

Hess Reports Estimated Results for the Third Quarter of 2008

October 29, 2008



Third Quarter Highlights:

- Net Income was \$775 million compared with \$395 million in third quarter 2007
- Cash flows from operations were \$1.2 billion compared with \$863 million in third quarter 2007
- Oil and gas production was 361,000 barrels per day, up from 357,000 in third quarter 2007
- Debt to capitalization ratio decreased to 24.3 percent at September 30, 2008, from 28.9 percent at December 31, 2007

NEW YORK--(BUSINESS WIRE)--Oct. 29, 2008--Hess Corporation (NYSE: HES) reported net income of \$775 million for the third quarter of 2008 compared with net income of \$395 million for the third quarter of 2007. The after-tax results by major operating activity were as follows:

	Three Months Ended September 30, (unaudited)				September 30,			
	2008 200'		007	2008		20	007	
Exploration and Production Marketing and Refining Corporate	(In	million 699 161	ns, \$	except 414 46 (28)	per \$	share 2,548 125	amo	ounts) 1,259 269
Interest expense		(43)		(37)		(125)		(115)
Net income	\$	775 =====	\$ ==	395 =====	\$ ===	2,434	\$ ==	1,322
Net income per share (diluted)	\$		•	1.23 =====	•		•	
Weighted average number of shares (diluted)	===:	327.4		319.9 =====				

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$699 million in the third quarter of 2008 compared with \$414 million in the third quarter of 2007. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, increased to 361,000 barrels per day in the third quarter of 2008 from 357,000 barrels per day in the third quarter of the prior year. In the third quarter of 2008, the Corporation's average worldwide crude oil selling price, including the effect of hedging, improved to \$93.36 per barrel from \$65.26 per barrel in the third quarter of 2007. The Corporation's average worldwide natural gas selling price, including the effect of hedging, was \$7.60 per Mcf in the third quarter of 2008 compared with \$5.38 per Mcf in the third quarter of the prior year.

Marketing and Refining earnings were \$161 million in the third quarter of 2008 compared with \$46 million in the third quarter of 2007, primarily reflecting higher margins. Refining earnings increased to \$46 million in the third quarter of 2008 compared with \$25 million in the third quarter of the prior year. Marketing earnings were \$110 million in the third quarter of 2008 up from \$21 million in the third quarter of 2007. Trading operations generated income of \$5 million in the third quarter of 2008 compared with breakeven results in the same quarter of 2007.

The following table reflects the total after-tax impact of items affecting comparability of earnings between periods (in millions):

		Months En ember 30		ine Mont Septemb	hs Ended er 30,
	2008	2007	·	008	2007
tion	\$	\$	(33) \$		\$ (18)

Exploration and Production

	_	_	_	_
	_	_	_	_
\$	- \$	(33) \$	- \$	(18)
====	=====	======= :	=======	=======

Net cash provided by operating activities was \$1,205 million in the third quarter of 2008 compared with \$863 million in the third quarter of 2007. Capital and exploratory expenditures for the third quarter of 2008 amounted to \$1,368 million, of which \$1,338 million related to Exploration and Production operations. Capital and exploratory expenditures for the third quarter of 2007 amounted to \$838 million, of which \$800 million related to Exploration and Production operations.

At September 30, 2008, cash and cash equivalents totaled \$1,380 million compared with \$607 million at December 31, 2007. Total debt was \$3,932 million at September 30, 2008 and \$3,980 million at December 31, 2007. The Corporation's debt to capitalization ratio at September 30, 2008 was 24.3 percent compared with 28.9 percent at the end of 2007.

