

Hess Reports Estimated Results for the Fourth Quarter of 2007

January 30, 2008

Fourth Quarter Highlights:

- -- Net Income was \$510 million compared with \$359 million in fourth guarter 2006
- -- Cash flows from operations were \$806 million compared with \$779 million in fourth quarter 2006
- -- Oil and gas production was 390,000 barrels per day, up from 366,000 in fourth quarter 2006
- -- Reserve replacement was 167 percent in 2007; reserve life increased to 9.5 years

NEW YORK, Jan 30, 2008 (BUSINESS WIRE) -- Hess Corporation (NYSE: HES) reported net income of \$510 million for the fourth quarter of 2007 compared with net income of \$359 million for the fourth quarter of 2006. The after-tax results by major operating activity were as follows:

	Three months ended December 31 (unaudited)						unaudited)	
	200)7	200	06	20	07		
				except				
Exploration and Production Marketing and Refining Corporate Interest expense	ı	31 (59) (45)		67 (27) (31)		300 (150 (160)	
Net income								1,920
Net income per share (diluted)								6.08
Weighted average number of shares (diluted)								315.7

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$583 million in the fourth quarter of 2007 compared with \$350 million in the fourth quarter of 2006. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 390,000 barrels per day in the fourth quarter of 2007, an increase of 24,000 from the fourth quarter of 2006. In the fourth quarter of 2007, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$76.11 per barrel, an increase of \$25.35 per barrel from the fourth quarter of 2006. The Corporation's average worldwide natural gas selling price was \$6.93 per Mcf in the fourth quarter of 2007, an increase of \$1.68 from the fourth quarter of 2006.

Oil and gas proved reserves increased to 1,330 million barrels of oil equivalent at the end of 2007 from 1,243 million barrels at the end of 2006. During 2007, the Corporation added 234 million new barrels of oil equivalent to proved reserves. These additions, which are subject to final review, replaced approximately 167 percent of the Corporation's 2007 production and increased its reserve life to 9.5 years.

Marketing and Refining earnings were \$31 million in the fourth quarter of 2007 compared with \$67 million in the fourth quarter of 2006 reflecting reduced margins and trading results. Refining earnings were \$27 million in the fourth quarter of 2007 compared with \$45 million in the fourth quarter of 2006. Marketing earnings were \$19 million in the fourth quarter of 2007 compared with \$17 million in the fourth quarter of 2006. Trading activities generated a loss of \$15 million in the fourth quarter of 2007 compared with income of \$5 million in the fourth quarter of 2006.

The following items, on an after-tax basis, are included in net income (in millions):

Three month		Year e Decembe	
2007	2006	2007	2006

Exploration and Production								
Gains from asset sales	\$	_	\$	_	\$	15	\$ 2	36
Asset impairments		(56)		_	(56)		_
Estimated production								
imbalance settlements		-		-	(33)		-
Income tax adjustments		-		-		-	(-	45)
Accrued office closing costs		-		-		-	(18)
Marketing and Refining								
LIFO inventory liquidation		24		-		24		-
Corporate								
		, o			,	0.5.)		
Legal matters		(25)		_	(25)		-
	\$	57)	\$	_	¢ (5	75)	\$ 17	3
	=====	====	=====	==	===	·	γ ± / ===	J ====

In the fourth quarter of 2007, the Corporation recorded an after-tax charge of \$56 million related to asset impairments at two mature fields in the U.K. North Sea, income of \$24 million due to the partial liquidation of prior year LIFO inventories and a charge of \$25 million related to MTBE litigation.

Net cash provided by operating activities was \$3,507 million for the year 2007 compared with \$3,491 million for the year 2006. Capital and exploratory expenditures for 2007 were \$3,926 million, of which \$3,786 million related to Exploration and Production operations. Capital and exploratory expenditures for 2006 were \$4,056 million.

At December 31, 2007, cash and cash equivalents totaled \$607 million compared with \$383 million at December 31, 2006. Total debt was \$3,980 million at December 31, 2007 and \$3,772 million at December 31, 2006. The Corporation's debt to capitalization ratio at December 31, 2007 was 28.9 percent compared with 31.6 percent at the end of 2006.

