

### Amerada Hess Reports Third Quarter Results.

October 25, 2000

New York, New York....October 25, 2000...Amerada Hess Corporation reported operating earnings of \$257 million for the third quarter of 2000 compared with earnings of \$52 million for the third quarter of 1999. Operating earnings in the first nine months of 2000 were \$683 million compared with earnings of \$131 million in the first nine months of 1999.

The after-tax results by major operating activity for the three and nine month periods ended September 30, 2000 and 1999 were as follows (in millions, except per share amounts):

	Three Months Ended September 30 (Unaudited)		Nine Months Ended September 30 (Unaudited)	
	<u>2000</u>	<u>1999</u>	<u>2000</u>	<u>1999</u>
Exploration and Production	\$238	\$71	\$634	\$149
Refining, Marketing and Shipping	62	22	174	94
Corporate	(10)	(11)	(32)	(26)
Interest Expense	(33)	(30)	(93)	(86)
Operating Earnings	257	52	683	131
Gains on Asset Sales		106		176
Net Income	<u>\$257</u>	<u>\$158</u>	<u>\$683</u>	\$307
Net Income Per Share (Diluted)	<u>\$2.86</u>	<u>\$1.75</u>	<u>\$7.57</u>	<u>\$3.40</u>

The Corporation's average worldwide crude oil selling price in the third quarter of 2000 was approximately \$26.00 per barrel, an increase of \$6.00 from the third quarter of 1999. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 367,000 barrels per day in the third quarter of 2000, an increase of 10% over the third quarter of 1999.

Increased refining, marketing and shipping results in the third quarter of 2000, compared with the third quarter of 1999, reflect improved refining margins and higher earnings from retail operations.

Sales and other operating revenues amounted to \$2,833 million in the third quarter of 2000 compared with \$1,802 million in the third quarter of 1999. The increase principally reflects significantly higher crude oil and refined product selling prices.

Capital expenditures in the third quarter of 2000 were \$205 million of which \$170 million related to exploration and production activities. Capital expenditures in the third quarter of 1999 amounted to \$197 million including \$177 million for exploration and production.

### **Consolidated Financial Information (Unaudited)**

(in millions, except per share amounts)

	Three Months Ended September 30		Nine Montl Septem	
	<u>2000</u>	<u>1999</u>	<u>2000</u>	<u>1999</u>
Sales and other operating revenues	\$2,833	\$1,802	\$8,308	\$4,770
Net income	\$257	<b>\$158</b> (a)	\$683	<b>\$307</b> (a)
Net income per share (diluted)	\$2.86	<b>\$1.75</b> (a)	\$7.57	<b>\$3.40</b> (a)
Weighted average number of shares	89.8	90.5	90.2	90.2

(a)Includes gains on asset sales of \$106 million (\$1.17 per share) and \$176 million (\$1.95 per share) in the third quarter and first nine months of 1999, respectively.

## Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Financial Data

(unaudited - in millions)

		Third Quarter	Third Quarter	Second Quarter
Line	INCOME STATEMENT	<u>2000</u>	<u>1999</u>	<u>2000</u>
<u>No.</u>	REVENUES			
1	Sales and other operating revenues	\$2,833	\$1,802	\$2,644
	Non-operating income			
2	Gains on asset sales		165	
3	Equity in income of HOVENSA L.L.C.	24	7	41
4	Other	30	3	29
5	Total revenues	2,887	1,977	2,714
	COSTS AND EXPENSES			
6	Cost of products sold	1,768	1,073	1,717
7	Production expenses	139	111	129
8	Marketing expenses	157	108	122
9	Other operating expenses	60	52	51
10	Exploration expenses, including dry holes and lease impairment	65	45	90
11	General and administrative expenses	50	70	51
12	Interest expense	42	39	39
13	Depreciation, depletion and amortization	176	159	167
14	Total costs and expenses	2,457	1,657	2,366
15	Income before income taxes	430	320	348
16	Provision for income taxes	173	162	146
17	NET INCOME	<u>\$257</u>	<u>\$158</u>	<u>\$202</u>
	SEGMENTS ANALYSIS			
18	Exploration and production	\$238	\$71	\$178
19	Refining, marketing and shipping	62	22	64
20	Corporate	(10)	(11)	(10)
21	Interest expense	(33)	(30)	(30)
22	Operating earnings	257	52	202
23	Gains on asset sales		106	
24	Net Income	<u>\$257</u>	<u>\$158</u>	<u>\$202</u>
25	CASH FLOW FROM OPERATIONS (*)	<u>\$530</u>	<u>\$246</u>	<u>\$437</u>
	CAPITAL EXPENDITURES			
00		•	•	• • • •

26	Exploration an	d production	\$170	\$177	\$194
27	Refining, mark	eting and shipping	35	20	49
28		Total capital expenditures	<u>\$205</u>	<u>\$197</u>	<u>\$243</u>

#### AT END OF PERIOD

29	Total debt	<u>\$1,999</u>	<u>\$2,401</u>	<u>\$2,114</u>
30	Stockholders' equity	<u>\$3,543</u>	<u>\$2,927</u>	<u>\$3,408</u>

(\*) Net income adjusted for depreciation and amortization, exploratory dry holes, deferred income taxes, undistributed earnings of affiliates and gains on asset sales.

# Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Financial Data

(unaudited - in millions)

			ths Ended nber 30
Line	INCOME STATEMENT	<u>2000</u>	<u>1999</u>
<u>No.</u>	REVENUES		
1	Sales and other operating revenues	\$8,308	\$4,770
	Non-operating income		
2	Gains on asset sales		273
3	Equity in income of HOVENSA L.L.C.	76	24
4	Other	87	95
5	Total revenues	8,471	5,162
	COSTS AND EXPENSES		
6	Cost of products sold	5,361	2,935
7	Production expenses	401	327
8	Marketing expenses	385	288
9	Other operating expenses	168	168
10	Exploration expenses, including dry holes and lease impairment	217	186
11	General and administrative expenses	152	184
12	Interest expense	119	116
13	Depreciation, depletion and amortization	516	434
14	Total costs and expenses	7,319	4,638
15	Income before income taxes	1,152	524
16	Provision for income taxes	469	217
17	NET INCOME	<u>\$683</u>	<u>\$307</u>
18	CASH FLOW FROM OPERATIONS (*)	<u>\$1,422</u>	<u>\$564</u>
	CAPITAL EXPENDITURES		
19	Exploration and production	\$492	\$560
20	Refining, marketing and shipping	118	57

(\*) Net income adjusted for depreciation and amortization, exploratory dry holes, deferred income taxes, undistributed earnings of affiliates and gains on asset sales.

## Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Operating Data

(in thousands, except for average selling prices)

LineOPERATING DATA200019992No.NET PRODUCTION PER DAYCrude oil - barrels1United States56572United Kingdom1231113Norway23264Denmark2675Gabon7106Indonesia and Azerbaijan84	000 55 112 27 19 7 7
Crude oil - barrels1United States56572United Kingdom1231113Norway23264Denmark2675Gabon710	112 27 19 7
1United States56572United Kingdom1231113Norway23264Denmark2675Gabon710	112 27 19 7
2United Kingdom1231113Norway23264Denmark2675Gabon710	112 27 19 7
3 Norway 23 26   4 Denmark 26 7   5 Gabon 7 10	27 19 7
4 Denmark 26 7   5 Gabon 7 10	19 7
5 Gabon <b>7 10</b>	7
6 Indonesia and Azerbaijan 8 4	
7 Total <u>243</u> 215	227
Natural gas liquids- barrels	
8 United States <b>13 12</b>	12
9 United Kingdom 6 4	7
10 Norway <b>1 2</b>	2
11 Thailand 1 1	1
12 <b>Total <u>21 19</u></b>	<u>22</u>
Natural gas - mcf	
13 United States 282 346	298
14 United Kingdom 239 219	299
15 Norway <b>21 31</b>	24
16 Denmark 45	25
17Indonesia and Thailand2912	33
18 <b>Total <u>616</u> 608</b>	<u>679</u>
19Barrels of oil equivalent367335	<u>362</u>
AVERAGE SELLING PRICE	
Crude oil - per barrel	
20 United States \$24.40 \$18.93 \$2	24.46
21 Foreign 26.55 20.47 2	24.09
Natural gas liquids - per barrel	
22 United States \$23.81 \$14.42 \$*	18.69
23 Foreign <b>24.54 16.44</b>	20.64

	Natural gas - per mcf			
24	United States	\$3.98	\$2.39	\$3.37
25	Foreign	2.16	1.60	2.10
	MARKETING AND REFINING - BARRELS PER DAY			
26	Refined products sold	<u>314</u>	<u>310</u>	<u>352</u>
27	Refinery runs (net)	<u>203</u>	<u>198</u>	<u>223</u>

## Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Operating Data

(in thousands, except for average selling prices)

				Months ded
			Septer	mber 30
Line	OPERATING DATA	2	<u>2000</u>	<u>1999</u>
<u>No.</u>	NET PRODUCTION PER DAY			
	Crude oil - barrels			
1	United States		54	53
2	United Kingdom		116	108
3	Norway		24	25
4	Denmark		25	2
5	Gabon		8	11
6	Indonesia and Azerbaijan		7	4
7	Total		<u>234</u>	<u>203</u>
	Natural gas liquids- barrels			
8	United States		13	9
9	United Kingdom		6	6
10	Norway		2	1
11	Thailand		1	
12	Total		<u>22</u>	<u>16</u>
	Natural gas - mcf			
13	United States		292	338
14	United Kingdom		294	242
15	Norway		23	31
16	Denmark		35	
17	Indonesia and Thailand		33	6
18	Total		<u>677</u>	<u>617</u>
19	Barrels of oil equivalent		<u>369</u>	<u>322</u>
	AVERAGE SELLING PRICE			
	Crude oil - per barrel			
20	United States	\$2	23.84	\$15.10
21	Foreign	:	25.72	15.64

Natural gas liquids - per barrel

22	United States	\$21.22	\$11.76
23	Foreign	22.50	12.02
	Natural gas - per mcf		
24	United States	\$3.26	\$2.07
25	Foreign	2.12	1.79
	MARKETING AND REFINING - BARRELS PER D	AY	
26	Refined products sold	<u>356</u>	<u>340</u>
27	Refinery runs (net)	<u>209</u>	<u>214</u>

Contact: Amerada Hess Corporation- C.T. Tursi (212) 536-8593