

Hess Reports Estimated Results for the Third Quarter of 2007

October 31, 2007

Third Quarter Highlights:

- -- Net Income was \$395 million compared with \$296 million in third quarter 2006.
- -- Cash flows from operations were \$863 million compared with \$828 million in third quarter 2006.
- -- Oil and gas production was 357,000 barrels per day, up from 352,000 in third quarter 2006.
- -- Debt to capitalization ratio decreased to 29.5 percent at September 30, 2007, from 31.6 percent at the end of 2006.

NEW YORK--(BUSINESS WIRE)--Oct. 31, 2007--Hess Corporation (NYSE: HES) reported net income of \$395 million for the third quarter of 2007 compared with net income of \$296 million for the third quarter of 2006. The after-tax results by major operating activity were as follows:

	Three months ended September 30 (unaudited)			S (eptemb unaudi	er 30 ted)		
	2007 2006			2007				
		millions						
Exploration and Production Marketing and Refining Corporate Interest expense		414 46 (28) (37)		152 (31)		269 (91)		327 (83)
Net income		395 =====						
Net income per share (diluted)	-	1.23	-				•	
Weighted average number of shares (diluted)	====:	319.9 ======			===:	318.6 =====	3	15.5

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$414 million in the third quarter of 2007 compared with \$206 million in the third quarter of 2006. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 357,000 barrels per day in the third quarter of 2007 compared with 352,000 barrels per day in the third quarter of 2006. In the third quarter of 2007, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$65.26 per barrel, an increase of \$6.45 per barrel from the third quarter of 2006. The Corporation's average worldwide natural gas selling price was \$5.38 per Mcf in the third quarter of 2007, compared to \$4.94 per Mcf in the third quarter of 2006.

Marketing and Refining earnings were \$46 million in the third quarter of 2007 compared with \$152 million in the third quarter of 2006. Refining earnings decreased to \$25 million in the third quarter of 2007 from \$63 million in the third quarter of 2006, reflecting lower refined product margins. Marketing results were \$21 million in the third quarter of 2007 compared with \$63 million in the third quarter of 2006, also reflecting lower margins. Trading operations were breakeven in the third quarter of 2007 compared with earnings of \$26 million in the third quarter of 2006.

The following items, on an after-tax basis, are included in net income (in millions):

Three mont	hs ended	Nine mon	ths ended
Septembe	er 30	Septemb	per 30
2007	2006	2007	2006

Exploration and Production

	==	======	====	====	==	=====	==	=====
	\$	(33)	\$ (1	L05)	\$	(18)	\$	173
costs		-		-		-		(18)
Income tax adjustments Accrued office closing		_	(105)		-		(45)
Gains from asset sales		-	,	-		15		236
Estimated production imbalance settlements	\$	(33)	\$	_	\$	(33)	\$	-

Third quarter 2007 results include charges totaling \$33 million for production imbalances resulting from adjustments to meter readings at two offshore fields. In the third quarter of 2006 the United Kingdom enacted a 10% supplementary tax on petroleum operations with an effective date of January 1, 2006. As a result, the Corporation recorded a charge of \$105 million consisting of an incremental income tax of \$60 million on operating earnings for the first half of 2006 and \$45 million to adjust the United Kingdom deferred tax liability.

Net cash provided by operating activities was \$863 million in the third quarter of 2007 compared with \$828 million in the third quarter of 2006. Capital and exploratory expenditures for the third quarter of 2007 amounted to \$838 million, of which \$800 million related to Exploration and Production operations. Capital and exploratory expenditures for the third quarter of 2006 amounted to \$830 million, of which \$783 million related to Exploration and Production operations.

At September 30, 2007, cash and cash equivalents totaled \$565 million compared with \$383 million at December 31, 2006. Total debt was \$3,985 million at September 30, 2007 and \$3,772 million at December 31, 2006. The Corporation's debt to capitalization ratio at September 30, 2007 was 29.5% compared with 31.6% at the end of 2006.

