



Amerada Hess Reports Estimated Results for the Second Quarter of 2005

July 27, 2005

NEW YORK, Jul 27, 2005 (BUSINESS WIRE) -- Amerada Hess Corporation (NYSE: AHC) reported net income of \$299 million for the second quarter of 2005 compared with income of \$288 million for the second quarter of 2004. See the following page for a table of items affecting the comparability of earnings between periods. The after-tax results by major operating activity in 2005 and 2004 were as follows:

	Three months ended		Six months ended	
	June 30 (unaudited)		June 30 (unaudited)	
	2005	2004	2005	2004
(In millions, except per share amounts)				
Exploration and production	\$ 263	\$ 182	\$ 526	\$ 389
Refining and marketing	98	160	161	272
Corporate	(28)	(24)	(97)	(26)
Interest expense	(34)	(37)	(72)	(73)
Net income from continuing operations	\$ 299	\$ 281	\$ 518	\$ 562
Discontinued operations	-	7	-	7
Net income	\$ 299	\$ 288	\$ 518	\$ 569
Net income per share (diluted)	\$ 2.89	\$ 2.84	\$ 5.01	\$ 5.61
Weighted average number of shares (diluted)	103.7	101.4	103.5	101.5

Exploration and production earnings were \$263 million in the second quarter of 2005 compared with \$182 million in the second quarter of 2004. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 355,000 barrels per day in the second quarter of 2005 compared with 351,000 barrels per day in the second quarter of 2004. In the second quarter of 2005, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$32.47 per barrel, an increase of \$6.71 per barrel from the second quarter of 2004. The Corporation's average United States natural gas selling price was \$6.47 per Mcf in the second quarter of 2005, an increase of \$1.24 per Mcf from the second quarter of 2004.

Refining and marketing earnings were \$98 million in the second quarter of 2005 compared with \$160 million in the second quarter of 2004. The decrease in refining and marketing earnings was primarily due to lower refining results and reduced income from trading activities.

The following items, on an after-tax basis, are included in net income in the second quarter and first half of 2005 and 2004 (in millions):

	Three months ended		Six months ended	
	June 30		June 30	
	2005	2004	2005	2004
Exploration and production				
Income tax adjustments	\$ 11	\$ -	\$ 11	\$ -
Gains from asset sales	-	15	11	34
Legal settlement	-	-	11	-
Corporate				
Premiums on bond repurchases	(7)	-	(7)	-

Income tax adjustments	-	-	(41)	13
	-----	-----	-----	-----
	\$ 4	\$ 15	\$ (15)	\$ 47
	=====	=====	=====	=====

The exploration and production income tax benefits in the second quarter reflect the effect on deferred income taxes of a reduction in the income tax rate in Denmark and a tax settlement in the United Kingdom.

Capital and exploratory expenditures in the second quarter of 2005 amounted to \$527 million compared with \$398 million in the second quarter of 2004. Of these amounts, \$507 million and \$383 million in the second quarter of 2005 and 2004, respectively, related to exploration and production activities.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

	Second Quarter 2005	Second Quarter 2004	First Quarter 2005
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Income Statement			

Revenues and Non-operating Income			
Sales and other operating revenues	\$ 4,963	\$ 3,803	\$ 4,957
Non-operating income			
Equity in income of HOVENSA L.L.C.	108	97	50
Gain on asset sales	--	3	18
Other	11	33	45
	-----	-----	-----
Total revenues and non-operating income	5,082	3,936	5,070
	-----	-----	-----
Costs and Expenses			
Cost of products sold	3,621	2,618	3,628
Production expenses	242	197	225
Marketing expenses	205	174	197
Exploration expenses, including dry holes and lease impairment	87	63	133
Other operating expenses	38	47	31
General and administrative expenses	86	96	85
Interest expense	54	60	61
Depreciation, depletion and amortization	261	239	254
	-----	-----	-----
Total costs and expenses	4,594	3,494	4,614
	-----	-----	-----
Income from continuing operations before income taxes	488	442	456
Provision for income taxes	189	161	237
	-----	-----	-----
Income from continuing operations	299	281	219
Discontinued operations	--	7	--
	-----	-----	-----
Net income	\$ 299	\$ 288	\$ 219
	=====	=====	=====

