

Hess Reports Estimated Results for the Second Quarter of 2008

July 30, 2008

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Second Quarter Highlights:

- Net Income was \$900 million compared with \$557 million in second quarter 2007
- Cash flows from operations were \$1.7 billion compared with \$1.2 billion in second quarter 2007
- Oil and gas production was 393,000 barrels per day, up from 378,000 in second quarter 2007
- Debt to capitalization ratio decreased to 26.2 percent at June 30, 2008, from 28.9 percent at December 31, 2007

NEW YORK, Jul 30, 2008 (BUSINESS WIRE) -- Hess Corporation (NYSE: HES) reported net income of \$900 million for the second quarter of 2008 compared with net income of \$557 million for the second quarter of 2007. The after-tax results by major operating activity were as follows:

		ree Mont e 30, (1	unaud	ited)	June		unauc	lited)
	2	008	20	07	20		20	07
		In mill:	ions,	excep	t pei	share	amou	ints)
Exploration and Production								
Marketing and Refining		(52)		122		(36)		223
Corporate		(33)		(32)		(72)		(63)
Interest expense		(40)		(38)		(82)		(78)
Net income	 \$ ===	900 900	\$	557	\$	-	\$	927
Net income per share								
(diluted)	•	2.76	•				•	
	===	======	====	=====	====	======	: ===:	======
Weighted average number of								
shares (diluted)		326.2 ======	====	318.6	====	325.0	. ===:	317.9 ======

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$1,025 million in the second quarter of 2008 compared with \$505 million in the second quarter of 2007. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 393,000 barrels per day in the second quarter of 2008, an increase of 4% from the second quarter of 2007. In the second quarter of 2008, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$104.29 per barrel compared with \$60.05 per barrel in the second quarter of 2007. The Corporation's average worldwide natural gas selling price, including the effect of hedging, was \$7.81 per Mcf in the second quarter of 2008 compared with \$4.88 per Mcf in the second quarter of 2007.

Marketing and Refining generated a loss of \$52 million in the second quarter of 2008 compared with income of \$122 million in the second quarter of 2007, primarily reflecting lower margins and trading results. Refining earnings were \$3 million in the second quarter of 2008 compared with \$87 million in the second quarter of 2007. Marketing results were a loss of \$40 million in the second quarter of 2008 compared with breakeven results in the second quarter of 2007. Trading operations generated a loss of \$15 million in the second quarter of 2008 compared with income of \$35 million in the second quarter of 2008 compared with income of \$35 million in the second quarter of 2008 compared with income of \$35 million in the second quarter of 2008 compared with income of \$35 million in the second quarter of 2008 compared with income of \$35 million in the second quarter of 2007.

The following items, on an after-tax basis, are included in net income (in millions):

Three	Months	Ended	Six Month	s Ended
J	une 30,		June 3	Ο,
2008	2	007	2008	2007

Exploration and Production				
	-			
Gains from asset sales	\$-	\$15	\$-	\$15

Net cash provided by operating activities was \$1,691 million in the second quarter of 2008 compared with \$1,199 million in the second quarter of 2007. Capital and exploratory expenditures for the second quarter of 2008 amounted to \$1,240 million, of which \$1,205 million related to Exploration and Production operations. Capital and exploratory expenditures for the second quarter of 2007 amounted to \$993 million, of which \$959 million related to Exploration and Production operations.

At June 30, 2008, cash and cash equivalents totaled \$1,479 million compared with \$607 million at December 31, 2007. Total debt was \$3,945 million at June 30, 2008 and \$3,980 million at December 31, 2007. The Corporation's debt to capitalization ratio at June 30, 2008 was 26.2 percent compared with 28.9 percent at the end of 2007.