Hess Corporation will review third quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a leading global independent energy company engaged in the exploration for and production of crude oil and natural gas, as well as in refining and marketing refined petroleum products, natural gas and electricity. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

Third

Third

Second

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	2008	Quarter (2008
Income Statement			
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Equity in income (loss) of HOVENSA L.L.C. Other, net	\$11,398 52 (62)		37
Total revenues and non-operating incom-	e 11,388	7,50	4 11,735
Costs and Expenses Cost of products sold (excluding items			
shown separately below)	8,165	5,322	8,354
Production expenses	503	394	494
Marketing expenses	266	238	267
Exploration expenses, including dry hole			
and lease impairment	157	131	158
Other operating expenses		45	
General and administrative expenses		133	
Interest expense	68		65
Depreciation, depletion and amortization	497	365	5 482
Total costs and expenses	-	6,687	
Income before income taxes Provision for income taxes		817 422	

•		395 \$ ===== =	900
) \$.0) \$	18	
5 \$)5 \$	\$ 863	\$ 1,691
		270 \$ 530	
			1,205
			\$ 1,240
		67 \$ 36 	
	•		
•	- 1		\$ 103 \$ ======= =

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Nine Mo	nths
	2008	2007
Income Statement		
Revenues and Non-operating Income Sales (excluding excise taxes) and other		
operating revenues	\$33,782	\$22,191
Equity in income of HOVENSA L.L.C.	23	156
Gain on asset sales	_	21
Other, net	38	56
Total revenues and non-operating income	33,843	22,424
Costs and Expenses Cost of products sold (excluding items shown separately below)	24,237	15,922

Lease impairment	Production expenses Marketing expenses	1,421 1,118 766 701	
Other operating expenses General and administrative expenses Interest expense Depreciation, depletion and amortization Total costs and expenses Income before income taxes Income before income taxes Net income Supplemental Income Statement Information Foreign currency gains (losses), after-tax Cash Flow Information Net cash provided by operating activities (*) Exploration and Production United States International Total Exploration and Production Total Exploration and Production	Exploration expenses, including dry holes and		
General and administrative expenses	_		
Interest expense 200 185			
Total costs and expenses 29,154 19,807 Total costs and expenses 29,154 19,807 Income before income taxes 4,689 2,617 Provision for income taxes 2,255 1,295 Net income \$2,434 \$1,322 Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$2 \$ (10) Capitalized interest 4 49 Cash Flow Information Net cash provided by operating activities (*) \$4,072 \$2,701 Capital and Exploratory Expenditures Exploration and Production United States \$1,645 \$1,312 International \$1,836 1,606 Total Exploration and Production 3,481 2,918			О
Total costs and expenses 29,154 19,807 Income before income taxes 4,689 2,617 Provision for income taxes 2,255 1,295 Net income \$ 2,434 \$ 1,322 Supplemental Income Statement Information Foreign currency gains (losses), after-tax 4 49 Cash Flow Information Net cash provided by operating activities (*) \$ 4,072 \$ 2,701 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918	<u>-</u>		16
Income before income taxes 4,689 2,617 Provision for income taxes 2,255 1,295 Net income \$ 2,434 \$ 1,322	Depreciation, depretion and amortization	1,431 1,04	±0
Income before income taxes 4,689 2,617 Provision for income taxes 2,255 1,295 Net income \$ 2,434 \$ 1,322			
Provision for income taxes 2,255 1,295 Net income \$2,434 \$1,322 Supplemental Income Statement Information Foreign currency gains (losses), after-tax Capitalized interest 4 49 Cash Flow Information Net cash provided by operating activities (*) \$4,072 \$2,701 Capital and Exploratory Expenditures Exploration and Production United States \$1,645 \$1,312 International \$1,836 1,606 Total Exploration and Production 3,481 2,918	Total costs and expenses		7
Provision for income taxes 2,255 1,295 Net income \$2,434 \$1,322 Supplemental Income Statement Information Foreign currency gains (losses), after-tax Capitalized interest 4 49 Cash Flow Information Net cash provided by operating activities (*) \$4,072 \$2,701 Capital and Exploratory Expenditures Exploration and Production United States \$1,645 \$1,312 International \$1,836 1,606 Total Exploration and Production 3,481 2,918			_
Net income \$ 2,434 \$ 1,322 ===================================			
Net income \$ 2,434 \$ 1,322 ===================================	Provision for income taxes		
Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ 2 \$ (10) Capitalized interest \$ 4 \$ 49 Cash Flow Information Net cash provided by operating activities (*) \$ 4,072 \$ 2,701 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,645 \$ 1,312 International \$ 1,836 \$ 1,606 Total Exploration and Production \$ 3,481 2,918			•
Foreign currency gains (losses), after-tax \$ 2 \$ (10) Capitalized interest 4 49 Cash Flow Information Net cash provided by operating activities (*) \$ 4,072 \$ 2,701 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918	Net income		
Foreign currency gains (losses), after-tax \$ 2 \$ (10) Capitalized interest 4 49 Cash Flow Information Net cash provided by operating activities (*) \$ 4,072 \$ 2,701 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918			
Capitalized interest 4 49 Cash Flow Information Net cash provided by operating activities (*) \$4,072 \$2,701 Capital and Exploratory Expenditures Exploration and Production United States \$1,645 \$1,312 International \$1,836 \$1,606 Total Exploration and Production 3,481 2,918	Supplemental Income Statement Information		
Net cash provided by operating activities (*) \$ 4,072 \$ 2,701 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,645 \$ 1,312 International \$ 1,836 1,606 Total Exploration and Production 3,481 2,918			LO)
Capital and Exploratory Expenditures Exploration and Production United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918	Cash Flow Information		
Exploration and Production United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918	Net cash provided by operating activities (*)	\$ 4,072 \$ 2,7	01
United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918	Capital and Exploratory Expenditures		
United States \$ 1,645 \$ 1,312 International 1,836 1,606 Total Exploration and Production 3,481 2,918			
International 1,836 1,606 Total Exploration and Production 3,481 2,918	-		
Total Exploration and Production 3,481 2,918			
	International	1,836 1,606	
			•
		2 401 0 01	0
Marketing, Refining and Corporate 97 94	-		
	Marketing, Refining and Corporate	97 94	4
			-
Total Capital and Exploratory Expenditures \$ 3,578 \$ 3,012	Total Capital and Exploratory Expenditures	\$ 3 578 \$ 3 0	12
======================================	rocar capitar and Empiorator, Empenared		
Exploration expenses charged to income included above			
United States \$ 162 \$ 149	United States	\$ 162 \$ 149	
International 134 90	International	134 90	
			•
\$ 296 \$ 239		\$ 296 \$ 239	
======= ===============================		=======================================	=