Preferred stock dividends	12	12	12
	-----	-----	-----
Net income applicable to common stockholders	\$ 287	\$ 276	\$ 207
	=====	=====	=====
Supplemental Income Statement Information			

Foreign currency gains, after-tax	\$ 8	\$ 11	\$ 6
Capitalized interest	22	13	14
Cash Flow Information			

Net cash provided by operating activities (a)	\$ 606	\$ 438	\$ 461
Capital and Exploratory Expenditures			

Exploration and Production			
United States	\$ 93	\$ 83	\$ 91
International	414	300	364
	-----	-----	-----
Total Exploration and Production	507	383	455
Refining and Marketing	20	15	28
	-----	-----	-----
Total Capital and Exploratory Expenditures	\$ 527	\$ 398	\$ 483
	=====	=====	=====
Exploration expenses charged to income included above			
United States	\$ 23	\$ 13	\$ 8
International	11	13	8
	-----	-----	-----
	\$ 34	\$ 26	\$ 16
	=====	=====	=====

(a) Includes changes in working capital

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

	First Half	

	2005	2004
	-----	-----
Income Statement		

Revenues and Non-operating Income		
Sales and other operating revenues	\$ 9,920	\$ 8,291
Non-operating income		
Equity in income of HOVENSA L.L.C.	158	148
Gain on asset sales	18	23
Other	56	36
	-----	-----
Total revenues and non-operating income	10,152	8,498
	-----	-----

Costs and Expenses

Cost of products sold	7,250	5,906
Production expenses	466	384
Marketing expenses	402	351
Exploration expenses, including dry holes and lease impairment	220	141
Other operating expenses	69	95
General and administrative expenses	171	172
Interest expense	115	117
Depreciation, depletion and amortization	515	465

Total costs and expenses	9,208	7,631
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Income from continuing operations before income taxes	944	867
Provision for income taxes	426	305

Income from continuing operations	518	562
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Discontinued operations	--	7
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Net income	\$ 518	\$ 569
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Preferred stock dividends	24	24
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Net income applicable to common stockholders	\$ 494	\$ 545
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Supplemental Income Statement Information

Foreign currency gains, after-tax	\$ 14	\$ 4
Capitalized interest	36	29

Cash Flow Information

Net cash provided by operating activities (a)	\$ 1,067	\$ 832
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Capital and Exploratory Expenditures

Exploration and Production		
United States	\$ 183	\$ 222
International	778	543

Total Exploration and Production	961	765
Refining and Marketing	48	27

Total Capital and Exploratory Expenditures	\$ 1,009	\$ 792
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Exploration expenses charged to income included above

United States	\$ 31	\$ 26
International	19	30

\$ 50 \$ 56
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(a) Includes changes in working capital

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

	June 30 2005	December 31 2004
	-----	-----
Balance Sheet Information	(unaudited)	

Cash and short-term investments	\$ 916	\$ 877
Other current assets	3,574	3,458
Investments	1,305	1,254
Property, plant and equipment - net	8,780	8,505
Other assets	2,884	2,218
	-----	-----
Total assets	\$ 17,459	\$ 16,312
	=====	=====
Current portion of long-term debt	\$ 25	\$ 50
Other current liabilities	6,078	4,647
Long-term debt	3,761	3,785
Deferred liabilities and credits	2,328	2,233
Stockholders' equity excluding other comprehensive income (loss)	7,134	6,621
Accumulated other comprehensive income (loss)	(1,867)	(1,024)
	-----	-----
Total liabilities and stockholders' equity	\$ 17,459	\$ 16,312
	=====	=====

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED)
(IN MILLIONS)

