

## Amerada Hess Reports Results for the First Quarter of 2004

April 28, 2004

NEW YORK, Apr 28, 2004 /PRNewswire-FirstCall via COMTEX/ -- Amerada Hess Corporation (NYSE: AHC) reported net income of \$281 million for the first quarter of 2004 compared with income of \$176 million for the first quarter of 2003. First quarter 2004 income includes a net gain of \$19 million from the sale of an asset and an income tax benefit of \$13 million resulting from the completion of a prior year United States income tax audit. First quarter 2003 income included a net gain of \$31 million from the sale of an asset. The after-tax results by major operating activity in 2004 and 2003 are as follows:

	Three months ended		
	March 31 (unaudited)		
	2004 2003(*		
	(In millions	, except	
	per share am	ounts)	
Exploration and production	\$207	\$120	
Refining and marketing	112	136	
Corporate	(2)	(20)	
Interest expense	(36)	(46)	
Income from continuing operations	281	190	
Discontinued operations	-	(21)	
Income from cumulative effect of			
accounting change	-	7	
Net income	\$281	\$176	
Income per share from continuing			
operations (diluted)	\$2.77	\$2.13	
Net income per share (diluted)	\$2.77	\$1.98	

(\*) Reclassified to conform with current period presentation.

Exploration and production earnings were \$207 million in the first quarter of 2004 compared with \$120 million in the first quarter of 2003. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 346,000 barrels per day in the first quarter of 2004, a decrease of 18% from the first quarter of 2003. Approximately 60% of the decline in production resulted from asset sales and exchanges in 2003. In the first quarter of 2004, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$26.83 per barrel, an increase of \$1.64 per barrel from the first quarter of 2003. The Corporation's average United States natural gas selling price, including the effect of hedging, was \$5.20 per Mcf in the first quarter of 2004, an increase of \$.77 per Mcf from the first quarter of 2003. Exploration and production earnings include after-tax gains from asset sales of \$19 million and \$31 million (\$19 million and \$47 million before income taxes) in the first quarters of 2004 and 2003, respectively. The gain in the first quarter of 2004 reflects the sale of an office building in Aberdeen, Scotland.

Refining and marketing earnings were \$112 million in the first quarter of 2004 compared with \$136 million in the first quarter of 2003. The decrease reflects lower earnings from retail gasoline station operations and energy marketing activities, partially offset by increased earnings from refining operations.

Capital expenditures in the first quarter of 2004 amounted to \$364 million of which \$352 million related to exploration and production activities. Capital expenditures in the first quarter of 2003 amounted to \$341 million, including \$321 million for exploration and production.

Consolidated Financial Information (unaudited)

	Three months e 2004 (In millio per share	2003
Income Statement Information		
Sales and other operating revenues	\$4,488	\$4,254
Income from continuing operations Discontinued operations Cumulative effect of accounting	\$281 -	\$190 (21)
change	-	7

Net income	\$281	\$176
Income per share from continuing		
operations (diluted)	\$2.77	\$2.13
Net income per share (diluted)	\$2.77	\$1.98
Weighted average number of		
shares (diluted)	101.4	89.1

	March 31	December 31
	2004	2003
Balance Sheet Information		
Current assets	\$3,196	\$3,186
Investments	1,132	1,095
Property, plant and equipment -		
net	8,036	7,978
Other assets	1,752	1,724
Total assets	\$14,116	\$13,983
		1 - ,
Current portion of long-term		
debt	\$73	\$73
Other current liabilities	2,661	2,596
Long-term debt	3,855	3,868
Deferred liabilities and credits	2,038	2,106
Stockholders' equity, excluding		
other comprehensive loss	5,942	5,690
Accumulated other comprehensive		
loss	(453)	(350)
Total liabilities and		
stockholders' equity	\$14,116	\$13,983

## Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Financial Data (Unaudited) (In Millions)

Line No.		First Quarter 2004 (A)	First Quarter 2003(*) (B)	Fourth Quarter 2003 (C)
	Income Statement			
	Revenues and Non-operating Income			
1	Sales and other operating revenues	\$4,488	\$4,254	\$3,628
2	Non-operating income (expense) Gain on asset sales	19	47	
∠ 3	Equity in income of	19	47	
2	HOVENSA L.L.C.	51	50	10
4	Other	4	12	(30)
-		-		(30)
5	Total revenues and			
	non-operating income	4,562	4,363	3,608
	Costs and Expenses			
6	Cost of products sold	3,288	3,088	2,523
7	Production expenses	187	192	207
8	Marketing expenses	177	170	201
9	Exploration expenses,			
	including dry holes and	70	100	110
1.0	lease impairment	78	106	116
10 11	Other operating expenses General and administrative	48	51	49
ΤT		76	77	87
12	expenses	76 57	74	87 69
工乙	Interest expense	57	/4	60