(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

September 30, December 31, 2008 2007 Balance Sheet Information

Other current assets		6,786		6,319
Investments		1,108		1,117
Property, plant and equipment - net		16,656		14,634
Other long-term assets		3,648		3,454
Total assets	\$	29,578	\$	26,131
Current maturities of long-term debt	\$	39	\$	62
Other current liabilities		8,721		7,962
Long-term debt		3,893		3,918
Other long-term liabilities		4,694		4,415
Stockholders' equity excluding other				
comprehensive income (loss)		14,149		11,615
Accumulated other comprehensive income				
(loss)		(1,918)		(1,841)
Total liabilities and stockholders'				
equity	\$	29,578	\$	26,131
	====	=======	====	=======

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Third Quarter 2008						
	-	ited tates	ted ates Intern		To	tal	
Sales and other operating revenues Non-operating income (expenses)	\$	460 (1)	-	2,201 (70)		-	
Total revenues and non-operating income		459 		2,131	2	,590 	
Costs and expenses Production expenses, including related taxes		96		407		503	
Exploration expenses, including dr holes and lease impairment General, administrative and other	У	82		75		157	
expenses Depreciation, depletion and		41		43			
amortization		59 		420		479 	
Total costs and expenses		278		945		1,223	
Results of operations before incom	e	181		1,186	1	. 367	
Provision for income taxes		71		597			
Results of operations				589 =====			
		Thi	rd Qua	rter 2007	7		
	United States International					tal	

