HESS CORPORATION



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HESS REPORTS ESTIMATED RESULTS FOR THE SECOND QUARTER OF 2010

Second Quarter Highlights:

- Net Income was \$375 million compared with \$100 million in the second quarter 2009
- Oil and gas production was 415,000 barrels per day, compared with 407,000 in the second quarter 2009
- Net cash provided by operating activities was \$981 million, up from \$616 million in the second quarter 2009
- Capital and exploratory expenditures were \$963 million, up from \$780 million in the second quarter 2009

NEW YORK, **July 28**, **2010** -- Hess Corporation (NYSE: HES) reported net income of \$375 million for the second quarter of 2010 compared with net income of \$100 million for the second quarter of 2009. The after-tax income (loss) by major operating activity was as follows:

	Three Months Ended				Six Months Ended				
		June 30, (unaı	udited)		June 30, (udited)		
		2010		2009		2010		2009	
		(In mi	llion	s, except p	er s	share amou	unts)		
Exploration and Production	\$	488	\$	215	\$	1,039	\$	151	
Marketing and Refining		(19)		(30)		68		72	
Corporate		(42)		(26)		(90)		(75)	
Interest expense		(52)		(59)		(104)		(107)	
Net income attributable to Hess Corporation	\$	<u>375</u>	\$	100	\$	913	\$	41	
Net income per share (diluted)	<u>\$</u>	<u> 1.15</u>	\$.31	\$	2.79	\$.13	
Weighted average number of shares (diluted)		327.5	_	325.8	_	327.2	_	325.7	

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$488 million in the second quarter of 2010 compared with \$215 million in the second quarter of 2009. The Corporation's oil and gas production was 415,000 barrels of oil equivalent per day in the second quarter of 2010, an increase of 2 percent from the second quarter of 2009. The Corporation's average worldwide crude oil selling price,

including the effect of hedging, was \$64.81 per barrel in the second quarter of 2010 compared with \$49.27 per barrel in the second quarter of 2009. The Corporation's average worldwide natural gas selling price was \$5.57 per Mcf in the second quarter of 2010 compared with \$4.56 per Mcf in the second quarter of 2009.

Marketing and Refining generated a loss of \$19 million in the second quarter of 2010 compared with a loss of \$30 million in the second quarter of 2009. Refining operations incurred a loss of \$31 million compared with a loss of \$26 million in the second quarter of 2009. During the second quarter of 2010, the Port Reading refining facility was shutdown for 41 days for a scheduled turnaround. The after-tax expenses for the Port Reading turnaround were approximately \$27 million in the second quarter. Marketing earnings were \$17 million, an increase of \$30 million from the second quarter of 2009 primarily due to higher margins. Trading activities generated a loss of \$5 million, compared with income of \$9 million in the second quarter of 2009.

The following table reflects the total after-tax income (expense) of items affecting comparability of earnings between periods (in millions):

		onths Ended ne 30,	Six Months Ended June 30,				
	2010	2009	2010	2009			
Exploration and Production	\$ -	\$ (31)	\$ 58	\$ (44)			
Corporate	_	<u>-</u> _	(7)	(16)			
	\$ -	<u>\$ (31</u>)	<u>\$ 51</u>	\$ (60)			

Net cash provided by operating activities was \$981 million compared with \$616 million in the second quarter of 2009. Capital and exploratory expenditures were \$963 million in the second quarter of 2010, of which \$930 million related to Exploration and Production operations. Capital and exploratory expenditures for the second quarter of 2009 were \$780 million, of which \$765 million related to Exploration and Production operations.

At June 30, 2010, cash and cash equivalents totaled \$1,363 million compared with \$1,362 million at December 31, 2009. Total debt was \$4,326 million at June 30, 2010 and \$4,467 million at December 31, 2009. The Corporation's debt to capitalization ratio at June 30, 2010 was 22.9 percent compared with 24.8 percent at the end of 2009.

