

# Hess Reports Estimated Results for the Second Quarter of 2007

July 25, 2007

NEW YORK--(BUSINESS WIRE)--July 25, 2007--Hess Corporation (NYSE: HES) reported net income of \$557 million for the second quarter of 2007 compared with net income of \$566 million for the second quarter of 2006. The after-tax results by major operating activity were as follows:

	Three months ended June 30 (unaudited)							dited)
		07	20	06	20	07	2	006
	( Ir			except				
		122 (32)		501 122 (29) (28)		223 (63) (78)		175 (52) (65)
Net income				566				1,265 ======
Net income per share (diluted)				1.79			•	4.01
Weighted average number of shares (diluted)				315.5				315.2

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$505 million in the second quarter of 2007 compared with \$501 million in the second quarter of 2006. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 378,000 barrels per day in the second quarter of 2007, a 7% increase from the second quarter of 2006. In the second quarter of 2007, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$60.05 per barrel, an increase of \$1.05 per barrel from the second quarter of 2006. The Corporation's average worldwide natural gas selling price was \$4.88 per Mcf in the second quarter of 2007, compared to \$5.06 per Mcf in the second quarter of 2006.

Marketing and Refining earnings were \$122 million in the second quarter of both 2007 and 2006. Refining earnings were \$87 million in the second quarter of 2007 compared with \$107 million in the second quarter of 2006. During the second quarter of 2007, the coker unit at HOVENSA was shutdown for approximately 30 days for a scheduled turnaround. The expensing of the turnaround costs reduced refining earnings by approximately \$24 million for the quarter. Marketing results were breakeven in the second quarter of 2007, a decrease of \$16 million compared with the second quarter of 2006. Earnings from trading operations were \$35 million in the second quarter of 2007 compared with a loss of \$1 million in the second quarter of 2006.

The following items, on an after-tax basis, are included in net income (in millions):

		Three months ended June 30			Six months ende June 30		
	2007	20	06	2007	2	006	
Exploration and Production							
Gains from asset sales Accrued office closing costs	\$ 	15 \$ _ 	50 (18)	\$	15 \$ 	236 (18)	
	\$	15 \$	32	\$	15 \$	218	

Second quarter 2007 results included a gain related to the sale of the Corporation's interests in the Scott and Telford fields located in the United Kingdom.

Net cash provided by operating activities was \$1,199 million in the second quarter of 2007 compared with \$686 million in the second quarter of 2006. Capital and exploratory expenditures for the second quarter of 2007 amounted to \$993 million, of which \$959 million related to Exploration and Production operations. Capital and exploratory expenditures for the second quarter of 2006 amounted to \$808 million, of which \$766 million related to Exploration and Production operations.

At June 30, 2007, cash and cash equivalents totaled \$482 million compared with \$383 million at December 31, 2006. Total debt was \$3,991 million at June 30, 2007 and \$3,772 million at December 31, 2006. The Corporation's debt to capitalization ratio at June 30, 2007 was 30.5% compared with 31.6% at the end of 2006.

Hess Corporation will review second quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration for and the development, production, purchase, transportation and sale of crude oil and natural gas. The Corporation also manufactures, purchases, transports, trades and markets refined petroleum and other energy products.

## Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Quarter 2007		Second Quarter 2006		Quarter 2007	
Income Statement						
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Non-operating income Equity in income of HOVENSA	\$	7,274	\$	6,718	\$	7,319
L.L.C.		81		102		56
Gain on asset sales				80		
Other, net		23				(1)
Total revenues and non- operating income				6,919		
Costs and Expenses						
Cost of products sold (excluding						
items shown separately below)		5,043		4,724		5,410
Production expenses		377		303		347
Marketing expenses		241		225		222
Exploration expenses, including						
dry holes and lease impairment		90		79		93
Other operating expenses		37		29		33
General and administrative						
expenses		142		134		131
Interest expense		62		44		64
Depreciation, depletion and						
amortization		354		283		