Hess Corporation will review fourth quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration, production, purchase, transportation and sale of crude oil and natural gas, as well as the production and sale of refined petroleum products. More information on Hess Corporation is available at www.hess.com.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Fourth Quarter 2007	~	Third Quarter 2007
Income Statement			
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues	\$ 9,456	\$ \$ 7,155	5 \$ 7,451
Equity in income of HOVENSA L.L.C. Other, net	20 24		
Total revenues and non-operating income	9,500	7,206	7,504

Cost of products sold (excluding iter	ms	C C :		F 050	F 200
shown separately below) Production expenses		463		5,058	
Marketing expenses		243		358 254	394 238
Exploration expenses, including dry		213		251	250
holes and lease impairment		201		140	131
Other operating expenses		46			
General and administrative expenses		208		117	
Interest expense		71		51	59
Depreciation, depletion and					
amortization		530		353	365
Total costs and expenses		8,413		6,364	6,687
Income before income taxes				842	
Provision for income taxes				483 	
Net income	\$	510	\$	359 \$	395
	==:	=====	==	====== ==	=====
Preferred stock dividends				8	-
Net income applicable to common stockholders	Ġ	510	Ġ	351 \$	395
BEOGRAPOIACED	-			:===== ==	
Supplemental Income Statement Informati	on				
Foreign currency gains (losses),					
after-tax Capitalized interest	\$	1 1	\$	5 \$ 25	1 18
Cash Flow Information					
Net cash provided by operating					
activities (*)	\$	806	\$	779 \$	863
Capital and Exploratory Expenditures					
Exploration and Production					
		201	Ś	269 \$	270
United States	\$	291	- T	1	
United States International	·	577		269 \$ 715 	
International					
		868		984 47	800 38
International Total Exploration and Production Marketing, Refining and Corporate		868		984	800 38
International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory		868 46		984 47	800 38
International Total Exploration and Production Marketing, Refining and Corporate	 \$	868 46 		984 47	800 38
International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures Exploration expenses charged to income	 \$	868 46 		984 47 	800 38
International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures Exploration expenses charged to income included above	\$	868 46 914 =====	\$	984 47 	800 38 838 ======
International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures Exploration expenses charged to income	\$	868 46 914 =====	\$ ==	984 47 	800 38 838 ======
International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures Exploration expenses charged to income included above United States	\$	868 46 914 =====	\$ ==	984 47 	800 38 838 =====
International Total Exploration and Production Marketing, Refining and Corporate Total Capital and Exploratory Expenditures Exploration expenses charged to income included above United States	\$	868 46 914 =====	\$ ==	984 47 	800 38 838 ====== 67 36

(*) Includes changes in working capital

Net cash provided by operating

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Year Ended December 31, 2007 2006 Income Statement Revenues and Non-operating Income Sales (excluding excise taxes) and other operating \$31,647 \$28,067 Equity in income of HOVENSA L.L.C. 176 201 21 Gain on asset sales 369 80 81 Other, net Total revenues and non-operating income 31,924 28,718 Costs and Expenses Cost of products sold (excluding items shown 22,573 19,912 separately below) Production expenses 1,581 1,250 944 940 Marketing expenses Exploration expenses, including dry holes and 552 515 lease impairment 122 Other operating expenses 161 General and administrative expenses 614 471 Interest expense 256 201 Depreciation, depletion and amortization 1,576 1,224 Total costs and expenses 28,220 24,672 _____ Income before income taxes 3,704 4,046 Provision for income taxes 1,872 2,126 Net income \$ 1,832 \$ 1,920 -----Preferred stock dividends -----Net income applicable to common stockholders \$ 1,832 \$ 1,876 -----Supplemental Income Statement Information _____ \$ (9) \$ 10 Foreign currency gains (losses), after-tax Capitalized interest 50 100 Cash Flow Information

Capital and Exploratory Expenditures

	_	 2 1		

Exploration and Production				
United States	\$	1,603	\$	908
International	·	2,183		
111001111111111111111111111111111111111				
Total Exploration and Production		3.786	5	3,887
Marketing, Refining and Corporate		•		169
Marketing, Relining and Corporate				
Total Capital and Exploratory Expenditures		ა ე ეე	6	\$ 4,056
iotal capital and Exploratory Expenditures		2,52	O	\$ 4,050
	==:	=====	==:	====
Exploration expenses charged to income included ab				
		100		110
United States	\$			110
International		156		102
	\$	348	\$	212
	==:	=====	==:	====

(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	December 31,		
	2007	2006	
Balance Sheet Information			
Cash and cash equivalents Other current assets Investments Property, plant and equipment - net Other long-term assets	6,319 1,117 14,63	\$ 383 5,465 1,243 4 12,308 3,043	
Total assets		\$22,442 ======	
Current maturities of long-term debt Other current liabilities Long-term debt Other long-term liabilities Stockholders' equity excluding other comprehensive income (loss) Accumulated other comprehensive income (loss)	7,962 3,918 4,415	2 \$ 27 6,712 3,745 3,811 5 9,711 41) (1,564)	
Total liabilities and stockholders' equity		\$22,442 ======	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	United States	International	Total
Sales and other operating revenues Non-operating income (loss)	\$ 401 (1)	\$ 2,037 14	
Total revenues and non- operating income	400	2,051	2,451
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment	71	392 79	463
General, administrative and other	er		
expenses Depreciation, depletion and	36	38	74
amortization	58	454	512
Total costs and expenses	287	963	1,250
Results of operations before income taxes	113	1,088	1,201
Provision for income taxes	44	574	618
Results of operations	\$ 69 =====	\$ 514	\$ 583 ======
	F	ourth Quarter 200	6
	United States	International	Total
Sales and other operating revenues Non-operating income	\$ 244 3	\$ 1,438 18	\$ 1,682
Total revenues and non-			21
operating income	247	1,456	1,703
operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including		•	1,703
operating income Costs and expenses Production expenses, including related taxes	59 94		1,703
operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and othe expenses	59 94	299	1,703
operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other	59 94 er 30	299	1,703 358 140 46
operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and othe expenses Depreciation, depletion and	59 94 er 30	299 46 16 305	1,703 358 140 46 336 880
operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and othe expenses Depreciation, depletion and amortization	59 94 er 30 31	299 46 16 305 	1,703 358 140 46 336 880