Hess Corporation will review second quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a leading global independent energy company engaged in the exploration for and production of crude oil and natural gas, as well as in refining and in marketing refined petroleum products, natural gas and electricity. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Qı	econd uarter 2010	Q	econd uarter 2009	Q	First uarter 2010
Income Statement						
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Equity in income (loss) of HOVENSA L.L.C. Other, net	\$	7,732 (6) <u>24</u>	\$	6,751 (75) <u>79</u>	\$	9,259 (85) <u>46</u>
Total revenues and non-operating income		7,750		6,755		9,220
Costs and Expenses						
Cost of products sold (excluding items shown separately below) Production expenses		5,316 440		4,705 444		6,540 477
Marketing expenses Exploration expenses, including dry holes		245		245		253
and lease impairment		172		312		151
Other operating expenses		80		43		52
General and administrative expenses		159		136		155
Interest expense		83		95		84
Depreciation, depletion and amortization		<u>558</u>		<u>558</u>		<u>542</u>
Total costs and expenses		7,053		6,538		8,254
Income before income taxes Provision for income taxes		697 301		217 115	_	966 398
Net income		396		102		568
Less: Net income attributable to noncontrolling interests		21		2		30
Net income attributable to Hess Corporation	\$	<u>375</u>	\$	100	\$	538
Supplemental Income Statement Information						
Foreign currency gains (losses), after-tax	\$	(4)	\$	6	\$	(1)
Capitalized interest	·	1	·	2	·	1
Cash Flow Information						
Net cash provided by operating activities (*)	\$	981	\$	616	\$	825
Capital and Exploratory Expenditures Exploration and Production						
United States	\$	399	\$	295	\$	337
International		<u>531</u>		470		504
Total Exploration and Production		930		765		841
Marketing, Refining and Corporate		33		<u> 15</u>		20
Total Capital and Exploratory Expenditures	\$	963	\$	780	\$	861
Exploration expenses charged to income included above						
United States	\$	21	\$	47	\$	41
International		41		48		32
	\$	62	\$	95	\$	73

^(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	First Half			
		2010		2009
Income Statement				
Revenues and Non-operating Income				
Sales (excluding excise taxes) and other operating revenues	\$	16,991	\$	13,666
Equity in income (loss) of HOVENSA L.L.C.		(91)		(116)
Other, net		<u>70</u>		77
Total revenues and non-operating income		16,970	-	13,627
Costs and Expenses				
Cost of products sold (excluding items shown separately below)		11,856		9,887
Production expenses		917		853
Marketing expenses		498		502
Exploration expenses, including dry holes		000		
and lease impairment		323		505
Other operating expenses		132		91
General and administrative expenses		314		296
Interest expense		167		172
Depreciation, depletion and amortization		1,100		1,044
Total costs and expenses		<u> 15,307</u>		13,350
Income before income taxes		1,663		277
Provision for income taxes		699		192
Net income		964		85
Less: Net income attributable to noncontrolling interests		<u>51</u>		44
Net income attributable to Hess Corporation	\$	913	\$	41
Supplemental Income Statement Information				
Foreign currency gains (losses), after-tax	\$	(5)	\$	(4)
Capitalized interest		2		3
Cash Flow Information				
Net cash provided by operating activities (*)	\$	1,806	\$	1,241
Capital and Exploratory Expenditures				
Exploration and Production				
United States	\$	736	\$	610
International		1,035		914
Total Exploration and Production		1,771		1,524
Marketing, Refining and Corporate		53		61
Total Capital and Exploratory Expenditures	<u>\$</u>	1,824	\$	1,585
Exploration expenses charged to income included above				
United States	\$	62	\$	100
International	Ψ	73	Ψ	96
	<u> </u>		Φ.	
	<u>\$</u>	<u>135</u>	\$	<u>196</u>
(*) Includes changes in working capital				

