\$	494 17 (97) (56)	\$	(125) 152 (59) (42)	\$	1,042 127 (205) (224)	\$	2,423 277 (173) (167)
Net income (loss) attributable to Hess Corporation	\$	<u>358</u>	\$	<u>(74</u>)	\$	740	\$	2,360
Net income (loss) per share (diluted)	\$	1.10	\$	(.23)	\$	2.27	\$	7.24
Weighted average number of shares (diluted)	_	326.4		322.9	_	326.0	_	325.8

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$494 million in the fourth quarter of 2009 compared with a loss of \$125 million in the fourth quarter of 2008. The Corporation's oil and gas production was 415,000 barrels of oil equivalent per day in the fourth quarter of 2009, an increase of 9.5% from the fourth quarter of 2008. The Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$63.74 per barrel in the fourth quarter of 2009 compared with \$45.00 per barrel in the fourth quarter of 2008. The Corporation's average worldwide natural

gas selling price was \$5.19 per Mcf in the fourth quarter of 2009 compared with \$6.26 per Mcf in the fourth quarter of 2008.

Oil and gas proved reserves were 1,437 million barrels of oil equivalent at the end of 2009, compared to 1,432 million barrels at the end of 2008. During 2009, the Corporation added 157 million barrels of oil equivalent to proved reserves. These additions, which are subject to final review, replaced approximately 103 percent of the Corporation's 2009 production, resulting in a reserve life of 9.5 years.

Marketing and Refining earnings were \$17 million in the fourth quarter of 2009 compared with \$152 million in the fourth quarter of 2008. Refining operations generated a loss of \$40 million in the fourth quarter of 2009 compared with income of \$27 million in the fourth quarter of 2008, as a result of lower refining margins. Marketing earnings were \$45 million in the fourth quarter of 2009 compared with \$138 million in the fourth quarter of 2008, primarily due to lower margins. Trading activities produced income of \$12 million in the fourth quarter of 2009 and a loss of \$13 million in the fourth quarter of 2008.

The following table reflects the total after-tax impact of items affecting comparability of earnings between periods (in millions):

	Three Months Ended		Year Ended					
	December 31,				Decem	<u>ber 3</u>	١,	
	20	009	2(800	2	2009	2	800
Exploration and Production	\$	-	\$	(26)	\$	45	\$	(26)
Marketing and Refining		-		-		12		-
Corporate		(44)				(60)		
	<u>\$</u>	(44)	\$	<u>(26</u>)	\$	(3)	\$	(26)

In the fourth quarter of 2009, the Corporation recorded after-tax charges of \$34 million related to the repurchase of \$546 million of bonds that were scheduled to mature in 2011 and \$10 million for pension plan settlements related to employee retirements.

Net cash provided by operating activities was \$1,271 million in the fourth quarter of 2009 compared with \$493 million in the fourth quarter of 2008. Capital and exploratory expenditures were \$992 million in the fourth quarter of 2009, of which \$957 million related to Exploration and Production operations. Capital and exploratory expenditures for the fourth quarter of 2008

amounted to \$1,250 million, of which \$1,160 million related to Exploration and Production operations.

At December 31, 2009, cash and cash equivalents totaled \$1,362 million compared with \$908 million at December 31, 2008. Total debt was \$4,467 million at December 31, 2009 and \$3,955 million at December 31, 2008. The Corporation's debt to capitalization ratio at December 31, 2009 was 24.8 percent compared with 24.2 percent at the end of 2008.