	Second Quarter 2005		

	United		
	States	International	Total
	-----	-----	-----
Sales and other operating revenues	\$ 269	\$ 769	\$ 1,038
Non-operating income (expenses)	(3)	2	(1)
	-----	-----	-----
Total revenues	266	771	1,037
	-----	-----	-----
Costs and expenses			
Production expenses, including related taxes	58	184	242
Exploration expenses, including dry holes and lease impairment	51	36	87
General, administrative and other expenses	18	17	35
Depreciation, depletion and			

amortization	42	205	247
	-----	-----	-----
Total costs and expenses	169	442	611
	-----	-----	-----
Results of operations before income taxes	97	329	426
Provision for income taxes	34	129	163
	-----	-----	-----
Results of operations	\$ 63	\$ 200	\$ 263
	=====	=====	=====

Second Quarter 2004

	United States	International	Total
	-----	-----	-----
Sales and other operating revenues	\$ 201	\$ 631	\$ 832
Non-operating income (expenses)	(8)	27	19
	-----	-----	-----
Total revenues	193	658	851
	-----	-----	-----
Costs and expenses			
Production expenses, including related taxes	49	148	197
Exploration expenses, including dry holes and lease impairment	24	39	63
General, administrative and other expenses	19	27	46
Depreciation, depletion and amortization	35	191	226
	-----	-----	-----
Total costs and expenses	127	405	532
	-----	-----	-----
Results of operations before income taxes	66	253	319
Provision for income taxes	25	112	137
	-----	-----	-----
Results of operations	\$ 41	\$ 141	\$ 182
	=====	=====	=====

First Quarter 2005

	United States	International	Total
	-----	-----	-----
Sales and other operating revenues	\$ 279	\$ 751	\$ 1,030
Non-operating income (expenses)	(2)	49	47
	-----	-----	-----
Total revenues	277	800	1,077
	-----	-----	-----
Costs and expenses			
Production expenses, including related taxes	49	176	225
Exploration expenses, including dry holes and lease impairment	109	24	133
General, administrative and other expenses	19	10	29

Depreciation, depletion and amortization	44	197	241
	-----	-----	-----
Total costs and expenses	221	407	628
	-----	-----	-----
Results of operations before income taxes	56	393	449
Provision for income taxes	22	164	186
	-----	-----	-----
Results of operations	\$ 34	\$ 229	\$ 263
	=====	=====	=====

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED)
(IN MILLIONS)

	First Half 2005		

	United States	International	Total
	-----	-----	-----
Sales and other operating revenues	\$ 548	\$ 1,520	\$ 2,068
Non-operating income (expenses)	(4)	50	46
	-----	-----	-----
Total revenues	544	1,570	2,114
	-----	-----	-----
Costs and expenses			
Production expenses, including related taxes	107	359	466
Exploration expenses, including dry holes and lease impairment	160	60	220
General, administrative and other expenses	38	28	66
Depreciation, depletion and amortization	86	402	488
	-----	-----	-----
Total costs and expenses	391	849	1,240
	-----	-----	-----
Results of operations before income taxes	153	721	874
Provision for income taxes	57	291	348
	-----	-----	-----
Results of operations	\$ 96	\$ 430	\$ 526
	=====	=====	=====

	First Half 2004		

	United States	International	Total
	-----	-----	-----
Sales and other operating revenues	\$ 411	\$ 1,289	\$ 1,700
Non-operating income (expenses)	(4)	35	31
	-----	-----	-----
Total revenues	407	1,324	1,731
	-----	-----	-----
Costs and expenses			
Production expenses, including			

related taxes	89	295	384
Exploration expenses, including dry holes and lease impairment	63	78	141
General, administrative and other expenses	36	46	82
Depreciation, depletion and amortization	64	375	439
	-----	-----	-----
Total costs and expenses	252	794	1,046
	-----	-----	-----
Results of operations before income taxes	155	530	685
Provision for income taxes	57	239	296
	-----	-----	-----
Results of operations	\$ 98	\$ 291	\$ 389
	=====	=====	=====

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL OPERATING DATA
(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	Second Quarter 2005	Second Quarter 2004	First Quarter 2005
	-----	-----	-----
Operating Data			