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	une 30, 2010	December 31 2009		
Balance Sheet Information				
Cash and cash equivalents	\$ 1,363	\$	1,362	
Other current assets	6,933		6,625	
Investments	864		913	
Property, plant and equipment – net	16,535		16,627	
Other long-term assets	 3,805		3,938	
Total assets	\$ 29,500	\$	29,465	
Current maturities of long-term debt	\$ 33	\$	148	
Other current liabilities	6,297		6,702	
Long-term debt	4,293		4,319	
Other long-term liabilities	4,347		4,768	
Total equity excluding other comprehensive income (loss)	16,133		15,203	
Accumulated other comprehensive income (loss)	 (1,603)		(1,675)	
Total liabilities and equity	\$ 29,500	\$	29,465	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

		Second Qu	uarter 2010		
	United		e: 1	_	. , ,
Colon and other an existing response	States	Interna			otal
Sales and other operating revenues Other, net	\$ 57	70 \$ 5	1,489 9	\$	2,059 14
	-				
Total revenues and non-operating income Costs and expenses	57	<u></u>	<u>1,498</u>		2,073
Production expenses, including related taxes Exploration expenses, including dry holes	11	13	328		441
and lease impairment		60	112		172
General, administrative and other expenses		32	32		64
Depreciation, depletion and amortization	15	<u> </u>	377		<u>534</u>
Total costs and expenses	36	<u> </u>	849		1,211
Results of operations before income taxes		13	649		862
Provision for income taxes		<u></u>	290		374
Results of operations attributable to Hess Corporation	<u>\$ 12</u>	<u>\$</u>	<u>359</u>	\$	488
	United	Second Qu	uarter 2009		
	States	Interna	ational	Т	otal
Sales and other operating revenues	\$ 35		1,341	\$	1,699
Other, net		<u>(3</u>)	60		57
Total revenues and non-operating income	35	<u></u>	<u>1,401</u>		1,756
Costs and expenses Production expenses, including related taxes	10)9	335		444
Exploration expenses, including dry holes	4.6		470		0.4.0
and lease impairment	13		173		312
General, administrative and other expenses Depreciation, depletion and amortization		33	28 433		61 538
Depreciation, depletion and amortization	10				
Total costs and expenses		<u> </u>	969		1,35 <u>5</u>
Results of operations before income taxes		31)	432		401
Provision (benefit) for income taxes	(^	<u> </u>	<u> 197</u>		<u> 186</u>
Results of operations attributable to Hess Corporation	\$ (2	<u>\$</u>	<u>235</u>	\$	<u>215</u>
	United	First Qua	rter 2010		
	States	Interna	ational	Т	otal
Sales and other operating revenues	\$ 58		1,532	\$	2,114
Other, net		<u>(1</u>)	<u>55</u>		54
Total revenues and non-operating income	58	<u></u>	<u>1,587</u>		2,168
Costs and expenses Production expenses, including related taxes	11	16	361		477
Exploration expenses, including dry holes					
and lease impairment		78	73		151
General, administrative and other expenses		36	31		67
Depreciation, depletion and amortization	13	<u></u>	<u>383</u>		<u>519</u>
Total costs and expenses	·	<u> </u>	848		1,214
Results of operations before income taxes Provision for income taxes		15 77	739 326		954 403
		<u> </u>	<u>326</u>	_	403
Results of operations attributable to Hess Corporation	<u>\$ 13</u>	<u>\$</u>	<u>413</u>	\$	551