Hess Corporation will review fourth quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a leading global independent energy company engaged in the exploration for and production of crude oil and natural gas, as well as in refining and marketing refined petroleum products, natural gas and electricity. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Fourth Quarter 2009	Fourth Quarter 2008	Third Quarter 2009
Income Statement (*)			
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Equity in income (loss) of HOVENSA L.L.C. Other, net	\$ 8,678 (64) (56)	\$ 7,380 21 (153)	\$ 7,270 (49) <u>163</u>
Total revenues and non-operating income	8,558	7,248	7,384
Costs and Expenses			
Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses	6,005 492 266	5,361 451 259	5,069 460 240
Exploration expenses, including dry holes	200	200	210
and lease impairment	157	258	167
Other operating expenses	49	55	43
General and administrative expenses	203	194	148
Interest expense	91	67	97
Depreciation, depletion and amortization	<u> 584</u>	<u>598</u>	<u>626</u>
Total costs and expenses	<u>7,847</u>	7,243	6,850
Income before income taxes Provision for income taxes	711 341	5 <u>85</u>	534 182
Net income (loss)	370	(80)	352
Less: Net income (loss) attributable to noncontrolling interests	12	<u>(6</u>)	11
Net income (loss) attributable to Hess Corporation	<u>\$ 358</u>	<u>\$ (74)</u>	<u>\$ 341</u>
Supplemental Income Statement Information			
Foreign currency gains (losses), after-tax	\$ (10)	\$ (84)	\$ 3
Capitalized interest	2	3	1
Cash Flow Information (*)			
Net cash provided by operating activities (**)	\$ 1,271	\$ 493	\$ 534
Capital and Exploratory Expenditures Exploration and Production			
United States	\$ 392	\$ 519	\$ 198
International	565	641	448
Total Exploration and Production	957	1,160	646
Marketing, Refining and Corporate	<u>35</u>	90	22
Total Capital and Exploratory Expenditures	<u>\$ 992</u>	<u>\$ 1,250</u>	<u>\$ 668</u>
Evaluation evaluate sharped to increase included sharped			
Exploration expenses charged to income included above United States	¢ 22	¢ 40	¢ 22
International	\$ 22 <u>45</u>	\$ 49 45	\$ 22 <u>42</u>
mematoria			
	<u>\$ 67</u>	<u>\$ 94</u>	<u>\$ 64</u>

^(*) Reflects the retrospective adoption of a new accounting standard for noncontrolling interests in consolidated subsidiaries

^(**) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

		Year Ended [December 31,		
		2009		2008	
Income Statement (*)					
Revenues and Non-operating Income	•	00.044	•	44.404	
Sales (excluding excise taxes) and other operating revenues	\$	29,614	\$	41,134	
Equity in income (loss) of HOVENSA L.L.C. Other, net		(229)		44 (115)	
	-	184	-	(115)	
Total revenues and non-operating income		29,569	-	41,063	
Costs and Expenses					
Cost of products sold (excluding items shown separately below)		20,961		29,567	
Production expenses		1,805		1,872	
Marketing expenses		1,008		1,025	
Exploration expenses, including dry holes					
and lease impairment		829		725	
Other operating expenses		183		209	
General and administrative expenses		647 360		672 267	
Interest expense Depreciation, depletion and amortization		2,254		2,029	
Total costs and expenses		28,047		36,366	
·					
Income before income taxes		1,522		4,697	
Provision for income taxes		<u>715</u>		2,340	
Net income		807		2,357	
Less: Net income (loss) attributable to noncontrolling interests	\$	<u>67</u> 740	\$	(<u>3</u>) 2,360	
Net income attributable to Hess Corporation	<u> </u>	740	Ψ	2,300	
Supplemental Income Statement Information					
Foreign currency gains (losses), after-tax	\$	(11)	\$	(82)	
Capitalized interest		6		7	
Cash Flow Information (*)					
Net cash provided by operating activities (**)	\$	3,046	\$	4,688	
Capital and Exploratory Expenditures					
Exploration and Production					
United States	\$	1,200	\$	2,164	
International		1,927		2,477	
Total Exploration and Production		3,127		4,641	
Marketing, Refining and Corporate		118		187	
Total Capital and Exploratory Expenditures	\$	3,245	\$	4,828	
Exploration expenses charged to income included above					
United States	\$	144	\$	211	
International	Ψ	183	*	179	
	<u> </u>		©		
	\$	327	\$	390	