Hess Corporation will review second quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a leading global independent energy company engaged in the exploration for and production of crude oil and natural gas, as well as in refining and marketing refined petroleum products, natural gas and electricity. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	-		Second Quarter 2007		Quarter	
Income Statement						
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues	\$	11,717	\$	7,421	\$	10,667
Equity in income (loss) of HOVENSA L.L.C. Gain on asset sales Other, net		. ,		81 21 23		-
Total revenues and non-operating income		1,735		7,546		10,720
Costs and Expenses Cost of products sold (excluding						
items shown separately below) Production expenses Marketing expenses		8,354 494 267		377		424
Exploration expenses, including dry holes and lease impairment Other operating expenses	7	158 47		90 37		152 45

Interest expense	ŝ	156 65	142 62	152 67
Depreciation, depletion and amortization		482	354	452
Total costs and expenses		10,023	6,493	9,243
Income before income taxes Provision for income taxes			1,053 496	
Net income		-	557 \$ =========	
Supplemental Income Statement Information				
Foreign currency gains (losses), after-tax Capitalized interest	\$	1 \$ 1	(7) \$ 16	11 1
Cash Flow Information				
Net cash provided by operating activities (*)	\$	1,691 \$	1,199 \$	1,176
Janital and Temlanatany. Temanditure	~			
	:S			
Capital and Exploratory Expenditure Exploration and Production United States International	5 	721 \$ 484	391 \$ 568	
Exploration and Production United States	; ; 	484 1,205 35		523 938 32
Exploration and Production United States International Total Exploration and Production	\$ \$ \$	484 1,205 35 1,240 \$	568 959 34	523 938 32 970
United States International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory	\$ \$ \$	484 1,205 35 1,240 \$	568 959 34 993 \$	523 938 32 970
Exploration and Production United States International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures Exploration expenses charged to	\$ \$ \$	484 1,205 35 1,240 \$	568 959 34 993 \$	523 938 32 970

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

First Half

2008	2007

Income Statement

Revenues and Non-operating Income Sales (excluding excise taxes) and other operat revenues	\$22,384 \$14,740
Equity in income (loss) of HOVENSA L.L.C.	(29) 137
Gain on asset sales	- 21
Other, net	100 22
Total revenues and non-operating income	22,455 14,920
Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses	16,072 10,600 918 724 500 463
Exploration expenses, including dry holes and	500 105
lease impairment	310 183
Other operating expenses	92 70
General and administrative expenses	308 273
Interest expense	132 126
Depreciation, depletion and amortization	934 681
Total costs and expenses	19,266 13,120
Income before income taxes	3,189 1,800
Provision for income taxes	1,530 873
Net income	\$ 1,659 \$ 927 ======
Supplemental Income Statement Information	
Foreign currency gains (losses), after-tax Capitalized interest	\$ 12 \$ (11) 2 31
Cash Flow Information	
Net cash provided by operating activities (*)	\$ 2,867 \$ 1,838
Capital and Exploratory Expenditures	
Exploration and Production	
United States	\$ 1,136 \$ 1,042
International	1,007 1,076
Total Exploration and Production Marketing, Refining and Corporate	2,143 2,118 67 56
Total Capital and Exploratory Expenditures	\$ 2,210 \$ 2,174
Exploration expenses charged to income included	
above	
United States International	\$ 106 \$ 82 99 54
	\$ 205 \$ 136
	======================================

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

		June 30, 2008		2007
Balance Sheet Information				
Cash and cash equivalents Other current assets Investments Property, plant and equipment - net Other long-term assets	\$	8,213 1,038	·	14,634
Total assets		30,739		-
Current maturities of long-term debt Other current liabilities Long-term debt Other long-term liabilities Stockholders' equity excluding other comprehensive income (loss) Accumulated other comprehensive income (loss)		11,169 3,877 4,523 13,370		62 7,962 3,918 4,415 11,615 (1,841)
Total liabilities and stockholders' equity	•	30,739	•	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	S	econd Quarter	2008	
	United S	States Intern	ational	Total
Sales and other operating revenues Non-operating income	\$	545 \$ -) \$3,075 22
Total revenues and non-operating income		545	2,552	3,097
Costs and expenses				
Production expenses, including related taxes Exploration expenses, including		101	393	494
dry holes and lease impairment General, administrative and other		62	96	158
expenses Depreciation, depletion and		36	37	73
amortization		61	401	462
Total costs and expenses		260	927	1,187

