

Hess Reports Estimated Results for the Fourth Quarter of 2008

January 28, 2009



NEW YORK--(BUSINESS WIRE)--Fourth Quarter Highlights:

- A net loss of \$74 million was reported for fourth quarter 2008 compared with net income of \$510 million in fourth quarter 2007
- Debt to capitalization ratio decreased to 24.3 percent at December 31, 2008, from 28.9 percent at December 31, 2007
- Oil and gas production was 379,000 barrels per day; lost production from hurricanes totaled 19,000 barrels per day
- Reserve replacement was 171 percent in 2008; reserve life increased to 10 years

Hess Corporation (NYSE: <u>HES</u> - <u>News</u>) reported a net loss of \$74 million for the fourth quarter of 2008 compared with net income of \$510 million for the fourth quarter of 2007. The after-tax results by major operating activity were as follows:

	Th	ree Mo	nth	s E	Ended		Υ	ear End	ed			
	De	ecembe	r 3	1, (unaudite	ed)	D	ecembe	r 3	1, (unaudit	ed)
	20	800		2	007		2	800		2	007	
	(Ir	n million	s, e	exc	ept per s	sha	re	amount	s)			
Exploration and Production	\$	(125)	\$	583		\$	2,423		\$	1,842	
Marketing and Refining		152			31			277			300	
Corporate		(59)		(59)		(173)		(150)
Interest expense		(42)		(45)		(167)		(160)
Net income (loss)	Ф	(74	١	Φ.	510		Φ.	2,360		Φ.	1,832	
Net income (ioss)	φ	(14)	φ	310		Ψ	2,300		φ	1,032	
Not be a see the set of the set of	Φ.		,	Φ.	4.50		•	7.04		Φ.	- -	
Net income (loss) per share (diluted)	Ъ	(.23)	\$	1.59		Ъ	7.24		\$	5.74	
Weighted average number of shares (diluted)		322.9			321.6			325.8			319.3	

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production generated a loss of \$125 million in the fourth quarter of 2008 compared with income of \$583 million in the fourth quarter of 2007. Fourth quarter 2008 results included after-tax dry hole costs of \$86 million, foreign exchange losses of \$84 million and net income tax charges of \$20 million. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 379,000 barrels per day in the fourth quarter of 2008 compared with 390,000 barrels per day in the fourth quarter of the prior year. Production in the fourth quarter of 2008 was reduced by 19,000 barrels per day due to hurricane impacts. In the fourth quarter of 2008, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$45.00 per barrel compared with \$76.11 per barrel in the fourth quarter of 2007. The Corporation's average worldwide natural gas selling price, including the effect of hedging, was \$6.26 per Mcf in the fourth quarter of 2008 compared with \$6.93 per Mcf in the fourth quarter of the prior year.

Oil and gas proved reserves increased to 1,432 million barrels of oil equivalent at the end of 2008 from 1,330 million barrels at the end of 2007. During 2008, the Corporation added 244 million barrels of oil equivalent to proved reserves. These additions, which are subject to final review, replaced approximately 171 percent of the Corporation's 2008 production and increased its reserve life to 10.0 years.

Marketing and Refining earnings were \$152 million in the fourth quarter of 2008 compared with \$31 million in the fourth quarter of 2007. Refining earnings were \$27 million in the fourth quarter of 2008 as they were in the same quarter a year earlier as improved margins offset lower volumes. Marketing earnings were \$138 million in the fourth quarter of 2008 up from \$19 million in the fourth quarter of 2007, reflecting higher margins. Trading operations generated losses of \$13 million in the fourth quarter of 2008 and \$15 million in the same quarter of 2007.