^(**) Includes changes in working capital

subsidiaries

(*) Reflects the retrospective adoption of a new accounting standard for noncontrolling interests in consolidated

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Balance Sheet Information	Dece	December 31, 2009		December 31, 2008	
Dalance Sheet information					
Cash and cash equivalents	\$	1,362	\$	908	
Other current assets		6,625		6,424	
Investments		913		1,127	
Property, plant and equipment – net		16,627		16,271	
Other long-term assets		3,892		3,859	
Total assets	<u>\$</u>	29,419	\$	28,589	
Current maturities of long-term debt	\$	148	\$	143	
Other current liabilities		6,702		7,587	
Long-term debt		4,319		3,812	
Other long-term liabilities		4,722		4,656	
Total equity excluding other comprehensive income (loss)		15,203		14,399	
Accumulated other comprehensive income (loss)		(1,675)		(2,008)	
Total liabilities and equity	\$	29,419	\$	28,589	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

		ourth Quarter 2009	
	United States	International	Total
Sales and other operating revenues	\$ 587	\$ 1,626	\$ 2,213
Other, net		<u>(3</u>)	<u>(3</u>)
Total revenues and non-operating income Costs and expenses	<u>587</u>	1,623	2,210
Production expenses, including related taxes Exploration expenses, including dry holes	104	388	492
and lease impairment	77	80	157
General, administrative and other expenses	33	40	73 563
Depreciation, depletion and amortization	<u>165</u>	<u>397</u>	<u>562</u>
Total costs and expenses	<u>379</u>	905	<u>1,284</u>
Results of operations before income taxes Provision for income taxes	208 	718 353	926 <u>432</u>
Results of operations attributable to Hess Corporation	<u>\$ 129</u>	<u>\$ 365</u>	<u>\$ 494</u>
		ourth Quarter 2008	
	United		.
Sales and other operating revenues	<u>States</u> \$ 199	International \$ 1,264	<u>Total</u> \$ 1,463
Other, net	ψ 199 ———————————————————————————————————	(165)	(165)
Total revenues and non-operating income	<u>199</u>	1,099	1,298
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes	106	345	451
and lease impairment	78	180	258
General, administrative and other expenses	50	32	82
Depreciation, depletion and amortization	63	<u>514</u>	<u> 577</u>
Total costs and expenses	<u>297</u>	1,071	1,368
Results of operations before income taxes	(98)	28	(70)
Provision (benefit) for income taxes	(37)	92	<u> </u>
Results of operations attributable to Hess Corporation	<u>\$ (61</u>)	<u>\$ (64)</u>	<u>\$ (125)</u>
		Third Quarter 2009	
	United <u>States</u>	<u>International</u>	Total
Sales and other operating revenues	\$ 499	\$ 1,293	\$ 1,792
Other, net	137	8	145
Total revenues and non-operating income Costs and expenses	<u>636</u>	<u>1,301</u>	1,937
Production expenses, including related taxes Exploration expenses, including dry holes	106	354	460
and lease impairment	56	111	167
General, administrative and other expenses	37	28	65
Depreciation, depletion and amortization	<u>176</u>	426	602
Total costs and expenses	<u>375</u>	919	1,294
Results of operations before income taxes Provision for income taxes	261 99	382 147	643
Results of operations attributable to Hess Corporation	\$ 162	\$ 235	\$ 397

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Year E United	Ended December 3	1, 2009
	States	<u>International</u>	Total
Sales and other operating revenues Other, net	\$ 1,611 132	\$ 5,224 75	\$ 6,835 207
Total revenues and non-operating income Costs and expenses	1,743	5,299	7,042
Production expenses, including related taxes Exploration expenses, including dry holes	431	1,374	1,805
and lease impairment	383	446	829
General, administrative and other expenses	130	125	255
Depreciation, depletion and amortization	503	<u>1,664</u>	2,167
Total costs and expenses	1,447	3,609	5,056
Results of operations before income taxes Provision for income taxes	296 114	1,690 830	1,986 944
1 TOVISION TOT INCOME taxes			
Results of operations attributable to Hess Corporation	<u>\$ 182</u>	<u>\$ 860</u>	<u>\$ 1,042</u>
Sales and other operating revenues	Year E United States \$ 1,652	Ended December 3 International \$ 8,154	1, 2008 Total \$ 9,806
Other and	Ψ 1,002	Ψ 0,10 1	ψ 3,000