Results of operations before income taxes Provision for income taxes	108	1,625 777	885
Results of operations		\$ 848	
		Quarter 2007	
	United States	International	Total
Sales and other operating revenues Non-operating income	-		28
Total revenues and non-operating income	273	1,557	
Costs and expenses Production expenses, including related taxes	70	307	377
Exploration expenses, including dry holes and lease impairment General, administrative and other	51	39	90
expenses Depreciation, depletion and	34	28	62
amortization	44	293	337
Total costs and expenses	199	667	
Results of operations before income taxes Provision for income taxes	74 30		459
Results of operations	\$ 44	\$ 461	\$ 505
	First (Quarter 2008	
		International	Total
Sales and other operating revenues Non-operating income	10	3 \$ 2,159 37	47
Total revenues and non-operating income		2,196	
Costs and expenses Production expenses, including related taxes	70		424
Exploration expenses, including dry holes and lease impairment	83		152
General, administrative and other expenses Depreciation, depletion and	32	31	63
amortization	55	379	434
Total costs and expenses	240	833	1,073

Results of operations before income taxes		1,363	
Provision for income taxes	84	673	757
Results of operations	\$ 134	\$ 690	\$ 824
			=====
HESS CORPORATION AND CO EXPLORATION AND PRODUCT (IN MILLIONS	ION EARNINGS (
	First	Half 2008	
		T	
	United States	International	
Sales and other operating revenues	\$ 99	3 \$ 4,68	9 \$5,682

Non-operating income	10	59	69
Total revenues and non-operating income	1,003	4,748	5,751
Costs and expenses Production expenses, including related taxes Exploration expenses, including	171	747	918
dry holes and lease impairment General, administrative and other	145	165	310
expenses Depreciation, depletion and	68	68	136
amortization	116	780	896
Total costs and expenses	500	1,760	2,260
Results of operations before income taxes Provision for income taxes	192	2,988 1,450	1,642
Results of operations	•	\$ 1,538	
		Half 2007	
		International	Total
Sales and other operating revenues Non-operating income	\$ 514 8	\$ 2,799	22
Total revenues and non-operating income		2,813	3,335
Costs and expenses Production expenses, including related taxes Exploration expenses, including	129		724

dry holes and lease impairment	101	82	183
General, administrative and other expenses Depreciation, depletion and	67	52	119
amortization	81	565	646
Total costs and expenses	378	1,294	1,672
Results of operations before income taxes Provision for income taxes	144 56	_,	
Results of operations	\$ 88	\$ 757	\$ 845 =====

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Quarter 2008	Second Quarter 2007	Quarter 2008
Operating Data			
Net Production Per Day (in thousands)			
Crude oil - barrels			
United States	36	31	36
Europe	83	96	83
Africa	128	115	119
Asia and other		26	
Total	259	268 ======	255
Natural gas liquids - barrels			
United States	11	10	11
Europe	4	4	4
Total		14	
			======
Natural gas - mcf			
United States	83	86	93
Europe	267	212	296
Asia and other		277	
Total	714	575	731
Barrels of oil equivalent	393		391

Average Selling Price

 Crude oil - per barrel (including hedging)

 United States
 \$120.23
 \$61.41
 \$92.59

 Europe
 104.98
 58.94
 82.29

 Africa
 97.32
 58.02
 78.83

 Asia and other
 120.59
 70.73
 96.53

 Worldwide
 104.29
 60.05
 83.28

Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	117.49 120.59	\$61.41 58.94 67.04 70.73 63.94	93.52 96.53
Natural gas liquids - per barrel United States Europe Worldwide		\$47.97 58.26 51.68	76.50
Natural gas - per mcf (including hedging) United States Europe Asia and other Worldwide		•	8.96 5.01
Natural gas - per mcf (excluding hedging) United States Europe Asia and other Worldwide	\$ 11.00 10.84 5.23 8.01	4.54 4.42	9.05 5.01

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	First	Half
	2008	2007
Operating Data		
Net Production Per Day (in thousands)		
Crude oil - barrels		
United States	36	30
Europe	83	103
Africa	123	107
Asia and other		20
Total		260
	======	=====
Natural gas liquids - barrels		
United States	11	10
Europe	4	5
Total		
	======	=====
Natural gas - mcf		
United States	88	88
Europe	282	280
Asia and other	353	260
Total	723	628
Barrels of oil equivalent	======= 392	===== 2 380
-	======	=====

Average Selling Price

Crude oil - per barrel (including hedging)