The following table reflects the total after-tax impact by operating activity of items affecting comparability of earnings between periods (in millions):

	D	December 31,			Decem	ber 31,		
	20	800		20	007		2008	2007
Exploration and Production	\$	(26)	\$	(56)	\$ (26)	\$ (74)
Marketing and Refining		-			24		-	24
Corporate		-			(25)	-	(25)
	\$	(26)	\$	(57)	\$ (26)	\$ (75)

In the fourth quarter of 2008, the Corporation recorded after-tax charges of \$17 million related to asset impairments at fields located in the United States and U.K. North Sea. Also during the fourth quarter of 2008, the Corporation recorded after-tax charges of \$9 million associated with Hurricanes Gustav and Ike in the Gulf of Mexico.

Net cash provided by operating activities was \$4,567 million for the year 2008 compared with \$3,507 million for the year 2007. Capital and exploratory expenditures for 2008 amounted to \$4,828 million, of which \$4,641 million related to Exploration and Production operations. Capital and exploratory expenditures for 2007 amounted to \$3,926 million.

At December 31, 2008, cash and cash equivalents totaled \$908 million compared with \$607 million at December 31, 2007. Total debt was \$3,955 million at December 31, 2008 and \$3,980 million at December 31, 2007. The Corporation's debt to capitalization ratio at December 31, 2008 was 24.3 percent compared with 28.9 percent at the end of 2007.

Hess Corporation will review fourth quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a leading global independent energy company engaged in the exploration for and production of crude oil and natural gas, as well as in refining and marketing refined petroleum products, natural gas and electricity. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

Fourth Fourth Third

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES

SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)

(IN MILLIONS OF DOLLARS)

	Quarter 2008	Quarter 2007	Quarter 2008
Income Statement			
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Equity in income of HOVENSA L.L.C. Other, net	\$7,383 21 (153)	\$ 9,456 20 24	\$ 11,398 52 (62)
Total revenues and non-operating income	7,251	9,500	11,388
Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses	5,358 451 259	6,651 463 243	8,165 503 266
Exploration expenses, including dry holes and lease impairment	258	201	157
Other operating expenses General and administrative expenses Interest expense Depreciation, depletion and amortization	55 194 67 598	46 208 71 530	62 170 68 497
Total costs and expenses	7,240	8,413	9,888

Income before income taxes Provision for income taxes	11 85	1,087 577	1,500 725
Net income (loss)	\$ (74	\$510	\$775
Supplemental Income Statement Information			
Foreign currency gains (losses), after-tax Capitalized interest	\$ (84)	\$ 1 1	\$ (10) 2
Cash Flow Information			
Net cash provided by operating activities (*)	\$ 495	\$ 806	\$1,205
Capital and Exploratory Expenditures			
Exploration and Production United States International	\$ 519 641	\$ 291 577	\$ 509 829
Total Exploration and Production	1,160	868	1,338
Marketing, Refining and Corporate	90	46	30
Total Capital and Exploratory Expenditures	\$1,250	\$ 914	\$ 1,368
Exploration expenses charged to income included above United States International	\$ 49 45	\$ 43 66	\$56 35
	\$ 94	\$ 109	\$91

^(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Year Ended D 2008	ecember 31, 2007
Income Statement		
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Equity in income of HOVENSA L.L.C. Gain on asset sales Other, net	\$ 41,165 44 - (115)	\$ 31,647 176 21 80
Total revenues and non-operating income	41,094	31,924
Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses	29,595 1,872 1,025	22,573 1,581 944
Exploration expenses, including dry holes and lease impairment	725	515
Other operating expenses	209	161

General and administrative expenses Interest expense Depreciation, depletion and amortization	672 267 2,029		614 256 1,576	
Total costs and expenses	36,394		28,220	
Income before income taxes Provision for income taxes	4,700 2,340		3,704 1,872	
Net income	\$ 2,360		\$ 1,832	
Supplemental Income Statement Information				
Foreign currency gains (losses), after-tax Capitalized interest	\$ 7 (82)	\$ (9 50)
Cash Flow Information				
Net cash provided by operating activities (*)	\$ 4,567		\$ 3,507	
Capital and Exploratory Expenditures				
Exploration and Production United States International	\$ 2,164 2,477		\$ 1,603 2,183	
Total Exploration and Production Marketing, Refining and Corporate	4,641 187		3,786 140	
Total Capital and Exploratory Expenditures	\$ 4,828		\$ 3,926	
Exploration expenses charged to income included above United States International	211 179		192 156	
	\$ 390		\$ 348	