Sales and other operating revenues Non-operating income (expenses)	\$	296 1	\$	1,451 29	\$ 1,747 30
Total revenues and non-operating income		297		1,480	1,777
Costs and expenses Production expenses, including related taxes Exploration expenses, including dr holes and lease impairment General, administrative and other	У	80 79		314 52	
expenses Depreciation, depletion and amortization		27 48		37 297	345
Total costs and expenses		234		700	934
Results of operations before income taxes Provision for income taxes	e 	63 25		780 404	
Results of operations	•		•	376 ======	\$ 414
		Seco	nd Qua	rter 2008	8
	_	ted ates	Intern	ational	Total
Sales and other operating revenues Non-operating income (expenses)	St	ates 545 -	\$		\$ 3,075
	St	ates 545 -	\$	2,530 22	\$ 3,075 22
Non-operating income (expenses) Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dr holes and lease impairment	\$t	ates 545 -	\$	2,530 22	\$ 3,075 22 3,097
Non-operating income (expenses) Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dr	\$t	ates 545 545 	\$	2,530 22 2,552 393	3,075 22 3,097 494 158 73
Non-operating income (expenses) Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dr holes and lease impairment General, administrative and other expenses Depreciation, depletion and	\$t	sates 545 545 101 62 36 61 260	\$	2,530 22 2,552 393 96 37 401	3,075 22 3,097 494 158 73
Non-operating income (expenses) Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dr holes and lease impairment General, administrative and other expenses Depreciation, depletion and amortization	st	sates 545 545 101 62 36 61 260	\$	2,530 22 2,552 2,552 393 96 37 401	3,075 22 3,097 494 158 73 462 1,187

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Nine Months 2008						
		ted ates	Interr	national	Total		
Sales and other operating revenues Non-operating income (expenses)		9			\$ 8,343		
Total revenues and non-operating income		1,462		6,879	8,341		
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry		267		1,154	1,421		
holes and lease impairment		227		240	467		
General, administrative and other expenses Depreciation, depletion and amortization		109		111	220		
		175		1,200	1,375		
Total costs and expenses		778		2,705	3,483		
Results of operations before income taxes Provision for income taxes		263		4,174 2,047	2,310		
Results of operations				2,127			
		Ni	ne Mon	ths 2007			
		ted ates	Interr	 national	Total		
Sales and other operating revenues Non-operating income (expenses)	\$	81(9		4,250	\$ 5,060 52		
Total revenues and non-operating income		819		4,293	5,112		
Costs and expenses Production expenses, including related taxes		209		909	1,118		
Exploration expenses, including dry holes and lease impairment General, administrative and other	7	180		134	314		
expenses		94		89	183		
Depreciation, depletion and amortization		129		862	991		
Total costs and expenses		612		1,994	2,606		

Results of operations before incom	e				
taxes		207		2,299	2,506
Provision for income taxes		81		1,166	1,247
Results of operations	\$	126	\$	1,133	\$ 1,259
	===	=====	=====	======	======

Results of operations	\$			1,133	
HESS CORPORATION AND CON EXPLORATION AND PRODUCTION SUPPLEM					IAUDITED
				Third Quarter 2007	Quarter
perating Data					
Net Production Per Day (in thousan	.ds)		_		
Crude oil - barrels			_		
United States			31	31	36
Europe			80	83	83
Africa			121	123	
Asia and other			12	20	12
Total				257	
		=	=====	======	======
Natural gas liquids - barrels United States			0	11	11
				3	
Europe		-			
Total			13	14	15
		=	:=====	======	======
Natural gas - mcf					
United States				87	
Europe				188	
Asia and other		-		241	
Total		_		516 =====	
Barrels of oil equivalent		-		357	
		=	=====	======	======
Average Selling Price					
Crude oil - per barrel (including	hedgi	 .ng)	_		
United States			\$116.14	\$73.20	\$120.2
Europe			83.23		
Africa			91.72		
Asia and other				70.69	
Worldwide			93.36	65.26	104.2
Crude oil - per barrel (excluding	hedgi				
United States			\$116.14		\$120.2
Europe Africa			83.23		104.98
Asia and other			108.49 105.58		120.5
Worldwide			103.36		
Natural gas liquids - per barrel					
United States			\$ 77.50	\$51.27	\$ 76.6
Europe			81.84		