Total costs and expenses		6,346		5,821	6,627
Income before income taxes Provision for income taxes				1,098 532	
Net income	•		-	 566 \$	
Preferred stock dividends				12	
Net income applicable to common stockholders	\$			554 \$ ====================================	
Supplemental Income Statement Information					
Foreign currency gains (losses), after-tax Capitalized interest	\$	(7) 16		(2) \$ 26	(4) 15
Cash Flow Information  Net cash provided by operating activities (*)	 \$	1,199	ė	686 \$	639
Capital and Exploratory Expenditure	es	1,199	Ŷ	000 Ç	000
Exploration and Production United States International	 \$ 			226 \$ 540	
Total Exploration and Production Marketing and Refining		959 34		766 42	1,159 22
Total Capital and Exploratory Expenditures	\$	993	•	808 \$ ========	
Exploration expenses charged to income included above United States	\$	42	\$	25 \$	40
International		19		24	35
	\$	61	\$	49 \$	75

(\*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

> First Half 2007 2006

Income Statement

Revenues and Non-operating Income				
Sales (excluding excise taxes) and other				
operating revenues	\$	14,593	\$	13,877
Non-operating income Equity in income of HOVENSA L.L.C.		137		105
Gain on asset sales		21		369
Other, net		22		34
Total revenues and non-operating income		14,773		1/ 205
Income				
Costs and Expenses Cost of products sold (excluding items				
shown separately below)		10 453		9,955
Production expenses		724		569
Marketing expenses		463		456
Exploration expenses, including dry holes				
and lease impairment		183		191
Other operating expenses		70		57
General and administrative expenses		273		239
Interest expense		126		101
Depreciation, depletion and amortization		681		548
Total costs and expenses		12,973		
Income before income taxes		1,800		2,269
Provision for income taxes		873		1,004
Net income	Ś	927	Ś	1.265
		======	-	-
Preferred stock dividends				24
Preferred stock dividends				
Net income applicable to common	L			1 0 4 1
stockholders	\$ ==:	927		1,241 ======
Cumplemental Income Statement Information				
Supplemental Income Statement Information				
Foreign currency gains (losses), after-tax	\$	(11	)\$	5
Capitalized interest		31		50
Cash Flow Information				
Net cash provided by operating activities (*	) \$	5 1,838	3 Ş	1,884
Capital and Exploratory Expenditures				
Exploration and Production				
United States	\$	1.042	Ś	387
International	Ŧ	-		1,733
		0 110		0 100
Total Exploration and Production				2,120 75
Marketing and Refining		56		/5

Total Capital and Exploratory	\$	2,174 \$	2,195
Expenditures	===	====== ===	======
Exploration expenses charged to income included above United States International	\$ 	82 \$ 54	49 51
	\$	136 \$	100
	===	====== ===	======

(\*) Includes changes in working capital

#### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Balance Sheet Information		June 30 2007		mber 31 2006 
Cash and cash equivalents Other current assets Investments Property, plant and equipment - net Other long-term assets	\$	1,244	·	383 5,465 1,243 12,308 3,043
Total assets	-	23,237	-	-
Current maturities of long-term debt Other current liabilities Long-term debt Other long-term liabilities Stockholders' equity excluding other comprehensive income (loss) Accumulated other comprehensive income (loss)	\$	6,188 3,961 3,971 10,702		27 6,712 3,745 3,811 9,711 (1,564)
Total liabilities and stockholders' equity	-	23,237	-	-

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Second Quarter 2007							
	Unite State		national	 	Total			
Sales and other operating revenues	\$	273 \$	1,529	\$	1,802			

Non-operating income		28	28
Total revenues	273	1,557	1,830
Costs and expenses Production expenses, including related taxes Exploration expenses,	70	307	377
including dry holes and lease impairment General, administrative and	51	39	90
other expenses Depreciation, depletion and	34	28	62
amortization	44	293	337
Total costs and expenses	199	667	866
Results of operations before income taxes Provision for income taxes Results of operations	-		459 \$ 505
		cond Quarter 20	06
	United	International	Total
Sales and other operating revenues Non-operating income	\$ 330 80	\$ 1,295 12	
Total revenues	410	1,307	1,717
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease	56	247	303
impairment General, administrative and	34	45	79
other expenses Depreciation, depletion and amortization	22 32	50 235	72 267
Total costs and expenses			
Results of operations before			
income taxes Provision for income taxes	266 97		495
Results of operations	\$ 169	\$ 332	\$ 501
		st Quarter 200	
	United	International	