^(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	December 31		
	2008	2007	
Balance Sheet Information			
Cash and cash equivalents	\$908	\$607	
Other current assets	6,743	6,319	
Investments	1,127	1,117	
Property, plant and equipment – net	16,271	14,634	
Other long-term assets	3,859	3,454	
Total assets	\$28,908	\$26,131	
Current maturities of long-term debt	\$143	\$62	

Other current liabilities	7,906	7,962
Long-term debt	3,812	3,918
Other long-term liabilities	4,740	4,415
Stockholders' equity excluding other comprehensive income (loss)	14,315	11,615
Accumulated other comprehensive income (loss)	(2,008)	(1,841)
Total liabilities and stockholders' equity	\$28,908	\$26,131

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Fourth	3	
Sales and other operating revenues Non-operating income (expenses)	United States \$ 199	Internationa \$ 1,264 (165)	I Total \$1,463 (165)
Total revenues and non-operating income	199	1,099	1,298
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes	106	345	451
and lease impairment	78	180	258
General, administrative and other expenses	50	32	82
Depreciation, depletion and amortization	63	514	577
Total costs and expenses	297	1,071	1,368
Results of operations before income taxes	(98)	28	(70)
Provision (benefit) for income taxes	(37)	92	55
Results of operations	\$(61)	\$ (64)	\$(125)
	Fourth United	Quarter 2007	,
	States	Internationa	l Total
Sales and other operating revenues	\$ 401	\$ 2,037	\$2,438
Non-operating income (expenses)	(1)	14	13
Total revenues and non-operating income Costs and expenses	400	2,051	2,451
Production expenses, including related taxes	71	392	
	7 1	002	463
Exploration expenses, including dry holes and lease impairment		79	463 201
General, administrative and other expenses	122 36	79 38	201 74
	122	79	201
General, administrative and other expenses	122 36	79 38	201 74
General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses Results of operations before income taxes	122 36 58	79 38 454	201 74 512
General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses	122 36 58 287	79 38 454 963	201 74 512 1,250
General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses Results of operations before income taxes	122 36 58 287 113	79 38 454 963 1,088	201 74 512 1,250 1,201
General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses Results of operations before income taxes Provision for income taxes	122 36 58 287 113 44 \$69	79 38 454 963 1,088 574	201 74 512 1,250 1,201 618
General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses Results of operations before income taxes Provision for income taxes Results of operations	122 36 58 287 113 44 \$69 Third C	79 38 454 963 1,088 574 \$ 514 Quarter 2008 Internationa	201 74 512 1,250 1,201 618 \$ 583
General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses Results of operations before income taxes Provision for income taxes	122 36 58 287 113 44 \$69 Third C	79 38 454 963 1,088 574 \$ 514	201 74 512 1,250 1,201 618 \$583

Total revenues and non-operating income Costs and expenses	459	2,131	2,590
Production expenses, including related taxes	96	407	503
Exploration expenses, including dry holes and lease impairment	82	75	157
General, administrative and other expenses Depreciation, depletion and amortization	41 59	43 420	84 479
Total costs and expenses	278	945	1,223
Results of operations before income taxes	181	1,186	1,367
Provision for income taxes	71	597	668
Results of operations	\$110	\$ 589	\$699