13	Depreciation, depletion			
	and amortization	226	276	254
14	Total costs and expenses	4,137	4,034	3,506
15	Income from continuing			
	operations before income taxes	s 425	329	102
16	Provision for income taxes	144	139	34
17	Income from continuing			
	operations	281	190	68
18	Discontinued operations		(21)	
19	Cumulative effect of change in		(21)	
ТЭ	accounting principle, net		7	
	accounting principie, net		7	
20	Net income	\$281	\$176	\$68
				·
21	Preferred stock dividends	12		5
22	Net income applicable to			
	common stockholders	\$269	\$176	\$63
	Segment Earnings Analysis	+005	+1.00	* • • •
23	Exploration and production	\$207	\$120	\$83
24	Refining and marketing	112	136	55
25	Corporate	(2)	(20)	(29)
26	Interest expense	(36)	(46)	(41)
27	Income from continuing			
- /	operations	281	190	68
28	Discontinued operations		(21)	
29	Cumulative effect of change		(==)	
	in accounting principle, net		7	
30	Net income	\$281	\$176	\$68
31	Net Cash Provided by Operating			
	Activities (**)	\$394	\$488	\$423
	Capital Expenditures			
32	Exploration and production	\$352	\$321	\$328
33	Refining and marketing	12	20	14
~ 4		+0.64	+ 2 4 1	+ - 1
34	Total capital expenditures	\$364	\$341	\$342
	At End of Period			
35	Total debt	\$3,928	\$4,849	\$3,941
55		75,520	¥1,019	YJ, JII
36	Stockholders' equity	\$5,489	\$4,387	\$5,340
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(\*) Reclassified to conform with current period presentation.(\*\*) Includes changes in working capital.

Amerada Hess Corporation And Consolidated Subsidiaries Supplemental Operating Data (In Thousands, Except For Average Selling Prices)

		First	First	Fourth
		Quarter	Quarter	Quarter
		2004	2003	2003
Line		(A)	(B)	(C)
No.	Operating Data			
	Net Production Per Day			
	Crude oil - barrels			

1	United States	40	50	40
2	United Kingdom	78	102	79
3	Norway	27	24	27
4	Denmark	22	25	23
5	Equatorial Guinea	22	25	18
6	Algeria	20	20	19
7	Gabon	13	11	12
8	Azerbaijan	2	2	2
9	Indonesia	2 1	4	1
9 10	Colombia		4 12	
11	Total	225	275	221
	Natural and limital barry			
1.0	Natural gas liquids - barr			1.0
12	United States	12	11	10
13	United Kingdom	6	6	7
14	Norway	1	1	1
15	Indonesia and Thailand	2	2	2
16	Total	21	20	20
	Natural gas - mcf			
17	United States	183	317	213
18	United Kingdom	282	321	339
19	Norway	28	26	28
20	Denmark	23	34	23
21	Indonesia and Thailand	86	56	88
22	Total	602	754	691
22		(+) 240	401	250
23	Barrels of oil equivalent	(*) 346	421	356
	Average Selling Price			
	(including hedging)			
	Crude oil - per barrel			
24	-	ĊOF 40	ĊO4 41	
24	United States	\$25.49	\$24.41 25.40	\$25.06
25	Foreign	27.10	25.40	25.40
	Natural gas liquids			
	- per barrel			
26	United States	\$25.78	806 00	\$24.01
		•	\$26.88	
27	Foreign	23.44	27.04	24.71
	Natural gas - per mcf			
28	United States	\$5.20	\$4.43	\$3.96
29	Foreign	4.22	3.04	3.74
	Marketing and Refining -			
	Barrels Per Day			
30	Refined products sold	483	463	423
50	Vertued broduces sold	403	403	443
31	Refinery runs (net)	247	198	225

(\*) Includes production from properties classified as discontinued operations of 37 thousand barrels of oil equivalent per day in the first quarter of 2003.

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SOURCE Amerada Hess Corporation