



## Amerada Hess Reports Second Quarter Results.

July 25, 2001

New York, New York.....July 25, 2001.....Amerada Hess Corporation (NYSE:AHC) reported net income of \$357 million for the second quarter of 2001 compared with income of \$202 million for the second quarter of 2000. Net income in the first half of 2001 was \$694 million compared with \$426 million in the first half of 2000.

The after-tax results by major operating activity for the three and six month periods ended June 30, 2001 and 2000 were as follows (in millions, except per share amounts):

	Three months ended June 30 (unaudited)		Six months ended June 30 (unaudited)	
	2001	2000	2001	2000
Exploration and production	\$304	\$178	\$579	\$396
Refining, marketing and shipping	101	64	206	112
Corporate	(19)	(10)	(32)	(22)
Interest expense	(29)	(30)	(59)	(60)
<b>Net income</b>	<b>\$357</b>	<b>\$202</b>	<b>\$694</b>	<b>\$426</b>
<b>Net income per share (diluted)</b>	<b>\$3.98</b>	<b>\$2.24</b>	<b>\$7.77</b>	<b>\$4.71</b>

The Corporation's average worldwide crude oil selling price in the second quarter of 2001 was approximately \$27.00 per barrel, an increase of \$2.90 from the second quarter of 2000. The average United States natural gas selling price was \$4.64 per Mcf in the second quarter of 2001 compared with \$3.37 per Mcf in the second quarter of 2000. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 426,000 barrels per day in the second quarter of 2001, an increase of 18% over the second quarter of 2000.

The increased refining, marketing and shipping results in the second quarter of 2001, reflect higher refining margins at HOVENSA and Port Reading and improved earnings from retail operations.

Capital expenditures in the second quarter of 2001 were \$1,136 million of which \$1,048 million related to exploration and production activities. These expenditures include the purchase of natural gas properties onshore and offshore Louisiana for \$767 million. Capital expenditures in the second quarter of 2000 amounted to \$243 million including \$194 million for exploration and production.

### Consolidated Financial Information (unaudited)

	Three months ended June 30		Six months ended June 30	
	2001	2000	2001	2000
(In millions, except per share amounts)				
<b>Sales and other operating revenues</b>	<b>\$3,461</b>	<b>\$2,644</b>	<b>\$7,644</b>	<b>\$5,475</b>
<b>Net income</b>	<b>\$357</b>	<b>\$202</b>	<b>\$694</b>	<b>\$426</b>
<b>Net income per share (diluted)</b>	<b>\$3.98</b>	<b>\$2.24</b>	<b>\$7.77</b>	<b>\$4.71</b>
<b>Weighted average number of shares</b>	<b>89.6</b>	<b>90.5</b>	<b>89.3</b>	<b>90.5</b>

### Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Financial Data (unaudited - in millions)

Line	<b>INCOME STATEMENT</b>	Second Quarter 2001	Second Quarter 2000	First Quarter 2001
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		(A)	(B)	(C)
No.	<b>REVENUES</b>			
1	Sales and other operating revenues	\$3,461	\$2,644	\$4,182
	Non-operating income			
2	Equity in income of HOVENSA L.L.C.	51	41	14
3	Other	53	29	33
4	<b>Total revenues</b>	<b>3,565</b>	<b>2,714</b>	<b>4,229</b>
	<b>COSTS AND EXPENSES</b>			
5	Cost of products sold	2,236	1,717	2,933
6	Production expenses	173	129	153
7	Marketing expenses	152	122	153
8	Exploration expenses, including dry holes and lease impairment	73	90	84
9	Other operating expenses	54	51	56
10	General and administrative expenses	58	51	65
11	Interest expense	41	39	40
12	Depreciation, depletion and amortization	229	167	181
13	<b>Total costs and expenses</b>	<b>3,016</b>	<b>2,366</b>	<b>3,665</b>
14	Income before income taxes	549	348	564
15	Provision for income taxes	192	146	227
16	<b>NET INCOME</b>	<b><u>\$357</u></b>	<b><u>\$202</u></b>	<b><u>\$337</u></b>
	<b>SEGMENT ANALYSIS</b>			
17	Exploration and production	\$304	\$178	\$275
18	Refining, marketing and shipping	101	64	105
19	Corporate	(19)	(10)	(13)
20	Interest expense	(29)	(30)	(30)
21	<b>Net Income</b>	<b><u>\$357</u></b>	<b><u>\$202</u></b>	<b><u>\$337</u></b>
22	<b><u>CASH FLOW FROM OPERATIONS (*)</u></b>	<b><u>\$611</u></b>	<b><u>\$437</u></b>	<b><u>\$590</u></b>
	<b>CAPITAL EXPENDITURES</b>			
23	Exploration and production	\$1,048	\$194	\$318
24	Refining, marketing and shipping	88	49	13
25	<b>Total capital expenditures</b>	<b><u>\$1,136</u></b>	<b><u>\$243</u></b>	<b><u>\$331</u></b>
	<b>AT END OF PERIOD</b>			
26	Total debt	<b><u>\$2,280</u></b>	<b><u>\$2,114</u></b>	<b><u>\$2,042</u></b>
27	Stockholders' equity	<b><u>\$4,621</u></b>	<b><u>\$3,408</u></b>	<b><u>\$4,286</u></b>