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

		First Half 2010	
	United <u>States</u>	<u>International</u>	Total
Sales and other operating revenues Other, net	\$ 1,152 4	\$ 3,021 <u>64</u>	\$ 4,173 <u>68</u>
Total revenues and non-operating income Costs and expenses	<u>1,156</u>	3,085	4,241
Production expenses, including related taxes Exploration expenses, including dry holes	229	689	918
and lease impairment	138	185	323
General, administrative and other expenses	68	63	131
Depreciation, depletion and amortization	<u>293</u>	760	1,053
Total costs and expenses	<u>728</u>	1,697	2,425
Results of operations before income taxes	428	1,388	1,816
Provision for income taxes	<u> </u>	616	777
Results of operations attributable to Hess Corporation	<u>\$ 267</u>	<u>\$ 772</u>	<u>\$ 1,039</u>
	المعادا ا	First Half 2009	
	United States	International	Total
Sales and other operating revenues	\$ 525	\$ 2,305	\$ 2,830
Other, net	<u>(5)</u>	Ψ 2,000 <u>70</u>	φ 2,000 <u>65</u>
Total revenues and non-operating income	520	2,375	2,895
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes	221	632	853
and lease impairment	250	255	505
General, administrative and other expenses	60	57	117
Depreciation, depletion and amortization	162	841	1,003
Total costs and expenses	693	1,785	2,478
Results of operations before income taxes	(173)	590	417
Provision (benefit) for income taxes	(64)	330	266
Results of operations attributable to Hess Corporation	\$ (109)	\$ 260	\$ 1 <u>51</u>

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Q	econd uarter 2010		Second Quarter 2009		Q	First uarter 2010
Operating Data Net Production Per Day (in thousands)					-		
Crude oil - barrels							
United States		73		58			71
Europe		81		76			86
Africa Asia and other		118 <u>14</u>		124 16			118 <u>14</u>
			_		-		
Total	_	286	_	274	=		289
Natural gas liquids - barrels							
United States		12		10			13
Europe		3		3			3
Asia and other		<u>1</u>	_	1	-		1
Total		<u>16</u>	=	14	=		<u>17</u>
Natural gas - mcf							
United States		102		92			97
Europe		140		160			156
Asia and other		437		<u>459</u>	-		452
Total		<u>679</u>	=	711	ē		705
Barrels of oil equivalent		415	=	407	=		423
Average Selling Price Crude oil - per barrel (including hedging)*							
United States	\$	72.99	\$	55.53	(*	74.40
Europe		56.21		47.41			55.25
Africa		63.54		47.16			62.38
Asia and other		78.01		55.84			71.67
Worldwide		64.81		49.27			63.62
Crude oil - per barrel (excluding hedging)							
United States	\$	72.99	\$	55.53	(\$	74.40
Europe		56.21		47.41			55.25
Africa		77.03		57.13			75.96
Asia and other		78.01		55.84			71.67
Worldwide		70.15		54.03			69.06
Natural gas liquids - per barrel							
United States	\$	45.84	\$	31.03	(\$	51.11
Europe		54.61		36.51			59.38
Asia and other		60.89		35.92			63.92
Worldwide		48.10		32.97			52.93
Natural gas - per mcf							
United States	\$	3.65	\$	3.26	(\$	4.63
Europe		5.35	•	4.53			5.41
Asia and other		6.09		4.82			6.37
Worldwide		5.57		4.56			5.92
							-

^{*} The after-tax losses from crude oil hedging activities were \$84 million in the second quarter of 2010, \$83 million in the second quarter of 2009 and first quarter of 2010.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

		First Half				
On analism Data		2010	:	2009		
Operating Data Net Production Per Day (in thousands)						
Crude oil - barrels						
United States		72		45		
Europe		83		82		
Africa Asia and other		118 14		125 1 <u>6</u>		
Total		287		268		
	==	201	===	200		
Natural gas liquids - barrels		40		40		
United States Europe		12 3		10 3		
Asia and other		1		-		
Total		16		13		
Natural gas - mcf			-			
United States		100		85		
Europe		148		170		
Asia and other		445		449		
Total		693		704		
Barrels of oil equivalent		419		398		
Average Selling Price						
Crude oil - per barrel (including hedging)*						
United States	\$	73.68	\$	49.56		
Europe		55.72		41.09		
Africa		62.96		40.29		
Asia and other		75.99		51.50		
Worldwide		64.22		42.62		
Crude oil - per barrel (excluding hedging)						
United States	\$	73.68	\$	49.56		
Europe		55.72		41.09		
Africa		76.50		51.58		
Asia and other		75.99		51.50		
Worldwide		69.61		47.84		
Natural gas liquids - per barrel						
United States	\$	48.50	\$	30.12		
Europe		57.00		36.61		
Asia and other		62.11		35.92		
Worldwide		50.51		32.25		
Natural gas - per mcf						
United States	\$	4.12	\$	3.61		
Europe		5.38		5.56		
Asia and other		6.23		4.76		
Worldwide		5.75		4.82		