	Year Ended December 31, 2008						
	United <u>States</u>	International	Total				
Sales and other operating revenues	\$ 1,652	\$ 8,154	\$ 9,806				
Other, net	9	<u>(176</u>)	<u>(167</u>)				
Total revenues and non-operating income Costs and expenses	<u>1,661</u>	7,978	9,639				
Production expenses, including related taxes Exploration expenses, including dry holes	373	1,499	1,872				
and lease impairment	305	420	725				
General, administrative and other expenses	159	143	302				
Depreciation, depletion and amortization	238	1,714	1,952				
Total costs and expenses	<u>1,075</u>	3,776	4,851				
Results of operations before income taxes	586	4,202	4,788				
Provision for income taxes	226	2,139	2,365				
Results of operations attributable to Hess Corporation	<u>\$ 360</u>	\$ 2,063	\$ 2,423				

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

		Fourth Quarter 2009	C	Fourth Quarter 2008	C	Third Quarter 2009
Operating Data Net Production Per Day (in thousands)						
Crude oil - barrels		70		07		70
United States Europe		76 86		27 84		73 83
Africa		105		129		124
Asia and other	_	<u>15</u>		<u>11</u>		<u>17</u>
Total	_	282	=	<u>251</u>	_	297
Natural gas liquids - barrels						
United States		12		8		12
Europe Asia and other		3 <u>1</u>		5 -		2
Total	_	16		13		14
		<u></u>	_		_	<u>-</u>
Natural gas - mcf United States		97		61		105
Europe		147		241		120
Asia and other		<u>456</u>		386		429
Total		700	_	688		<u>654</u>
Barrels of oil equivalent	_	415	_	379	_	420
Average Selling Price Crude oil - per barrel (including hedging)*						
United States	\$	70.61	\$	48.90	\$	63.79
Europe		58.07		46.77		47.34
Africa		61.67		42.93		54.97
Asia and other		74.59		40.39		67.49
Worldwide		63.74		45.00		56.07
Crude oil - per barrel (excluding hedging)						
United States	\$	70.61	\$	48.90	\$	63.79
Europe		58.07		46.77		47.34
Africa		74.41		49.90		67.27
Asia and other		74.59		40.39		67.49
Worldwide		68.50		48.31		61.42
Natural gas liquids - per barrel						
United States	\$	47.12	\$	36.83	\$	36.05
Europe		59.31		44.05		43.53
Asia and other		57.40		-		44.74
Worldwide		50.21		39.00		37.27
Natural gas - per mcf (including hedging)*						
United States	\$	3.83	\$	5.56	\$	2.65
Europe		4.82		8.46		4.38
Asia and other		5.60		4.99		5.12
Worldwide		5.19		6.26		4.60
Natural gas - per mcf (excluding hedging)		_			_	_
United States	\$	3.83	\$	5.56	\$	2.65
Europe		4.82		8.62		4.38
Asia and other		5.60		4.99		5.12
Worldwide		5.19		6.32		4.60

^{*} The after-tax losses from hedging activities were \$88 million in the fourth quarter of 2009, \$46 million in the fourth quarter of 2008 and \$84 million in the third quarter of 2009.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

