

#### Amerada Hess Reports Third Quarter Results.

October 23, 2001

New York, New York....October 23, 2001....Amerada Hess Corporation (NYSE:AHC) reported net income of \$167 million for the third quarter of 2001 compared with income of \$257 million for the third quarter of 2000. Net income in the first nine months of 2001 was \$860 million compared with \$683 million in the first nine months of 2000.

The after-tax results by major operating activity for the three and nine month periods ended September 30, 2001 and 2000 were as follows (in millions, except per share amounts):

	Three months ended September 30 (unaudited)		Nine months ended September 30 (unaudited)	
	2001	2000	2001	2000
Exploration and production	\$228	\$238	\$808	\$634
Refining, marketing and shipping	5	62	210	174
Corporate	(32)	(10)	(65)	(32)
Interest expense	(34)	(33)	(93)	(93)
Net income	<u>\$167</u>	<u>\$257</u>	<u>\$860</u>	<u>\$683</u>
Net income per share (diluted)	\$1.86	\$2.86	<b>\$9.63</b>	\$7.57

In the third quarter of 2001, earnings from exploration and production activities include income of \$48 million from the resolution of a United Kingdom income tax dispute. Refining, marketing and shipping results include after-tax losses of \$46 million resulting primarily from adjustments to costs associated with natural gas sold in prior quarters.

The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 433,000 barrels per day in the third quarter of 2001, an increase of 18% over the third quarter of 2000. However, crude oil and natural gas selling prices were lower. The average worldwide crude oil price in the third quarter of 2001 was \$24.30 per barrel, a decrease of \$1.75 from the third quarter of 2000. The average United States natural gas price was \$3.42 per Mcf in the third quarter of 2001 compared with \$3.98 per Mcf in the third quarter of 2000.

Refining and marketing results, excluding the adjustments referred to above, were lower in the third quarter of 2001 reflecting lower refining margins, partially offset by improved earnings from retail operations.

Third quarter after-tax Corporate expenses include severance costs of \$7 million, a contribution to the Twin Towers Fund of \$3 million (\$5 million before-tax) and increased United States taxes related to foreign source income.

Capital expenditures in the third quarter of 2001 were \$3,233 million, including \$2,720 million for the purchase of Triton Energy Limited. Capital expenditures in the third quarter of 2000 amounted to \$205 million.

#### **Consolidated Financial Information (unaudited)**

	Three months ended September 30		Nine months ended September 30	
	2001	2000	2001	2000
	(In millio	ons, except	per share amo	ounts)
Sales and other operating revenues	\$2,888	\$2,833	<u>\$10,531</u>	\$8,308
Net income	<u>\$167</u>	<u>\$257</u>	\$860	\$683
Net income per share (diluted)	\$1.86	\$2.86	\$9.63	\$7.57
Weighted average number of shares	89.4	89.8	89.3	90.2

## **Supplemental Financial Data**

(unaudited - in millions)

Line	INCOME STATEMENT	Third Quarter <u>2001</u> (A)	Third Quarter <u>2000</u> (B)	Second Quarter 2001 (C)
No.	REVENUES			
1	Sales and other operating revenues	\$2,888	\$2,833	\$3,461
	Non-operating income			
2	Equity in income of HOVENSA L.L.C.	11	24	51
3	Other	35	30	53
4	Total revenues	2,934	2,887	<u>3,565</u>
	COSTS AND EXPENSES			
5	Cost of products sold	1,848	1,768	2,236
6	Production expenses	196	139	173
7	Marketing expenses	161	157	152
8	Exploration expenses, including dry holes and lease impairment	75	65	73
9	Other operating expenses	54	60	54
10	General and administrative expenses	71	50	58
11	Interest expense	51	42	41
12	Depreciation, depletion and amortization	254	176	229
13	Total costs and expenses	2,710	2,457	3,016
14	Income before income taxes	224	430	549
15	Provision for income taxes	57	173	192
16	NET INCOME	<u>\$167</u>	<u>\$257</u>	<u>\$357</u>
	SEGMENT ANALYSIS			
17	Exploration and production	\$228	\$238	\$304
18	Refining, marketing and shipping	5	62	101
19	Corporate	(32)	(10)	(19)
20	Interest expense	(34)	(33)	(29)
21	Net Income	<u>\$167</u>	<u>\$257</u>	<u>\$357</u>
22	CASH FLOW FROM OPERATIONS (*)	<u>\$500</u>	<u>\$530</u>	<u>\$611</u>
	CAPITAL EXPENDITURES			
23	Exploration and production	\$3,208	\$170	\$1,048
24	Refining, marketing and shipping	25	35	88
25	Total capital expenditures	\$3,233	<u>\$205</u>	<u>\$1,136</u>
	AT END OF PERIOD			
26	Total debt	<u>\$5,496</u>	<u>\$1,999</u>	<u>\$2,280</u>

27 Stockholders' equity **\$4.820 \$3.543 \$4.621** 

(\*) Net income adjusted for depreciation and amortization, exploratory dry holes, deferred income taxes and undistributed earnings of affiliates.

#### Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Financial Data

(unaudited - in millions)

		Nine N	<b>M</b> onths
Line	INCOME STATEMENT	<u>2001</u> (A)	<u>2000</u> (B)
<u>No.</u>	REVENUES		
1	Sales and other operating revenues  Non-operating income	\$10,531	\$8,308
2	Equity in income of HOVENSA L.L.C.	77	76
3	Other		87
4	Total revenues	120 10,728	8,471
		<u> </u>	2,111
	COSTS AND EXPENSES		
5	Cost of products sold	7,016	5,361
6	Production expenses	522	401
7	Marketing expenses	466	385
8	Exploration expenses, including dry holes and lease impairment	232	217
9	Other operating expenses	163	168
10	General and administrative expenses	195	152
11	Interest expense	132	119
12	Depreciation, depletion and amortization	664	516
13	Total costs and expenses	<u>9,390</u>	<u>7,319</u>
14	Income before income taxes	1,338	1,152
15	Provision for income taxes	478	469
16	NET INCOME	<u>\$ 860</u>	<u>\$ 683</u>
17	CASH FLOW FROM OPERATIONS	<u>\$1,701</u>	<u>\$1,422</u>
	CAPITAL EXPENDITURES	•	•
18	Exploration and production	\$4,573	\$492
19	Refining, marketing and shipping	128	118
20	Total capital expenditures	<u>\$4,701</u>	<u>\$ 610</u>
		September 30 2001	December 31 <u>2000</u>
	BALANCE SHEET INFORMATION		

21	Curre	nt assets	\$3,927	\$4,115
22	Invest	ments	1,648	1,050
23	Prope	rty, plant and equipment - net	8,052	4,323
24	Other	assets	1,664	786
25		Total assets	<u>\$15,291</u>	<u>\$10,274</u>
26	Curre	nt liabilities	\$3,771	\$3,538
27	Long-	term debt	5,162	1,985
28	Deferr	ed liabilities and credits	1,538	868
29	Stockl	nolders' equity	4,820	3,883
30		Total liabilities and stockholders' equity	<u>\$15,291</u>	<u>\$10,274</u>

# Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Operating Data

(in thousands, except for average selling prices)

Line	OPERATING DATA	Third Quarter <u>2001</u> (A)	Third Quarter <u>2000</u> (B)	Second Quarter <u>2001</u> (C)
No.	NET PRODUCTION PER DAY	, ,	,	
	Crude oil - barrels			
1	United States	66	56	69
2	United Kingdom	114	123	117
3	Norway	23	23	25
4	Denmark	18	26	17
5	Algeria	13		13
6	Colombia	14		
7	Equatorial Guinea	9		
8	Gabon	9	7	9
9	Indonesia	6	5	6
10	Azerbaijan	4	3	4
11	Total	<u>276</u>	<u>243</u>	<u>260</u>
	Natural gas liquids - barrels			
12	United States	16	13	15
13	United Kingdom	6	6	5
14	Norway	1	1	2
15	Indonesia and Thailand	1	1	1
16	Total	<u>24</u>	<u>21</u>	<u>23</u>
	Natural gas - mcf			
17	United States	464	282	474
18	United Kingdom	240	239	289
19	Denmark	39	45	38
20	Norway	24	21	25
21	Indonesia, Thailand and other	30	29	34

22		Total	<u>797</u>	<u>616</u>	<u>860</u>
23	Barrels of oil equ	uivalent	<u>433</u>	<u>367</u>	<u>426</u>
	AVERAGE SELLING	G PRICE			
	Crude oil - per ba	arrel			
24	United States		\$23.38	\$24.40	\$24.82
25	Foreign		24.62	26.55	27.87
	Natural gas liqui	ds - per barrel			
26	United States		\$17.73	\$23.81	\$20.25
27	Foreign		17.86	24.54	20.28
	Natural gas - per	mcf			
28	United States		\$3.42	\$3.98	\$4.64
29	Foreign		1.96	2.16	2.48
	MARKETING AND	REFINING - BARRELS PER DAY			
30	Refined products	sold	<u>343</u>	<u>314</u>	<u>389</u>
31	Refinery runs (ne	t)	<u> 205</u>	<u>203</u>	202

### Amerada Hess Corporation and Consolidated Subsidiaries Supplemental Operating Data

(in thousands, except for average selling prices)

			Nine	Months
Line	OPERATING DATA		<u>2001</u> (A)	<u>2000</u> (B)
<u>No.</u>	NET PRODUCTION P	ER DAY		
	Crude oil - barrels			
1	United States		64	54
2	United Kingdom		117	116
3	Norway		24	24
4	Denmark		20	25
5	Algeria		13	
6	Colombia		5	
7	Equatorial Guinea	a .	3	
8	Gabon		8	8
9	Indonesia		6	4
10	Azerbaijan		4	3
11		Total	<u>264</u>	<u>234</u>
	Natural gas liquids	- barrels		
12	United States		14	13
13	United Kingdom		6	6
14	Norway		1	2
15	Indonesia and Th	ailand	2	1
16		Total	23	22

	Natural gas - mcf		
17	United States	421	292
18	United Kingdom	291	294
19	Denmark	42	35
20	Norway	25	23
21	Indonesia, Thailand and other	31	33
22	Total	<u>810</u>	<u>677</u>
23	Barrels of oil equivalent	<u>422</u>	<u>369</u>
	AVERAGE SELLING PRICE		
	Crude oil - per barrel		
24	United States	\$24.15	\$23.84
25	Foreign	26.02	25.72
	Natural gas liquids - per barrel		
26	United States	\$20.94	\$21.22
27	Foreign	20.29	22.50
	Natural gas - per mcf		
28	United States	\$4.39	\$3.26
29	Foreign	2.51	2.12
	MARKETING AND REFINING - BARRELS PER DAY		
30	Refined products sold	<u>398</u>	<u>356</u>
31	Refinery runs (net)	<u>204</u>	<u>209</u>

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