Hess Corporation will review third quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration for and the development, production, purchase, transportation and sale of crude oil and natural gas. The Corporation also manufactures, purchases, transports, trades and markets refined petroleum and other energy products.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

Third

Second

Third

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	-	uarter Quarter Q 2007 2006 2	
Income Statement			
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Non-operating income Equity in income of HOVENSA L.L.C. Gain on asset sales Other, net	19	\$ 7,035 67 - 25	81 21
Total revenues and non-operating income	7,504	7,127	7,546
Costs and Expenses Cost of products sold (excluding items shown separately below)	5,322	4,899	5,190

Exploration expenses, including dry holes and lease impairment		238	323 230	377 241
holes and lease impairment				
			221	90
Other operating expenses General and administrative expenses		45 133	32 115	37 142
Interest expense Depreciation, depletion and		59	49	62
amortization			323	354
Total costs and expenses			6,192	
Income before income taxes Provision for income taxes		422	935 639	
Net income	•	•	296 \$ ====== =:	
Preferred stock dividends		-	12	-
Net income applicable to common stockholders	•	•	284 \$ ====== ==	
Supplemental Income Statement Informat	ion			
Foreign currency gains (losses), afte				
tax	\$	1 \$	- Ś	(7)
Capitalized interest	Ψ	18	25	
Cash Flow Information				
Net cash provided by operating activities (*)	\$	863 \$	828 \$	1,199
Capital and Exploratory Expenditures				
Exploration and Production				
United States International	\$	270 \$ 530	252 \$ 531	
Total Exploration and Production		800	783	959
Marketing and Refining		38	47 	34
Total Capital and Exploratory				
Expenditures	\$ ===		830 \$ ======	993 =====
	me			
Exploration expenses charged to incorincluded above				
	\$	•	19 \$ 23	42 19