		Year Ended December 31 2009 2008			
Operating Data		2009		2006	
Net Production Per Day (in thousands)					
Crude oil - barrels					
United States		60		32	
Europe Africa		83 120		83 124	
Asia and other		16		13	
Total		279		252	
		<u> </u>		202	
Natural gas liquids - barrels					
United States		11		10	
Europe Asia and other		3 -		4	
Total		<u>14</u>	===	<u>14</u>	
Natural gas - mcf					
United States		93		78	
Europe Asia and other		151 446		255 356	
Total		<u>690</u>	===	689	
Barrels of oil equivalent		408		381	
Average Selling Price Crude oil - per barrel (including hedging)*					
United States	\$	60.67	\$	96.82	
Europe		47.02		78.75	
Africa		48.91		78.72	
Asia and other		63.01		97.07	
Worldwide		51.62		82.04	
Crude oil - per barrel (excluding hedging)					
United States	\$	60.67	\$	96.82	
Europe	*	47.02	Ψ	78.75	
Africa		60.79		93.57	
Asia and other		63.01		97.07	
Worldwide		56.74		89.23	
Worldwide		30.74		03.23	
Natural gas liquids - per barrel					
United States	\$	36.57	\$	64.98	
Europe		43.23		74.63	
Asia and other		46.48		-	
Worldwide		38.47		67.61	
Natural gas - per mcf (including hedging)*					
United States	\$	3.36	\$	8.61	
Europe	·	5.15	·	9.44	
Asia and other		5.06		5.24	
Worldwide		4.85		7.17	
Natural gas - per mcf (excluding hedging)					
United States	\$	3.36	\$	8.61	
Europe		5.15		9.79	
Asia and other		5.06		5.24	
Worldwide		4.85		7.30	

^{*} The after-tax losses from hedging activities were \$337 million for the year ended December 31, 2009 and \$423 million for the year ended December 31, 2008.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

Financial Information (in millions of dollars)			Fourth Quarter 2009	Q	ourth uarter 2008		Third Quarter 2009
Marketing and Refining Results							
Income before income taxes		\$	16	\$	241	\$	29
Provision (benefit) for income taxes		•	(1)	•	89	•	(9)
Results of operations attributable to	Hess Corporation	\$	17	\$	152	\$	38
Summary of Marketing and Refining Resu	<u>ılts</u>						
Refining		\$	(40)	\$	27	\$	(3)
Marketing			45		138		35
Trading		_	12		<u>(13</u>)		6
Results of operations attributable to	Hess Corporation	\$	<u>17</u>	\$	<u> 152</u>	\$	38
Operating Data (barrels and gallons in thousand Refined Product Sales (barrels per day) Gasoline	<u>s)</u>		241		225		253
Distillates			149		154		113
Residuals			67		62		51
Other			38		<u> 36</u>		26
Total		_	<u>495</u>		477	_	443
Refinery Throughput (barrels per day)							
HOVENSA - Crude runs			371		392		384
HOVENSA - Hess 50% share			185		196		192
Port Reading			61		64		65
Refinery Utilization HOVENSA	Refinery Capacity (barrels per day)						
Crude	500		74.1%	•	78.4%		76.9%
FCC	150		55.5%	•	70.5%		82.9%
Coker	58		75.8%	•	73.5%		78.9%
Port Reading	70		87.3%	,	92.0%		92.2%
Retail Marketing							
Number of retail stations (a)			1,357		1,366		1,353
Convenience store revenue (in millions		\$	296	\$	258	\$	313
Average gasoline volume per station (gallons per month) (b)		196		200		202

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽b) Company operated only.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