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Year En United	ded Decembe	er 31, 2008
	States	International	Total
Sales and other operating revenues		\$ 8,154	\$ 9,806
Non-operating income (expenses)	9	(176)	
Non-operating income (expenses)	9	(170)	(107)
Total revenues and non-operating income Costs and expenses	1,661	7,978	9,639
Production expenses, including related taxes	373	1,499	1,872
Exploration expenses, including dry holes and lease impairment	305	420	725
General, administrative and other expenses	159	143	302
Depreciation, depletion and amortization	238	1,714	1,952
		•	,
Total costs and expenses	1,075	3,776	4,851
·		•	·
Results of operations before income taxes	586	4,202	4,788
Provision for income taxes	226	2,139	2,365
Results of operations	\$ 360	\$ 2,063	\$2,423
	Year En	ded Decembe	er 31, 2007
	United		
	States	International	Total
Sales and other operating revenues	\$1,211	\$ 6,287	\$7,498
Non-operating income (expenses)	8	57	65
Total revenues and non-operating income	1,219	6,344	7,563
Costs and expenses			
Production expenses, including related taxes	280	1,301	1,581
Exploration expenses, including dry holes and lease impairment	302	213	515
Exploration expenses, including dry notes and lease impairment	302	210	313
General, administrative and other expenses	130	127	257
Depreciation, depletion and amortization	187	1,316	1,503
Total costs and expenses	899	2,957	3,856
Results of operations before income taxes	320	3,387	3,707
Provision for income taxes	125	1,740	1,865

EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Fourth	Fourth	Third
	Quarter 2008	Quarter 2007	Quarter 2008
Net Production Per Day (in thousands)			
Crude oil - barrels United States Europe Africa Asia and other	27 84 129 11	34 83 121 22 260	31 80 121 12
Natural gas liquids - barrels United States Europe Total	8 5 13	11 5 16	9 4 13
Natural gas - mcf United States Europe Asia and other Total Barrels of oil equivalent	61 241 386 688 379	91 290 300 681 390	76 216 333 625 361
Average Selling Price			
Crude oil - per barrel (including hedging)* United States Europe Africa Asia and other Worldwide	\$ 48.90 46.77 42.93 40.39 45.00	\$ 86.22 74.00 72.85 86.30 76.11	\$ 116.14 83.23 91.72 105.58 93.36
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	\$ 48.90 46.77 49.90 40.39 48.31	\$ 86.22 74.00 84.84 86.30 81.87	\$ 116.14 83.23 108.49 105.58 102.80
Natural gas liquids - per barrel United States Europe Worldwide	\$ 36.83 44.05 39.00	\$ 63.51 70.86 66.13	\$ 77.50 81.84 78.50
Natural gas - per mcf (including hedging)* United States Europe Asia and other Worldwide	\$ 5.56 8.46 4.99 6.26	\$ 6.47 8.92 5.13 6.93	\$ 8.57 10.12 5.77 7.60

Natural gas - per mcf (excluding hedging)			
United States	\$ 5.56	\$ 6.47	\$ 8.57
Europe	8.62	8.92	10.84
Asia and other	4.99	5.13	5.77
Worldwide	6.32	6.93	7.85

^{*} The after-tax losses from crude oil and natural gas hedges were \$46 million in the fourth quarter of 2008, \$89 million in the fourth quarter of 2007 and \$138 million in the third quarter of 2008.

EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Ye	ear Ended December 31,		
		2008 200		
Net Production Per Day (in thousands)	20	,,,,	20	.01
Net Floduction Fer Day (in thousands)				
Crude oil - barrels United States Europe		32 83		31 93
Africa		124		115
Asia and other		13		21
Total		252		260
Natural gas liquids - barrels				
United States		10		10
Europe		4		5
Total		14		15
Natural gas - mcf				
United States		78		88
Europe		255		259
Asia and other		356		266
Total		689		613
Barrels of oil equivalent		381		377
Average Selling Price				
Crude oil - per barrel (including hedging)*				
United States	\$	96.82	\$	69.23
Europe		78.75		60.99
Africa		78.72		62.04
Asia and other		97.07		72.17
Worldwide		82.04		63.44
Crude oil - per barrel (excluding hedging)				
United States	\$	96.82	\$	69.23
Europe		78.75		60.99
Africa		93.57		71.71
Asia and other		97.07		72.17
Worldwide		89.23		67.79
Natural gas liquids - per barrel				
United States	\$	64.98	\$	51.89
Europe		74.63		57.20
Worldwide		67.61		53.72