^(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Income Statement		Nine Months				
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Non-operating income Equity in income of HOVENSA L.L.C. Gain on asset sales Other, net Total revenues and non-operating income Equity in income of HOVENSA L.L.C. Total revenues and non-operating income Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Exploration expenses Exploration expenses, including dry holes and lease impairment Other operating expenses Exploration expenses Interest expense Depreciation, depletion and amortization Total costs and expenses Income before income taxes Provision for income taxes Provision for income taxes Supplemental Income Statement Information Net income applicable to common stockholders Foreign currency gains (losses), after-tax Capital and Exploratory Expenditures Exploration and Production United States United States Exploration and Production United States International Exploration and Production United States International Figure 1, 212						
Non-operating income Equity in income of HOVENSA L.L.C. 156 172 369						
Non-operating income	Sales (excluding excise taxes) and other					
Equity in income of HOVENSA L.L.C.	operating revenues	\$ 22,191	\$ 20,912			
Cain on asset sales						
Total revenues and non-operating income 22,424 21,512						
Total revenues and non-operating income						
Costs and Expenses Cost of products sold (excluding items shown separately below)	Other, net					
Cost of products sold (excluding items shown separately below)	Total revenues and non-operating income		21,512			
Cost of products sold (excluding items shown separately below)	Costs and Expenses					
separately below) 15,922 14,854 Production expenses 1,118 892 Marketing expenses 701 686 Exploration expenses, including dry holes and lease impairment 314 412 Other operating expenses 115 89 General and administrative expenses 406 354 Interest expense 185 150 Depreciation, depletion and amortization 1,046 871 Total costs and expenses 2,617 3,204 Provision for income taxes 2,617 3,204 Provision for income taxes 1,295 1,643 Net income \$ 1,322 \$ 1,561 Preferred stock dividends - 36 Net income applicable to common stockholders \$ 1,322 \$ 1,525 Supplemental Income Statement Information * 1,322 \$ 1,525 Capitalized interest 49 75 Cash Flow Information * 2,701 \$ 2,712 Capital and Exploratory Expenditures * 1,312 \$ 639 Exploration and Production Unit	_					
Production expenses		15,922	14,854			
Exploration expenses, including dry holes and lease impairment 314 412 Other operating expenses 115 89 General and administrative expenses 406 354 Interest expense 185 150 Depreciation, depletion and amortization 1,046 871 Total costs and expenses 19,807 18,308 Income before income taxes 2,617 3,204 Provision for income taxes 1,295 1,643 Net income \$1,322 \$ 1,561 ———————————————————————————————————						
Lease impairment		701	686			
Other operating expenses 115 89 General and administrative expenses 406 354 Interest expense 185 150 Depreciation, depletion and amortization 1,046 871 Total costs and expenses 19,807 18,308 Income before income taxes 2,617 3,204 Provision for income taxes 1,295 1,643 Net income \$ 1,322 \$ 1,561 Preferred stock dividends - 36 Net income applicable to common stockholders \$ 1,322 \$ 1,525 Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International 1,666 2,264 <td>Exploration expenses, including dry holes and</td> <td></td> <td></td>	Exploration expenses, including dry holes and					
General and administrative expenses 406 354 Interest expense 185 150 Depreciation, depletion and amortization 1,046 871 Total costs and expenses 19,807 18,308 Income before income taxes 2,617 3,204 Provision for income taxes 1,295 1,643 Net income \$ 1,322 \$ 1,561 ***********************************	lease impairment	314	412			
Interest expense 185 150	Other operating expenses	115	89			
Total costs and expenses 19,807 18,308 Total costs and expenses 2,617 3,204 Provision for income taxes 1,295 1,643 Net income \$1,322 \$ 1,561 ===================================	General and administrative expenses	406	354			
Total costs and expenses 19,807 18,308 Income before income taxes 2,617 3,204 Provision for income taxes 1,295 1,643 Net income \$ 1,322 \$ 1,561 Preferred stock dividends - 36 Net income applicable to common stockholders \$ 1,322 \$ 1,525 Supplemental Income Statement Information Foreign currency gains (losses), after-tax 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International 1,606 2,264	Interest expense	185	150			
Income before income taxes Provision for income taxes 1,295 1,643 Net income \$ 1,322 \$ 1,561 Preferred stock dividends - 36 Net income applicable to common stockholders \$ 1,322 \$ 1,525 Supplemental Income Statement Information Foreign currency gains (losses), after-tax Capitalized interest \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States International \$ 1,312 \$ 639 International	Depreciation, depletion and amortization	•				
Income before income taxes Provision for income taxes Provision for income taxes 1,295 1,643 1,295 1,643 Net income \$ 1,322 \$ 1,561	Total costs and expenses					
Provision for income taxes 1,295 1,643 Net income \$1,322 \$ 1,561 Preferred stock dividends - 36 Net income applicable to common stockholders \$1,322 \$ 1,525 Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$1,312 \$ 639 International \$1,606 2,264						
Provision for income taxes 1,295 1,643 Net income \$1,322 \$ 1,561 Preferred stock dividends - 36 Net income applicable to common stockholders \$1,322 \$ 1,525 Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$1,312 \$ 639 International \$1,606 2,264	Turama hafana impama banan	2 617	2 204			
Net income \$ 1,322 \$ 1,561 ====================================						
Preferred stock dividends - 36 Net income applicable to common stockholders \$ 1,322 \$ 1,525 Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 1,606 2,264	Provision for income taxes					
Net income applicable to common stockholders \$ 1,322 \$ 1,525 ===================================	Net income					
Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International \$ 1,606 2,264	Preferred stock dividends	-				
Supplemental Income Statement Information Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International \$ 1,606 2,264	Net income applicable to common stockholders	\$ 1 3 22	\$ 1 5 25			
Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International \$ 1,606 2,264	Net medic approable to common bedemorates					
Foreign currency gains (losses), after-tax \$ (10) \$ 5 Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International \$ 1,606 2,264						
Capitalized interest 49 75 Cash Flow Information Net cash provided by operating activities (*) \$ 2,701 \$ 2,712 Capital and Exploratory Expenditures Exploration and Production United States \$ 1,312 \$ 639 International \$ 1,606 2,264						
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Exploration and Production United States \$ 1,312 \$ 639 International 1,606 2,264			\$ 2,712			
Exploration and Production United States \$ 1,312 \$ 639 International 1,606 2,264						
United States \$ 1,312 \$ 639 International 1,606 2,264						
International 1,606 2,264	_	ტ 1 210	ė 620			
	International					

Total Exploration and Production Marketing and Refining		2,918 94		2,903 122
Total Capital and Exploratory Expenditures	\$ ==:	3,012	\$ ===	3,025
Exploration expenses charged to income include above	ded			
United States	\$	149	\$	68
International		90		74
	\$	239	\$	142
	==:	======	===	=====

(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	-	tember 30 2007		
Balance Sheet Information				
Cash and cash equivalents	\$	565		
Other current assets		4,704		
Investments				1,243
Property, plant and equipment - net		*		12,308
Other long-term assets		•		3,043
Total assets	\$	23,936	\$	22,442
	====	======	====	======
Current maturities of long-term debt	Ś	46	Ś	27
Other current liabilities	٧	6,356		
Long-term debt				3,745
Other long-term liabilities		•		3,811
Stockholders' equity excluding other		,		, ,
comprehensive income (loss)		11,083		9,711
Accumulated other comprehensive income		•		•
(loss)		(1,574)		(1,564)
Total liabilities and stockholders' equi-	v Ś	23.936	Ś	22.442
	-	======	-	· ·