United States Europe Africa Asia and other Worldwide	\$106.42 \$57.46 93.32 54.98 88.44 53.68 106.28 65.08 93.75 55.66
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	\$106.42 \$57.46 93.32 54.98 105.98 62.22 106.28 65.08 101.66 59.13
Natural gas liquids - per barrel United States Europe Worldwide	\$ 70.71 \$45.36 85.78 52.44 74.90 48.06
Natural gas - per mcf (including hedging) United States Europe Asia and other Worldwide	\$ 9.69 \$ 7.22 9.61 4.66 5.12 4.49 7.43 4.95
Natural gas - per mcf (excluding hedging) United States Europe Asia and other Worldwide	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL HEDGING INFORMATION (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at June 30, 2008:

	Brent Crude Oil(*)			
	Average Selling Price	Thousands of Barrels per Day		
Maturities 2008 2009	\$25.56 25.54	24 24		
2010 2011 2012	25.78 26.37 26.90	24 24 24		

(*) There were no WTI crude oil hedges outstanding at June 30, 2008.

At June 30, 2008, the Corporation also had outstanding United Kingdom natural gas hedges of 50 thousand Mcf per day through October 2008 at an average selling price of approximately \$11.05 per Mcf.

The after-tax losses from crude oil and natural gas hedges were \$144 million in the second quarter of 2008 and \$56 million in the second quarter of 2007. The after-tax losses from crude oil and natural gas hedges were \$239 million in the first half of 2008 compared with \$95 million in the first half of 2007. At June 30, 2008, the after-tax deferred losses related to crude oil and natural gas hedges that were included in accumulated other comprehensive income amounted to \$2.5 billion.

		Qı 2	008	Qu 2	arter 007	Q1 2	uarter
'inancial Information (in milli						_	
Marketing and Refining Result							
Income (loss) before income t Provision (benefit) for incom	axes				\$ 196 74		\$21 5
Marketing and Refining Earr	nings (Loss)						\$ 16 ======
Summary of Marketing and Refin	-						
Refining		\$	3	\$	87	\$	(3)
Marketing			(40)		-		32
Trading			(15)		35		(13)
Total Marketing and Refinin (Loss)	ng Earnings		(52)				 16 ======
Gasoline Distillates Residuals Other			49		119		168 67
Total					414		495 495
Refinery Throughput (barrels)	per day)						
HOVENSA - Crude runs			471		397		446
HOVENSA - Hess 50% share			235		199		223
Port Reading			64		64		61
Refinery Utilization	Refinery Capacity						
	(barrels						
HOVENSA	per day)		04 00		70 40		00 10
Crude	500 150						89.1% 74 32
FCC Coker	58						
Port Reading							91.5% 87.1%
Retail Marketing							
Number of retail stations (a) Convenience store revenue (in			1,363		1,351	-	1,367
dollars) (b) Average gasoline volume per :	station	\$	275	\$	274	\$	239
(gallons per month) (b)			218		228		195

(a) Includes company operated, W retailer.(b) Company operated only.(c) Refinery utilization in 2007 barrels per day.			
HESS CORPORATION AND C MARKETING AND REFINING SUPPLEMEN (UNAU			G DATA
		First H	
		2008	
Financial Information (in millions			
Marketing and Refining Results			
Income (loss) before income taxe Provision (benefit) for income t		\$ (64) (28)	\$ 355 132
Marketing and Refining Earning		\$ (36)	\$ 223
Summary of Marketing and Refinin	-		
Refining Marketing Trading		\$ – \$ (8) (28)	43
Total Marketing and Refining	-	\$ (36 ====================================	
Operating Data (barrels and gallon			
Refined Product Sales (barrels p	er day) 		
Gasoline Distillates		229	
Residuals		149 58	
Other		39	24
Total		475 ==========	
Refinery Throughput (barrels per	day)		
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading		458 229 62	434 217 59
-	Refinery Capacity	_	
HOVENSA Crude FCC Coker Port Reading	(barrels per day) 500 150 58 70(c)	91.6% 73.7% 95.5% 89.2%	90.5% 70.8%

Number of retail stations (a)1,3631,351Convenience store revenue (in millions of dollars)
(b)\$ 514 \$ 518Average gasoline volume per station (gallons per
month) (b)207210(a) Includes company operated, Wilco-Hess, dealer and branded
retailer.207210(b) Company operated only.
(c) Refinery utilization in 2007 is based on capacity of 65 thousand
barrels per day.514 \$ 518

SOURCE: Hess Corporation

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