Net Production Per Day			

Crude oil - barrels			
United States	47	41	49
Europe	117	127	120
Africa, Asia and other	75	66	69
	-----	-----	-----
Total	239	234	238
	=====	=====	=====
Natural gas liquids - barrels			
United States	14	12	13
Europe	5	5	7
	-----	-----	-----
Total	19	17	20
	=====	=====	=====
Natural gas - mcf			
United States	148	160	165
Europe	289	358	336
Africa, Asia and other	138	83	103
	-----	-----	-----
Total	575	601	604
	=====	=====	=====
Barrels of oil equivalent	355	351	358
	=====	=====	=====
Average Selling Price (including hedging)			

Crude oil - per barrel			
United States	\$ 32.44	\$ 25.27	\$ 32.18

Europe	33.22	25.39	31.21
Africa, Asia and other	31.10	27.47	30.92
Natural gas liquids - per barrel			
United States	\$ 34.98	\$ 26.33	\$ 32.83
Europe	35.49	27.33	31.69
Natural gas - per mcf			
United States	\$ 6.47	\$ 5.23	\$ 6.15
Europe	4.60	3.47	5.41
Africa, Asia and other	3.95	3.85	3.93
Average Selling Price (excluding hedging)			

Crude oil - per barrel			
United States	\$ 47.83	\$ 35.54	\$ 45.18
Europe	50.10	35.39	46.82
Africa, Asia and other	47.78	35.04	44.87
Natural gas liquids - per barrel			
United States	\$ 34.98	\$ 26.33	\$ 32.83
Europe	35.49	27.33	31.69
Natural gas - per mcf			
United States	\$ 6.47	\$ 5.76	\$ 6.15
Europe	4.60	3.47	5.41
Africa, Asia and other	3.95	3.85	3.93

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
SUPPLEMENTAL OPERATING DATA
(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	First Half	
	-----	-----
	2005	2004
	-----	-----
Operating Data		

Net Production Per Day		

Crude oil - barrels		
United States	48	40
Europe	118	127
Africa, Asia and other	73	64
	-----	-----
Total	239	231
	=====	=====
Natural gas liquids - barrels		
United States	13	12
Europe	6	6
	-----	-----
Total	19	18
	=====	=====
Natural gas - mcf		
United States	156	171
Europe	312	346
Africa, Asia and other	121	85
	-----	-----
Total	589	602

	=====	=====
Barrels of oil equivalent	356	349
	=====	=====

Average Selling Price (including hedging)

Crude oil - per barrel		
United States	\$ 32.31	\$ 25.38
Europe	32.30	26.31
Africa, Asia and other	31.00	27.23
Natural gas liquids - per barrel		
United States	\$ 33.94	\$ 26.06
Europe	33.69	24.05
Natural gas - per mcf		
United States	\$ 6.30	\$ 5.22
Europe	5.03	3.89
Africa, Asia and other	3.95	3.78

Average Selling Price (excluding hedging)

Crude oil - per barrel		
United States	\$ 46.49	\$ 34.55
Europe	48.60	33.76
Africa, Asia and other	46.22	33.12
Natural gas liquids - per barrel		
United States	\$ 33.94	\$ 26.06
Europe	33.69	24.05
Natural gas - per mcf		
United States	\$ 6.30	\$ 5.45
Europe	5.03	3.89
Africa, Asia and other	3.95	3.78

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
HEDGED PRICES AND VOLUMES

	WTI		Brent	
	Average	Thousands	Average	Thousands
Maturity	Selling	of barrels	Selling	of barrels
	Price	per day	Price	per day
-----	-----	-----	-----	-----
2005				
3rd Quarter	\$32.65	28	\$30.82	118
4th Quarter	32.16	28	30.37	118
2006	-	-	28.10	30
2007	-	-	25.85	24
2008	-	-	25.56	24
2009	-	-	25.54	24
2010	-	-	25.78	24
2011	-	-	26.37	24
2012	-	-	26.90	24