Third Quarter 2007

	United States	International	
Sales and other operating revenues Non-operating income	\$ 296 1		30
Total revenues and non- operating income	297	1,480	1,777
Costs and expenses Production expenses, including related taxes Exploration expenses, including	80	314	
dry holes and lease impairment General, administrative and othe expenses	79 er 27	52 37	131 64
Depreciation, depletion and amortization	48	297	345
Total costs and expenses	234	700	934
Results of operations before income taxes Provision for income taxes	63 25		843 429
Results of operations	\$ 38 ======	\$ 376 =========	•

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Year Ended December 31, 2007					
		International		Total		
Sales and other operating revenues Non-operating income	\$1,211	\$	6,28' 57			
Total revenues and non-operating income	1,219		6,344	7,563		
Costs and expenses Production expenses, including						
related taxes	280		1,301	1,581		
Exploration expenses, including dry holes and lease impairment General, administrative and other	302		213	515		
expenses	130		127	257		
Depreciation, depletion and amortization	187		1,316	1,503		
Total costs and expenses	899		2,957	3,856		

Results of operations before income

taxes Provision for income taxes	320 125	3,387 1,74	3,707 0 1,865
Results of operations		\$ 1,64 ======	
		December 31	
		nternational	
Sales and other operating revenues Non-operating income	385	\$ 5,29 43	428
Total revenues and non-operating income		5,335	
Costs and expenses Production expenses, including related taxes	221	1,029	1,250
Exploration expenses, including dry holes and lease impairment General, administrative and other	353		552
expenses Depreciation, depletion and amortization	95 127	114 1,032	209 1,159
Total costs and expenses		2,37	-
Results of operations before income taxes Provision for income taxes	821 296	2,961 1,72	3,782 3 2,019
Results of operations	\$ 525	\$ 1,23	8 \$1,763

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	Fourth Quarter 2007	Quarter	Third Quarter 2007
Operating Data			
Net Production Per Day	_		
Crude oil - barrels	-		
United States	34	29	31
Europe	83	111	83
Africa	121	89	123
Asia and other	22	13	20
Total	260	242	257
	=======	=======	=======

Natural gas liquids - barrels

United States Europe		11 5		9 7		11 3
Total		16		16		14
Natural gas - mcf						
United States Europe		91 290		91 336		87 188
Asia and other		300		223		241
ASIA and Other						
Total		681		650		516
	===	=====	===	=====	===	=====
Barrels of oil equivalent		390		366		357
	===		===		===	
Average Selling Price						
	-					
Crude oil - per barrel						
(including hedging)	4	06.00	4	F2 C4	4	72 00
United States	\$	86.22 74.00		53.64 50.01	\$	
Europe Africa		74.00		49.77		62.06 64.38
Asia and other		86.30		57.09		70.69
Worldwide		76.11		50.76		65.26
ner range				30170		00.20
Crude oil - per barrel						
(excluding hedging)						
United States	\$	86.22			\$	73.20
Europe		74.00		51.79		62.06
Africa		84.84		57.11		73.49
Asia and other Worldwide		86.30		57.09		70.69
worldwide		81.87		54.46		69.85
Natural gas liquids - per barrel						
United States	\$	63.51	\$	43.68	\$	51.27
Europe		70.86		45.19		48.44
Worldwide		66.13		44.33		50.58
Natural gas - per mcf						
United States	\$	6.47	\$	6.27	\$	5.80
Europe		8.92		5.55		6.09
Asia and other		5.13		4.39		4.69
Worldwide		6.93		5.25		5.38