(\*) Net income adjusted for depreciation and amortization, exploratory dry holes, deferred income taxes and undistributed earnings of affiliates.

**Amerada Hess Corporation and Consolidated Subsidiaries**  
**Supplemental Financial Data**  
(unaudited - in millions)

		First Half	
Line	<u>INCOME STATEMENT</u>	<u>2001</u> (A)	<u>2000</u> (B)
<u>No.</u>	<b>REVENUES</b>		
1	Sales and other operating revenues	\$7,644	\$5,475
	Non-operating income		
2	Equity in income of HOVENSA L.L.C.	66	52
3	Other	84	57
4	<b>Total revenues</b>	<b>7,794</b>	<b>5,584</b>
	<b>COSTS AND EXPENSES</b>		
5	Cost of products sold	5,168	3,592
6	Production expenses	326	262
7	Marketing expenses	305	228
8	Exploration expenses, including dry holes and lease impairment	157	152
9	Other operating expenses	110	108
10	General and administrative expenses	123	102
11	Interest expense	81	77
12	Depreciation, depletion and amortization	410	341
13	<b>Total costs and expenses</b>	<b>6,680</b>	<b>4,862</b>
14	Income before income taxes	1,114	722
15	Provision for income taxes	420	296
16	<b>NET INCOME</b>	<b>\$ 694</b>	<b>\$ 426</b>
17	<b>CASH FLOW FROM OPERATIONS</b>	<b>\$1,201</b>	<b>\$ 892</b>
	<b>CAPITAL EXPENDITURES</b>		
18	Exploration and production	\$1,365	\$321
19	Refining, marketing and shipping	102	84
20	<b>Total capital expenditures</b>	<b>\$1,467</b>	<b>\$ 405</b>
		June 30 <u>2001</u>	December 31 <u>2000</u>
	<b>BALANCE SHEET INFORMATION</b>		
21	Current assets	\$3,725	\$4,115
22	Investments	1,196	1,050
23	Property, plant and equipment - net	5,226	4,323
24	Other assets	717	786

25	<b>Total assets</b>	<b>\$10,864</b>	<b>\$10,274</b>
26	Current liabilities	\$3,409	\$3,538
27	Long-term debt	1,998	1,985
28	Deferred liabilities and credits	836	868
29	Stockholders' equity	4,621	3,883
30	<b>Total liabilities and stockholders' equity</b>	<b>\$10,864</b>	<b>\$10,274</b>

**Amerada Hess Corporation and Consolidated Subsidiaries**  
**Supplemental Operating Data**  
(in thousands, except for average selling prices)