Note: In addition to the income statement effects of the open hedge positions indicated above, the Corporation has after-tax deferred realized losses of \$93 million as of June 30 included in accumulated other comprehensive income (loss). These after-tax losses will reduce 2005 income as follows: third quarter - \$48 million and fourth quarter - \$45 million. There were no natural gas hedges outstanding at June 30.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
REFINING AND MARKETING SUPPLEMENTAL FINANCIAL AND OPERATING DATA

	Second Quarter 2005	Second Quarter 2004	First Quarter 2005
	-----	-----	-----
Financial Information (in millions)			

Refining and Marketing Earnings			

Income before income taxes	\$ 151	\$ 215	\$ 102
Provision for income taxes	53	55	39
	-----	-----	-----
Refining and Marketing Earnings	\$ 98	\$ 160	\$ 63
	=====	=====	=====
Summary of Refining and Marketing Earnings			

Refining	\$ 77	\$ 123	\$ 42
Marketing	14	19	13
Trading	7	18	8
	-----	-----	-----
Total Refining and Marketing Earnings	\$ 98	\$ 160	\$ 63
	=====	=====	=====

Operating Data
(in thousands unless noted)

Refined Product Sales (barrels per day)			

Gasoline	227	205	181
Distillates	104	113	166
Residuals	59	51	74
Other	45	35	41
	-----	-----	-----
Total	435	404	462
	=====	=====	=====
Refinery Throughput (barrels per day)			

HOVENSA - Crude runs	500	489	449
HOVENSA - AHC 50% share	250	245	225
Port Reading	58	55	35

Refinery Utilization	Refinery Capacity
-----	-----
HOVENSA	(thousands of barrels per day)

Crude	500	100.1%	97.7%	89.8%
FCC	150	93.3%	95.5%	57.2%(a)
Coker	58	100.9%	100.2%	92.9%
Port Reading	65	89.2%	89.2%	56.5%(a)

Retail Marketing

Number of retail stations (b)	1,352	1,242	1,250
Convenience store revenue (in millions) (c)	\$ 254	\$ 242	\$ 218
Average gasoline volume per station (gallons per month) (c)	213	197	195

(a) The fluid catalytic cracking units at HOVENSA and Port Reading were each shutdown for approximately 30 days for scheduled maintenance in the first quarter of 2005.

(b) Includes company operated, branded/dealer and Wilco-Hess.

(c) Company operated only.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES REFINING AND MARKETING SUPPLEMENTAL FINANCIAL AND OPERATING DATA

First Half

2005	2004
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Financial Information (in millions)

Refining and Marketing Earnings

Income before income taxes	\$ 253	\$ 352
Provision for income taxes	92	80

Refining and Marketing Earnings

\$ 161	\$ 272
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Summary of Refining and Marketing Earnings

Refining	\$ 119	\$ 198
Marketing	27	42
Trading	15	32

Total Refining and Marketing Earnings

\$ 161	\$ 272
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Operating Data (in thousands unless noted)

Refined Product Sales
(barrels per day)

Gasoline	204	197
Distillates	135	146
Residuals	67	66
Other	42	35
	-----	-----
Total	448	444
	=====	=====

Refinery Throughput
(barrels per day)

HOVENSA - Crude runs	475	492
HOVENSA - AHC 50% share	238	246
Port Reading	47	56

Refinery Utilization	Refinery Capacity		
-----	-----		
HOVENSA	(thousands of barrels per day)		
Crude	500	95.0%	98.3%
FCC	150	75.3%(a)	95.9%
Coker	58	96.9%	100.0%
Port Reading	65	72.8%(a)	90.2%

Retail Marketing

Number of retail stations (b)	1,352	1,242
Convenience store revenue (in millions) (c)	\$ 472	\$ 455
Average gasoline volume per station (gallons per month) (c)	204	190

(a) The fluid catalytic cracking units at HOVENSA and Port Reading were each shutdown for approximately 30 days for scheduled maintenance in the first quarter of 2005.

(b) Includes company operated, branded/dealer and Wilco-Hess.

(c) Company operated only.

SOURCE: Amerada Hess Corporation

Amerada Hess Corporation
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