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA

(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

Operating Data

Net Production Per Day

Crude oil - barrels United States		31		36
Europe		93		109
Africa		115		85
Asia and other		21		12
ASIA and Other				
Total		260		242
Natural gas liquids - barrels				
United States		10		10
Europe		5		5
Total		15		15
	=====	=====	===	======
Natural gas - mcf				
United States		88		110
Europe		259		283
Asia and other		266		219
Total		613		612
	=====	=====	===	======
Barrels of oil equivalent		377		359
Average Selling Price				
Charles of a new beyond (including hedge				
Crude oil - per barrel (including hedgi	_	CO 02	4	CO 15
United States	\$	69.23		60.45
Europe Africa		60.99 62.04		56.19
Asia and other				51.18 61.52
Worldwide		72.17 63.44		55.31
	\			
Crude oil - per barrel (excluding hedgi		60 22	٠,	60 1E
United States	\$	69.23	\$	60.45
Europe		60.99		58.46
Africa		71.71		62.80
Asia and other		72.17		61.52
Worldwide		67.79		60.41
Natural gas liquids - per barrel				
United States	\$	51.89	\$	46.22
Europe		57.20		47.30
Worldwide		53.72		46.59
Natural gas - per mcf				
United States	\$	6.67	\$	6.59
Europe		6.13		6.20
Asia and other		4.71		4.05
Wassi di si dia				
Worldwide		5.60		5.50

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL HEDGING INFORMATION (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at December 31, 2007:

Brent Crude Oil*

Maturity	Average Selling Price	Thousands of barrels per day				
2008	\$ 25.56	24				
2009	25.54	24				
2010	25.78	24				
2011	26.37	24				
2012	26.90	24				

The after-tax losses from crude oil hedges were \$89 million in the fourth quarter of 2007 and \$57 million in the fourth quarter of 2006. After-tax hedge losses totaled \$244 million and \$285 million for the years ended December 31, 2007 and 2006, respectively. The after-tax deferred hedge loss included in accumulated other comprehensive income at December 31, 2007 amounted to \$1.7 billion.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA
(UNAUDITED)

Fourth	Fourth	Third
Quarter	Quarter	Quarter
2007	2006	2007

Financial Information (in millions of dollars)

Marketing	and	Refining	Earnings
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Income before income taxes	\$	51	\$	104	\$	75
Provision for income taxes		20		37		29
	_	0.1		6.5	_	
Marketing and Refining Earnings	Ş	3 L	Ş	67	Ş	46

Summary of Marketing and Refining Earnings

Refining Marketing	\$ 27 19	\$ 45 17	\$ 25 21
Trading	(15)	5	

Total Marketing and Refining Earnings \$ 31 \$ 67 \$ 46

Operating Data (in thousands unless noted)

Refined Product Sales (barrels per day)

 	-		
Gasoline	205	210	216
Distillates	163	169	134
Residuals	57	57	45
Other	37	33	42

^{*} There were no WTI crude oil or natural gas hedges outstanding at December 31, 2007.

Total			469 	437 =====
Refinery Through	put (barrels per day)			
HOVENSA - Crud HOVENSA - Hess Port Reading		244	469 234 64	230
Refinery Utilization	Refinery Capacity			
HOVENSA Crude FCC Coker Port Reading	(barrels per day) 500 150 58 65	84.9% 99.3%	93.7% 91.2% 89.8% 98.1%	82.4% 92.6%

Retail Marketing

Number of retail stations (a)	1,371	1,350	1,362
Convenience store revenue (in millions			
of dollars) (b)	\$ 255	\$ 253	\$ 279
Average gasoline volume per station			
(gallons per month) (b)	209	202	232

(a) Includes company operated, Wilco-Hess, dealer and branded retailer.

(b) Company operated only.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

(UNAUDITED)								
	Year Ended December 31,							
)7 	2006					
Financial Information (in millions of dollars	s)							
Marketing and Refining Earnings								
Income before income taxes Provision for income taxes		481 181		226				
Marketing and Refining Earnings		300						
Summary of Marketing and Refining Earnings								
Refining Marketing Trading	\$		\$	108				

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Operating Data (in thousands unless noted)		
Refined Product Sales (barrels per day)		
Gasoline	210	218
Distillates	147	144
Residuals	62	60
Other	32	37
Total	451 ======	459 ======
Refinery Throughput (barrels per day)		
HOVENSA - Crude runs HOVENSA - Hess 50%	454	448
share	227	224
Port Reading	61	63

Refinery Utilization	Refinery Capacity		
HOVENSA	(barrels per day)		
Crude	500	90.8%	89.7%
FCC	150	87.1%	84.3%
Coker	58	83.4%	84.3%
Port Reading	65	93.2%	97.4%

Retail Marketing

Number of retail stations (a) 1,371 1,350

Convenience store revenue (in millions of dollars) (b) \$ 1,051 \$ 1,015

Average gasoline volume per station (gallons per month) (b) 215 208

SOURCE: Hess Corporation

Hess Corporation Investors: Jay Wilson, 212-536-8940 or

Media:

Jon Pepper, 212-536-8550

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽b) Company operated only.