Marketing and Refining Results			Year Ended December 31,			31,
Marketing and Refining Results Sample of the composition of income taxes Sample of the composition of the composition of income taxes Sample of the composition of the compositio			2	009	2	800
Income before income taxes	Financial Information (in millions of dollars)					
Provision for income taxes 24 162 Results of operations attributable to Hess Corporation \$ 127 \$ 2777 Summary of Marketing and Refining Results 8 (87) \$ 73 Marketing 168 240 Trading 46 (36 Results of operations attributable to Hess Corporation \$ 127 \$ 277 Operating Data (barrels and gallons in thousands) \$ 236 234 Product Sales (barrels per day) \$ 236 234 Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) 402 441 HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Crude 500 80.3% 88.2% 62 FCC 150 70.2% 72.7%	Marketing and Refining Results					
Results of operations attributable to Hess Corporation \$ 127 \$ 277	Income before income taxes		\$	151	\$	439
Summary of Marketing and Refining Results Refining \$ (87) \$ 73	Provision for income taxes			24		162
Refining \$ (87) \$ 73 Marketing 168 240 Trading 46 (36 Results of operations attributable to Hess Corporation \$ 127 \$ 277 Operating Data (barrels and gallons in thousands) Refined Product Sales (barrels per day) Gasoline 236 234 Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refinery Capacity (barrels per day) 70 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,366 1,366	Results of operations attributable to H	less Corporation	\$	127	\$	277
Marketing Trading 168 46 (36) Results of operations attributable to Hess Corporation \$ 127 Sperating Data (barrels and gallons in thousands) Refined Product Sales (barrels per day) Gasoline 236 234 Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization HOVENSA (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) 1,164 \$ 1,051	Summary of Marketing and Refining Results					
Trading Results of operations attributable to Hess Corporation 46 state (36 state) Descriting Data (barrels and gallons in thousands) Sactions 236 state 234 state Distillates 134 state 143 state 143 state 143 state 143 state 143 state 144 state	Refining		\$	(87)	\$	73
Results of operations attributable to Hess Corporation \$ 127 \$ 277 Operating Data (barrels and gallons in thousands) Refined Product Sales (barrels per day) Gasoline 236 234 Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refinery Capacity (barrels per day) 63 64 Refinery Utilization Refine	Marketing			168		240
Refined Product Sales (barrels per day) Gasoline	Trading			<u>46</u>		(36)
Refined Product Sales (barrels per day) Gasoline 236 234 Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization HOVENSA (barrels per day) 63 64 Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) 1,164 \$ 1,051	Results of operations attributable to H	less Corporation	\$	127	\$	277
Gasoline 236 234 Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization Refinery Capacity (barrels per day) HOVENSA (barrels per day) 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) 1,164 \$ 1,051	Operating Data (barrels and gallons in thousands)					
Distillates 134 143 Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization HOVENSA (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Refined Product Sales (barrels per day)					
Residuals 67 56 Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Capacity (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Gasoline			236		234
Other 36 39 Total 473 472 Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Capacity (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Distillates			134		143
Refinery Throughput (barrels per day) HOVENSA - Crude runs	Residuals			67		56
Refinery Throughput (barrels per day) HOVENSA - Crude runs 402 441 HOVENSA - Hess 50% share 201 221 Port Reading 63 64 Refinery Utilization Refinery Capacity (barrels per day) 70.2% 72.7% 72.7% 72.7% 72.7% 70.2% 72.7% 72.7% 72.7% 70.2% 72.7% 70.2% 90.2% 90.7% 90.7% 70.2% 90.2% 90.7% 70.2% 90.2% 90.7% 70.2%	Other			36		39
HOVENSA - Crude runs	Total			473		472
HOVENSA - Hess 50% share 201 221	Refinery Throughput (barrels per day)					
Port Reading Refinery Utilization Refinery Capacity HOVENSA (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	HOVENSA - Crude runs			402		441
Refinery Utilization Refinery Capacity HOVENSA (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	HOVENSA - Hess 50% share			201		221
HOVENSA (barrels per day) Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Port Reading			63		64
Crude 500 80.3% 88.2% FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Refinery Utilization	Refinery Capacity				
FCC 150 70.2% 72.7% Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	HOVENSA	(barrels per day)				
Coker 58 81.6% 92.4% Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Crude	500		80.3%		88.2%
Port Reading 70 90.2% 90.7% Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	FCC	150		70.2%		72.7%
Retail Marketing Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Coker	58		81.6%		92.4%
Number of retail stations (a) 1,357 1,366 Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Port Reading	70		90.2%		90.7%
Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	Retail Marketing					
Convenience store revenue (in millions of dollars) (b) \$ 1,164 \$ 1,051	-			1,357		1,366
		f dollars) (b)	\$		\$	1,051
	Average gasoline volume per station (gal	lons per month) (b)		201		207

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽b) Company operated only.