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

Th:	ird Quarter 2007	
United		m . 1
States	International	Total

Non-operating income	1	29	30
Total revenues	297		1,777
Costs and expenses Production expenses, including			
related taxes Exploration expenses, including dry	80	314	394
holes and lease impairment General, administrative and other	79	52	131
expenses Depreciation, depletion and	27	37	64
amortization	48	297	345
Total costs and expenses	234	700	934
Results of operations before income taxes	63	780	843
Provision for income taxes	25	404	
Results of operations	\$ 38	\$ 376	\$ 414
	Thi	rd Quarter 2006	
	 United		
	States	International	Total
Sales and other operating revenues Non-operating income	\$ 314 14	\$ 1,355 1	15
Total revenues	328	1,352	1,680
Costs and expenses			
Production expenses, including related taxes	55	268	323
Exploration expenses, including dry holes and lease impairment	164	57	221
General, administrative and other expenses	21	25	46
Depreciation, depletion and amortization	35		
Total costs and expenses	275	621	
Desults of energtions before insome			
Results of operations before income taxes	53		
Provision for income taxes	20		578
Results of operations		\$ 173 =========	
		cond Quarter 200	
	 United		
	States	International	Total
Sales and other operating revenues Non-operating income	\$ 273 -	\$ 1,529 28	9 \$1,802 28

Total revenues	273	1,557	1,830
Costs and expenses			
Production expenses, including			
related taxes	70	307	377
	, 0	307	3//
Exploration expenses, including dry	7		
holes and lease impairment	51	. 39	90
General, administrative and other			
expenses	34	28	62
Depreciation, depletion and	-		
	4.4	202	227
amortization	44	293	337
Total costs and expenses	199	667	866
Results of operations before income	2		
-	74	000	064
taxes		0,70	
Provision for income taxes	30	429	459
Results of operations	\$ 44	\$ 461	\$ 505
	======	=========	=====

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Nine Months 2007				
	Unite Stat		Internat	ional	Total
Sales and other operating revenues Non-operating income		9) \$	43	\$5,060 52
Total revenues		819		4,293	5,112
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry		209		909	
holes and lease impairment		180		134	314
General, administrative and other expenses Depreciation, depletion and		94		89	183
amortization		129		862	991
Total costs and expenses				•	2,606
Results of operations before income taxes Provision for income taxes				•	1,247
Results of operations	•		\$	•	
	====:		====== e Months		=====
	Unite Stat		Internat	ional	Total
Sales and other operating revenues Non-operating income	\$	988 382			\$4,842 407

1,370 3,879 5,249

Total revenues

Costs and expenses			
Production expenses, including			
related taxes	162	730	892
		750	0,52
Exploration expenses, including dry			
holes and lease impairment	259	153	412
General, administrative and other			
expenses	65	98	163
Depreciation, depletion and			
amortization	96	727	823
allior cizacion	96	121	043
Total costs and expenses	582	1,708	2,290
Results of operations before income			
taxes	788	2,171	2.959
Provision for income taxes	284	-,	•
Provision for income taxes	204	1,202	1,546
Results of operations	\$ 504	\$ 909	\$1,413
	=======	=========	=====

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA

(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	Quarter	Third Quarter 2006	Quarter
Operating Data			
Net Production Per Day			
Crude oil - barrels			
United States	31	34	31
Europe	83	102	96
Africa	123		115
Asia and other	20	13	26
Total	257	235	268
	======		======
Natural gas liquids - barrels			
United States	11	11	10
Europe	3	5	4
Total	14	16	14
	======	======	======
Natural gas - mcf			
United States	87	109	86
Europe	188	274	212
Asia and other	241	226	277
Total	516	609	575
	======	======	======
Barrels of oil equivalent	357	352	378
	======	======	======

Crude oil - per barrel (including hedg United States Europe Africa Asia and other Worldwide	\$ 73.20 \$ 65.41 \$ 61.41 62.06 59.97 58.94 64.38 54.52 58.02 70.69 67.24 70.73 65.26 58.81 60.05	
Crude oil - per barrel (excluding hedg United States Europe Africa Asia and other Worldwide	sing) \$ 73.20 \$ 65.41 \$ 61.41 62.06 62.79 58.94 73.49 66.43 67.04 70.69 67.24 70.73 69.85 64.73 63.94	
Natural gas liquids - per barrel United States Europe Worldwide	\$ 51.27 \$ 49.17 \$ 47.97 48.44 50.30 58.26 50.58 49.54 51.68	
Natural gas - per mcf United States Europe Asia and other Worldwide	\$ 5.80 \$ 5.99 \$ 7.24 6.09 5.37 4.54 4.69 3.91 4.42 5.38 4.94 4.88	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA

(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	Nine Months		
	2007	2006	
Operating Data			
Net Production Per Day			
Crude oil - barrels United States Europe Africa Asia and other	31 96 112	84 11	
Total		242	
Natural gas liquids - barrels United States Europe	10 5	10 4	
Total		14 ======	
Natural gas - mcf United States Europe Asia and other	87 249	116 266 218	
Total	590	600	

	372		=======			
Barrels of oil equivalent						
Average Selling Price						
Crude oil - per barrel (including hedging) United States Europe Africa Asia and other Worldwide	\$	62.88 56.95 57.72 66.59 58.82	•	51.86 64.39		
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	\$	56.95 66.47	•	60.85		
Natural gas liquids - per barrel United States Europe Worldwide	\$	51.55				
Natural gas - per mcf United States Europe Asia and other Worldwide	\$	6.75 5.03 4.55 5.08	·	6.68 6.47 3.93 5.59		

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION HEDGED PRICES AND VOLUMES (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at September 30, 2007:

Maturity	Average Selling Price	Thousands of barrels per day
2007	\$25.85	24
2008	25.56	24
2009	25.54	24
2010	25.78	24
2011	26.37	24
2012	26.90	24

^{*} There were no WTI crude oil or natural gas hedges outstanding at September 30, 2007.

The after-tax losses from crude oil hedges were \$60 million in the third quarter of 2007 and \$81 million in the third quarter of 2006. After-tax hedge losses totaled \$155 million and \$228 million for the nine months ended September 30, 2007 and 2006, respectively. The after-tax deferred hedge loss included in accumulated other comprehensive income at September 30, 2007 amounted to \$1.4 billion.

Brent Crude Oil*

	(Third Third Second Quarter Quarter Quarter 2007 2006 200		Quart 2007	Quarter 2007	
Financial Information (in million dollars)	ns of	_				
Marketing and Refining Earnings	1					
Income before income taxes Provision for income taxes	 	- 5 75 29	•	92	•	74
Marketing and Refining Earn	_	\$ 46 =====				L22 ===
Summary of Marketing and Refini	ng Earnings	5				
Refining Marketing Trading	\$		\$ 6	53		-
Total Marketing and Refining		\$ 46 =====				
Operating Data (in thousands unle	per day)	- 216 134 45	1	12 30 54	22 11 52	9
Other Total	-	42 		37 	19) - – –
Refinery Throughput (barrels per		- -				
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading		459 230 61	2	175 237 62	39 1: 6	99
Refinery Utilization	Refinery Capacity					
HOVENSA Crude FCC Coker Port Reading	(barrels per day) 500 150	91.9%	92 88	.0% .3%	87. 53.	9% 3%
Retail Marketing						
Number of retail stations (a)		1,362	1,	347	1,3	351

Convenience store revenue (in millions	5			
of dollars) (b)	\$	279	\$ 271	\$ 274
Average gasoline volume per station				
(gallons per month) (b)		232	216	228

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer. $\ensuremath{\text{}}$
- (b) Company operated only.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA
(UNAUDITED)

1	Nine Months		
	161		
•			
	64 39		91
\$ ===		-	
	212 142 63 30		220 136 61 38
===	447	===:	455 =====
	442		442
	\$ === \$ \$ ===	\$ 430 161 	\$ 430 \$ 161 \$ 269 \$ ====== ==== ==== ==== ==== ==== ===

HOVENSA - Hess 50% share Port Reading		221 60	221 63
Refinery Utilization	Refinery Capacity		
HOVENSA	(barrels	_	
	per day)		
Crude	500	88.4%	88.3%
FCC	150	87.8%	82.0%
Coker	58	78.1%	82.4%
Port Reading	65	92.2%	97.1%
Retail Marketing			
Number of retail stations (a) Convenience store revenue (in million	ns of dollars)	1,362	1,347
(b)	\$	796	\$ 762
Average gasoline volume per station month) (b)	(gallons per	217	211

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer.
- (b) Company operated only.

CONTACT: Hess Corporation

Investors:

Jay Wilson, 212-536-8940

or Media

Jon Pepper, 212-536-8550

SOURCE: Hess Corporation