Worldwide	78.50	50.58	81.5
Natural gas - per mcf (including hedging	* <i>)</i>		
United States		\$ 5.80	¢ 11 ∩
Europe			
Asia and other	5.77	6.09	5 2
Worldwide	7.60	4.69 5.38	7.83
Natural gas - per mcf (excluding hedging	g)		
United States	\$ 8.57	\$ 5.80	\$ 11.0
Europe	10.84	6.09	10.84
Asia and other	5.77	4.69	5.2
Worldwide	7.85	4.69 5.38	8.01
HESS CORPORATION AND CONSOLIDAT EXPLORATION AND PRODUCTION SUPPLEMENTAL (AUDITEI
		Nine Mo	
		2008	2007
erating Data 			
Net Production Per Day (in thousands)			
Crude oil - barrels			
United States			31
Europe		82	0.0
вагорс			96
Africa			112
-		14	112 20
Africa Asia and other		14	112 20
Africa		14	112 20 259
Africa Asia and other Total		14 253	112 20 259
Africa Asia and other Total Natural gas liquids - barrels		14 253 ======	112 20 259 =====
Africa Asia and other Total		14 253 ======	112 20 259 ======
Africa Asia and other Total Natural gas liquids - barrels United States		14 253 ====== 10 4	112 20 259 ======
Africa Asia and other Total Natural gas liquids - barrels United States Europe		14 253 ====== 10 4	112 20 259 ====== 10 5
Africa Asia and other Total Natural gas liquids - barrels United States Europe		14 253 ====== 10 4 14	112 20 259 ====== 10 5
Africa Asia and other Total Natural gas liquids - barrels United States Europe Total		14 253 ====== 10 4 14 ======	112 20 259 10 5 15
Africa Asia and other Total Natural gas liquids - barrels United States Europe Total Natural gas - mcf		14 253 ====== 10 4 14 ======	112 20 259 ====== 10 5 15 ======
Africa Asia and other Total Natural gas liquids - barrels United States Europe Total Natural gas - mcf United States		14 253 ====== 10 4 14 ======	112 20 259 ====== 10 5 15 ======
Africa Asia and other Total Natural gas liquids - barrels United States Europe Total Natural gas - mcf United States Europe		14 253 ====== 10 4 14 ====== 84 260 346 690	112 20 259 ====== 10 5 15 ====== 87 249 254 590
Africa Asia and other Total Natural gas liquids - barrels United States Europe Total Natural gas - mcf United States Europe Asia and other Total		14 253 ====== 10 4 14 ====== 84 260 346	112 20 259 ====== 10 5 15 ====== 87 249 254 590 ======
Africa Asia and other Total Natural gas liquids - barrels United States Europe Total Natural gas - mcf United States Europe Asia and other		14 253 ====== 10 4 14 ====== 84 260 346 690 ======	112 20 259 ====== 10 5 15 ====== 87 249 254 590 ======

Ave

Crude oil - per barrel	(including hedging)			
United States		\$109.39	\$62.88	
Europe		90.69	56.95	
Africa		89.66	57.72	
Asia and other		106.09	66.59	
Worldwide		93.62	58.82	
Crude oil - per barrel	(excluding hedging)			
United States		\$109.39	\$62.88	
Europe		90.69	56.95	
Africa		106.91	66.47	
Asia and other		106.09	66.59	

Worldwide	102.03	62.66
Natural gas liquids - per barrel		
United States	\$ 72.79	\$47.43
Europe	84.77	51.55
Worldwide	75.96	48.83
Natural gas - per mcf (including hedging)		
United States	\$ 9.35	\$ 6.75
Europe	9.75	5.03
Asia and other	5.33	4.55
Worldwide	7.48	5.08
Natural gas - per mcf (excluding hedging)		
United States	\$ 9.35	\$ 6.75
Europe	10.16	5.03
Asia and other	5.33	4.55
Worldwide	7.64	5.08

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL HEDGING INFORMATION (UNAUDITED)

The following is a summary of the Corporation's outstanding Brent crude oil hedges at September 30, 2008:

	Average	Thousands
	Selling	of Barrels
	Price	per Day
Maturities		
2008	\$ 25.56	24
2009	25.54	24
2010	25.78	24
2011	26.37	24
2012	26.90	24

The after-tax losses from crude oil and natural gas hedges were \$138 million in the third quarter of 2008 and \$60 million in the third quarter of 2007. The after-tax losses from crude oil and natural gas hedges were \$377 million for the nine months of 2008 compared with \$155 million for the nine months of 2007. At September 30, 2008, the after-tax deferred losses related to crude oil and natural gas hedges that were included in accumulated other comprehensive income amounted to \$1.7 billion.

In October 2008, the Corporation closed its Brent crude oil hedge positions by entering into offsetting contracts covering 24,000 barrels per day from 2009 through 2012 at a per barrel price of \$86.95 each year. The fourth quarter 2008 hedges were not affected by these transactions and are still open. The deferred after-tax loss as of the date the positions were closed will be recorded in earnings as the contracts mature.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES

MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA
(UNAUDITED)

Third	Third	Second
Quarter	Quarter	Quarter
2008	2007	2008

Financial Information (in millions of dollars)

Marketing and Refining Results

Provision (benefit) for income taxes	 101	 29 	 (33)
Marketing and Refining Earnings (Loss)			

Summary of Marketing and Refining Results

Refining Marketing Trading		\$	46 110 5	\$	25 21 -	\$	3 (40) (15)
Total Marketing and Ro	efining Earnings	\$	161 :====	\$	46 =====	\$ ==	(52)
Operating Data (barrels and thousands)	gallons in						
Refined Product Sales (ba	= =						
Gasoline Distillates Residuals Other			249 122 46 43		216 134 45 42		236 129 49 40
Total		==	460	==	437	==	454
Refinery Throughput (barr	els per day)						
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading	:		457 228 65		459 230 61		471 235 64
Refinery Utilization	Refinery Capacity	Y					
HOVENSA Crude FCC Coker Port Reading Retail Marketing	(barrels per day) 500 150 58 70(c)		91.3% 72.8% 05.4% 92.4%				94.2% 73.1% 99.5% 91.3%
Number of retail station	 ns (a)		1,357		1,362		1,363
Convenience store revendollars) (b)	ue (in millions of	£ \$	279	\$	279	\$	275
Average gasoline volume (gallons per month) (b)	per station		215		232		218

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer.
- (b) Company operated only.
- (c) Refinery utilization in 2007 is based on capacity of 65 thousand barrels per day.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA
(UNAUDITED)

	Nine	Months
	2008	2007
Financial Information (in millions of dollars)		
Marketing and Refining Results		

Income before income taxes Provision for income taxes		\$	198 73	\$	430 161
Marketing and Refining Ea	rnings (Loss)	\$	125	\$ ====	269
Summary of Marketing and Refi	ining Results				
Refining Marketing Trading		\$	46 \$ 102 (23)		166 64 39
Total Marketing and Refin	ing Earnings (Loss		125	•	269 =====
Operating Data (barrels and gal)			
Gasoline Distillates Residuals Other			236 140 54 40		212 142 63 30
Total		====	470 ====================================	====	447
Refinery Throughput (barrels	per day)				
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading			458 229 63		442 221 60
Refinery Utilization Utilization Refinery Utilization Refinery Utilization Refinery Utilization	arrels per day) 500 150 58 70(c)	-	91.5% 73.4% 98.8% 90.3%		88.4% 87.8% 78.1% 92.2%
Retail Marketing					
Number of retail stations (a) Convenience store revenue (in r	nillions of dollar		1,357		1,362
(b) Average gasoline volume per stamonth) (b)	ation (gallons per	\$	793 \$	i	796 217

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer.
- (b) Company operated only.
- (c) Refinery utilization in 2007 is based on capacity of 65 thousand barrels per day.

CONTACT: Hess Corporation

Investor:

Jay Wilson, 212-536-8940

or

Media:

Jon Pepper, 212-536-8550

SOURCE: Hess Corporation