Line		Second Quarter 2001 (A)	Second Quarter 2000 (B)	First Quarter 2001 (C)
No.	<b>OPERATING DATA</b>			
	<b>NET PRODUCTION PER DAY</b>			
	<b>Crude oil - barrels</b>			
1	United States	69	55	57
2	United Kingdom	117	112	120
3	Norway	25	27	25
4	Denmark	17	19	23
5	Algeria	13	--	14
6	Gabon	9	7	7
7	Indonesia	6	4	5
8	Azerbaijan	4	3	4
9	<b>Total</b>	<b>260</b>	<b>227</b>	<b>255</b>
	<b>Natural gas liquids- barrels</b>			
10	United States	15	12	11
11	United Kingdom	5	7	8
12	Norway	2	2	1
13	Thailand	1	1	1
14	<b>Total</b>	<b>23</b>	<b>22</b>	<b>21</b>
	<b>Natural gas - mcf</b>			
15	United States	474	298	322
16	United Kingdom	289	299	344
17	Denmark	38	25	49
18	Norway	25	24	25
19	Indonesia and Thailand	34	33	31
20	<b>Total</b>	<b>860</b>	<b>679</b>	<b>771</b>
21	<b>Barrels of oil equivalent</b>	<b>426</b>	<b>362</b>	<b>405</b>

**AVERAGE SELLING PRICE**

Crude oil - per barrel

22	United States	\$24.82	\$24.46	\$24.23
23	Foreign	27.87	24.09	25.62
<b>Natural gas liquids - per barrel</b>				
24	United States	\$20.25	\$18.69	\$26.76
25	Foreign	20.28	20.64	22.32
<b>Natural gas - per mcf</b>				
26	United States	\$4.64	\$3.37	\$5.45
27	Foreign	2.48	2.10	2.95

**MARKETING AND REFINING - BARRELS PER DAY**

28	Refined products sold	<u>389</u>	<u>352</u>	<u>464</u>
29	Refinery runs (net)	<u>202</u>	<u>223</u>	<u>206</u>

**Amerada Hess Corporation and Consolidated Subsidiaries**  
**Supplemental Operating Data**

(in thousands, except for average selling prices)

		First Half	
Line	<u>OPERATING DATA</u>	<u>2001</u> (A)	<u>2000</u> (B)
<u>No.</u>	<b>NET PRODUCTION PER DAY</b>		
<b>Crude oil - barrels</b>			
1	United States	63	53
2	United Kingdom	119	112
3	Norway	25	25
4	Denmark	20	25
5	Algeria	13	--
6	Gabon	8	8
7	Indonesia	6	4
8	Azerbaijan	4	3
9	<b>Total</b>	<b><u>258</u></b>	<b><u>230</u></b>
<b>Natural gas liquids- barrels</b>			
10	United States	13	13
11	United Kingdom	7	6
12	Norway	1	2
13	Thailand	1	1
14	<b>Total</b>	<b><u>22</u></b>	<b><u>22</u></b>
<b>Natural gas - mcf</b>			
15	United States	399	296
16	United Kingdom	316	322
17	Denmark	44	29
18	Norway	25	25
19	Indonesia and Thailand	32	35
20	<b>Total</b>	<b><u>816</u></b>	<b><u>707</u></b>

21	Barrels of oil equivalent	<b><u>416</u></b>	<b><u>370</u></b>
<b>AVERAGE SELLING PRICE</b>			
<b>Crude oil - per barrel</b>			
22	United States	<b>\$24.55</b>	<b>\$23.55</b>
23	Foreign	<b>26.76</b>	<b>24.89</b>
<b>Natural gas liquids - per barrel</b>			
24	United States	<b>\$22.98</b>	<b>\$19.84</b>
25	Foreign	<b>21.41</b>	<b>21.60</b>
<b>Natural gas - per mcf</b>			
26	United States	<b>\$4.96</b>	<b>\$2.90</b>
27	Foreign	<b>2.73</b>	<b>2.09</b>
<b>MARKETING AND REFINING - BARRELS PER DAY</b>			
28	Refined products sold	<b><u>426</u></b>	<b><u>377</u></b>
29	Refinery runs (net)	<b><u>204</u></b>	<b><u>212</u></b>

Contact: Amerada Hess Corporation- C.T. Tursi (212) 536-8593