Sales and other operating revenues	Ś	241 \$	1,270 \$	1 511
Non-operating income (expenses)	Ŷ	8		(6)
Total revenues		249	1,256	1,505
Costs and expenses				
Production expenses, including related taxes Exploration expenses,	a	59	288	347
including dry holes and lease	9	50	4.2	0.2
impairment General, administrative and		50	43	93
other expenses		33	24	57
Depreciation, depletion and amortization		37	272	309
Total costs and expenses		179	627	806
Results of operations before				
income taxes		70	629	699
Provision for income taxes		26	333	359
Results of operations	\$ =======	44 \$	296 \$	

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	First Half 2007					
		International				
Sales and other operating revenues Non-operating income		4\$2,79 14				
Total revenues			3,335			
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and othe expenses	129 101	. 82	724 183 119			
Depreciation, depletion and amortization	81	565	646			
Total costs and expenses	378	1,294	1,672			
Results of operations before income taxes Provision for income taxes	144 56	1,519 762	818			
Results of operations		\$	\$ 845 ======			

	First Half 2006						
		nited States Interna					
Sales and other operating revenues Non-operating income		674 \$ 68	2,503 24				
Total revenues		42		-			
Costs and expenses Production expenses, including related taxes		07	462				
Exploration expenses, including dry holes and lease impairment General, administrative and othe		95	96	191			
expenses Depreciation, depletion and	4	14	73	117			
amortization		51	456	517			
Total costs and expenses	3	307	1,087	1,394			
Results of operations before income taxes Provision for income taxes		35 864		2,175 968			
Results of operations		 71 \$ == ======		, -			

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

2007	2006	Quarter 2007
31	38	29
96	110	110
115	84	99
26	12	15
0.50	0.4.4	050
10	10	9
4	4	7
14	14	16
	96 115 26  268  10 4	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$

United States	86	117	90
Europe	212	244	348
Asia and other	277	214	243
Total	575	575	681
Barrels of oil equivalent	378	354	382
	======== =		======

Average Selling Price

Crude oil - per barrel (including hedging)			
United States	\$ 61.41 \$	64.53 \$	53.19
Europe		60.63	
Africa	58.02		
Asia and other	70.73	68.64	56.44
Worldwide	60.05	59.00	50.74
Crude oil - per barrel (excluding			
hedging)			
United States	\$ 61.41 \$	64.53 \$	53.19
Europe	58.94	63.27	51.32
Africa	67.04	67.18	56.09
Asia and other	70.73	68.64	56.44
Worldwide	63.94	65.03	53.75
Natural gas liquids - per barrel			
United States	\$ 47.97 \$	47.35 \$	42.44
Europe	58.26	47.44	45.90
Worldwide	51.68	47.38	43.97
Natural gas - per mcf			
United States	\$ 7.24 \$	6.23 \$	7.21
Europe	4.54	5.55	4.74
Asia and other	4.42	3.85	4.56
Worldwide	4.88	5.06	5.00

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	First	Half
	2007	2006
Operating Data		
Net Production Per Day		
Crude oil - barrels		
United States	30	40
Europe	103	111
Africa	107	84
Asia and other	20	10
Total	260	245
		=======

Natural gas liquids - barrels United States Europe		10 5		9 4
Total		15 ======	====	13
Natural gas - mcf United States Europe Asia and other		88 280 260		120 262 211
Total	====	628 ======	====	593 ======
Barrels of oil equivalent	====	380		357
Average Selling Price 	\$	57.46 54.98 53.68 65.08 55.66 57.46 54.98 62.22 65.08 59.13	\$	60.81 57.69 50.01 63.54 56.21 60.81 59.95 64.89 63.54 61.72
Natural gas liquids - per barrel United States Europe Worldwide	\$	45.36 52.44 48.06	\$	45.87 47.33 46.30
Natural gas - per mcf United States Europe Asia and other Worldwide	Ş	7.22 4.66 4.49 4.95	\$	7.00 7.06 3.87 5.91

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION HEDGED PRICES AND VOLUMES (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at June 30, 2007:

Brent Crude Oil\*

Maturity

\_\_\_\_\_

Average Selling Thousands of Price barrels per day

2007	\$ 25.85	24
2008	25.56	24
2009	25.54	24
2010	25.78	24
2011	26.37	24
2012	26.90	24

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\* There were no WTI crude oil or natural gas hedges outstanding at June 30, 2007.