Natural gas - per mcf (including hedging)*

United States	\$ 8.61	\$ 6.67
Europe	9.44	6.13
Asia and other	5.24	4.71
Worldwide	7.17	5.60
Natural gas - per mcf (excluding hedging)		
United States	\$ 8.61	\$ 6.67
Europe	9.79	6.13
Asia and other	5.24	4.71
Worldwide	7.30	5.60

^{*} The after-tax losses from crude oil and natural gas hedges were \$423 million for the year ended 2008 and \$244 million for the year ended 2007.

MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

Financial Information (in millions of	of dollars)	Fourth Quarter 2008	Fourth Quarter 2007	Third Quarter 2008
Marketing and Refining Results		0.044	0.54	A 222
Income before income taxes Provision for income taxes		\$ 241 89	\$ 51 20	\$ 262 101
Marketing and Refining Earnings		\$ 152	\$ 31	\$ 161
Summary of Marketing and Refin	ing Results			
Refining		\$ 27	\$ 27	\$ 46
Marketing		138	19	110
Trading Total Marketing and Refining Earl	nings (Loss)	(13) \$ 152	(15) \$ 31	5 \$ 161
Operating Data (barrels and gallo Refined Product Sales (barrels per Gasoline Distillates Residuals Other	,	225 154 62 36	205 163 57 37	249 122 46 43
Total		477	462	460
Refinery Throughput (barrels per	day)			
HOVENSA - Crude runs		392	488	457
HOVENSA - Hess 50% share		196	244	228
Port Reading		64	63	65
Refinery Utilization	Refinery Capacity			
HOVENSA	(barrels per day)			
Crude	500	78.4 %	97.6 %	91.3 %

FCC	150	70.5	%	84.9	%	72.8	%
Coker	58	73.5	%	99.3	%	105.4	%
Port Reading	70 (c)	92.0	%	96.3	%	92.4	%
Retail Marketing							
Number of retail stations (a) Convenience store revenue (in mi Average gasoline volume per stat	/ (- /	1,366 \$ 258 200		1,371 \$ 255 209		1,357 \$ 279 215	

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer.
- (b) Company operated only.
- (c) Refinery utilization in 2007 is based on capacity of 65 thousand barrels per day.

MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

		(0.1.7.02.11.
	Year Ended De 2008	ecember 31, 2007
Financial Information (in millions of dollars)		
Marketing and Refining Results		
Income before income taxes Provision for income taxes Marketing and Refining Earnings	\$ 439 162 \$ 277	\$ 481 181 \$ 300
Summary of Marketing and Refining Results		
Refining Marketing Trading Total Marketing and Refining Earnings (Loss)	\$ 73 240 (36) \$ 277	\$ 193 83 24 \$ 300
Operating Data (barrels and gallons in thousands)		
Refined Product Sales (barrels per day)		
Gasoline Distillates Residuals Other Total	234 143 56 39 472	210 147 62 32 451
Refinery Throughput (barrels per day)		
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading	441 221 64	454 227 61

Refinery Utilization	Refinery Capacity				
HOVENSA	(barrels per day)				
Crude	500	88.2	%	90.8	%
FCC	150	72.7	%	87.1	%
Coker	58	92.4	%	83.4	%
Port Reading	70 (c)	90.7	%	93.2	%
Retail Marketing					
Number of retail stations (a) Convenience store revenue (in millions of dollars) (b) Average gasoline volume per station (gallons per month) (b)		1,366 \$ 1,051 207		1,371 \$ 1,051 215	

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer.
- (b) Company operated only.
- (c) Refinery utilization in 2007 is based on capacity of 65 thousand barrels per day.

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Source: Hess Corporation