^{*} The after-tax losses from hedging activities were \$167 million for the six months ended June 30, 2010 and \$165 million for the six months ended June 30, 2009.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

			Second Quarter 2010	Q	econd uarter 2009	(First Quarter 2010
Financial Information (in millions of dollars)							
Marketing and Refining Results							
Income (loss) before income taxes		\$	(37)	\$	(56)	\$	139
Provision (benefit) for income taxes			(18)		(26)		52
Results of operations attributable to	Hess Corporation	\$	<u>(19</u>)	\$	(30)	\$	87
Summary of Marketing and Refining Resu	<u>lts</u>						
Refining		\$	(31)	\$	(26)	\$	(56)
Marketing			17		(13)		121
Trading		_	<u>(5</u>)		9		22
Results of operations attributable to	Hess Corporation	\$	<u>(19</u>)	\$	(30)	\$	87
Operating Data (barrels and gallons in thousands	<u>s)</u>						
Refined Product Sales (barrels per day)			000		000		054
Gasoline			238		223		251
Distillates Residuals			112		126		126
Other			57 28		65 44		86 51
Total			<u>28</u>		41		<u>51</u>
rotai		=	435	=	<u>455</u>	=	<u>514</u>
Refinery Throughput (barrels per day)							
HOVENSA - Crude runs			392		442		375
HOVENSA - Hess 50% share			196		221		188
Port Reading			35		65		62
Refinery Utilization	Refinery Capacity						
HOVENSA	(barrels per day)						
Crude	500		78.5%	;	88.4%		75.1%
FCC	150		86.8%	•	71.2%		41.2%
Coker	58		81.9%	,	91.2%		85.0%
Port Reading	70		49.7%	!	93.0%		88.8%
Retail Marketing							
Number of retail stations (a)			1,358		1,355		1,359
Convenience store revenue (in millions	of dollars) (b)	\$	317	\$	300	\$	276
Average gasoline volume per station (g	gallons per month) (b)		203		209		188

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽b) Company operated only.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

		First		
		 2010		2009
Financial Information (in millions of dollars)				
Marketing and Refining Results				
Income (loss) before income taxes		\$ 102	\$	106
Provision for income taxes		 34		34
Results of operations attributable to	Hess Corporation	\$ 68	\$	72
Summary of Marketing and Refining Resul	<u>lts</u>			
Refining		\$ (87)	\$	(44)
Marketing		138		88
Trading		 17		28
Results of operations attributable to	Hess Corporation	\$ 68	\$	72
Operating Data (barrels and gallons in thousands Refined Product Sales (barrels per day)	<u>s)</u>			
Gasoline		245		225
Distillates		119		138
Residuals		71		75
Other		39		40
Total		 474		478
Refinery Throughput (barrels per day)				
HOVENSA - Crude runs		384		426
HOVENSA - Hess 50% share		192		213
Port Reading		48		64
Refinery Utilization	Refinery Capacity			
HOVENSA	(barrels per day)			
Crude	500	76.8%		85.2%
FCC	150	64.1%		71.3%
Coker	58	83.4%		85.9%
Port Reading	70	69.1%		90.6%
Retail Marketing				
Number of retail stations (a)		1,358		1,355
Convenience store revenue (in millions	of dollars) (b)	\$ 593	\$	555
Average gasoline volume per station (g	allons per month) (b)	195		204

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽b) Company operated only.