The after-tax losses from crude oil hedges were \$56 million in the second quarter of 2007 and \$83 million in the second quarter of 2006. After-tax hedge losses totaled \$95 million and \$147 million for the first half of 2007 and 2006, respectively. The after-tax deferred hedge loss included in accumulated other comprehensive income at June 30, 2007 amounted to \$1.4 billion.

#### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

	Q	econd uarter 2007	Qu		Qu	irst arter 2007
Financial Information (in million of dollars)	ns					
Marketing and Refining Earnings						
	\$	196 74		189 67	\$	159 58
Marketing and Refining Earnings		122				
Summary of Marketing and Refini Earnings	ng					
Refining Marketing Trading	 \$ 	87 _ 35	·	107 16 (1)	\$	54 43 4
Total Marketing and Refining Earnings	\$	122				
Operating Data (in thousands unle noted)						
Refined Product Sales (barrels per day)						

\_\_\_\_\_

Gasoline Distillates Residuals Other		224 119 52 19	223 112 42 35		194 174 94 29
Total	===	414	412	===	491 ======
Refinery Throughput (ba day)	-				
HOVENSA - Crude runs		397	430		470
HOVENSA - Hess 50% sh	aro	199	215		235
Port Reading	arc	64	63		55
FOIL Reading		94	05		55
Refinery Utilization	Capacity				
HOVENSA	(barrels per day)				
Crude	500	79.4%(a)	85.9%		94.1%
FCC	150	87.9%	87.3%		93.2%
Coker	58	53.3%(a)	73.2%		88.6%
Port Reading	65	97.9%	96.9%		84.7%
Retail Marketing					
Number of retail stat Convenience store rev	ions (b)	1,351	1,343		1,345
millions of dollars) Average gasoline volu	(c) \$	274 \$	\$ 258	\$	244
station (gallons per	-	228	222		191
<ul><li>(a) The coker and relat scheduled turnaround.</li><li>(b) Includes company op retailer.</li></ul>					

(c) Company operated only.

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

		First H	alf	
	200	)7 	20	06
Financial Information (in millions of dollars)				
Marketing and Refining Earnings				
Income before income taxes Provision for income taxes	\$	355 132	•	272 97
Marketing and Refining Earnings	\$	223	\$	175

Refining	\$		141	\$	132
Marketing			43		28
Trading	-		39		15
Total Marketing and					
Refining Earnings					175
ating Data (in thousands unless					
ed)					
Refined Product Sales (barrels per day)					
Gasoline			209		225
Distillates			146		139
Residuals			73		63
Other	-		24		39
Total Refinery Throughput (barrels pe day)					466 ======
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share	r		434 217	===	425 21:
Refinery Throughput (barrels pe day) HOVENSA - Crude runs	r		===== 434	===	425
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading	.r 		434 217	===	425 21:
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share	r		434 217	===	425 21:
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading	Refinery Capacity (barrels		434 217	===	425 21:
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization	r Refinery Capacity		434 217		425 21:
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization HOVENSA	Refinery Capacity (barrels per day)		434 217 59 36.7%		425 212 64 85.0%
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization HOVENSA Crude	Refinery Capacity (barrels per day) 500		434 217 59		425 21: 64 85.0% 76.9%
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization HOVENSA Crude FCC	Refinery Capacity (barrels per day) 500 150		434 217 59 36.7% 20.5%		425 212 64
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization HOVENSA Crude FCC Coker Port Reading Retail Marketing	Refinery Capacity (barrels per day) 500 150 58 65		434 217 59 86.7% 90.5% 70.8%		425 21: 64 85.0% 76.9% 79.4%
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization HOVENSA Crude FCC Coker Port Reading Retail Marketing Mumber of retail stations (a)	Refinery Capacity (barrels per day) 500 150 58 65		434 217 59 86.7% 90.5% 70.8%		425 21: 64 85.0% 76.9% 79.4% 97.8%
Refinery Throughput (barrels pe day) HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading Refinery Utilization HOVENSA Crude FCC Coker Port Reading Retail Marketing	r Refinery Capacity (barrels per day) 500 150 58 65 	 <u>-</u>	434 217 59 36.7% 30.5% 70.8% 91.4%		425 21: 64 85.0% 76.9% 79.4% 97.8% 1,34

retailer.

(b) Company operated only.

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SOURCE: Hess Corporation