

Hess Reports Estimated Results for the Third Quarter of 2006

October 25, 2006

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NEW YORK--(BUSINESS WIRE)--Oct. 25, 2006--Hess Corporation (NYSE: HES) reported net income of \$297 million for the third quarter of 2006 compared with net income of \$272 million for the third quarter of 2005. The third quarter 2006 results include a \$105 million charge related to a United Kingdom supplementary tax enacted in July 2006. See the following page for a table and description of items affecting the comparability of earnings between periods. The after-tax results by major operating activity were as follows:

	Three months ended September 30 (unaudited)		Septemb	er 30
		2005		
		lions, exe	cept per s	
Exploration and Production Marketing and Refining Corporate Interest expense	(31)	\$235 125 (54) (34)	323 (83)	286 (151)
Net income	•	\$272 ======		•
Net income per share (diluted)*	\$0.94 ======			
Weighted average number of shares (diluted)*		313.2		

^{*} Weighted average number of shares and per-share amounts in all periods reflect the impact of the 3-for-1 stock split on May 31, 2006.

Exploration and Production earnings were \$206 million in the third quarter of 2006 compared with \$235 million in the third quarter of 2005. Third quarter 2006 results include dry hole costs of \$152 million (\$93 million after tax), primarily associated with two deepwater Gulf of Mexico exploration wells. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 352,000 barrels per day in the third quarter of 2006 compared with 312,000 barrels per day in the third quarter of 2005.

In the third quarter of 2006, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$58.81 per barrel, an increase of \$23.07 per barrel from the third quarter of 2005. The increase reflects higher crude oil prices and reduced hedge positions in 2006. The Corporation's average worldwide natural gas selling price was \$4.94 per Mcf in the third quarter of 2006, compared to \$5.26 per Mcf in the third quarter of 2005.

Marketing and Refining earnings were \$153 million in the third quarter of 2006 compared with \$125 million in the third quarter of 2005. Marketing earnings increased to \$63 million in the third quarter of 2006 compared with a loss of \$22 million in the same period of 2005, primarily reflecting stronger margins. Refining earnings decreased to \$64 million in the third quarter of 2006 compared with \$144 million in the third quarter of 2005 principally reflecting lower refined product margins. Earnings from trading operations were \$26 million in third quarter of 2006 compared to \$3 million in third quarter of 2005.

The following items, on an after-tax basis, are included in net income (in millions):

Three mont	ths ended	Nine mon	ths ended
Septemb	er 30	Septemb	er 30
2006	2005	2006	2005

Exploration and Production

Gains from asset sales	\$-	\$-	\$236	\$11
Income tax adjustments	(105)	-	(45)	11
Accrued office closing costs	_	-	(18)	_
Hurricane related costs	_	(14)	_	(14)
Legal settlement	_	_	_	11
Corporate				
	_			
Tax on repatriated earnings	-	(31)	-	(72)
Premiums on bond repurchases	_	-	_	(7)
	\$(105)	\$(45)	\$173	\$(60)
	=======	======	=======	======

In the third quarter of 2006 the United Kingdom enacted a 10% supplementary tax on petroleum operations with an effective date of January 1, 2006. As a result, the Corporation recorded a charge of \$105 million consisting of an incremental income tax of \$60 million on operating earnings for the first half of 2006 and \$45 million to adjust the United Kingdom deferred tax liability.

The gain from asset sales for the nine months ended September 30, 2006 relates to the sale of certain United States producing properties located in the Permian Basin and Gulf Coast. The results for the first nine months of 2006 also include a charge for vacated leased office space.

Capital and exploratory expenditures for the third quarter of 2006 amounted to \$830 million of which \$783 million related to Exploration and Production activities. Capital and exploratory expenditures for the third quarter of 2005 amounted to \$699 million, including \$674 million for Exploration and Production.

At September 30, 2006, cash and cash equivalents totaled \$546 million compared with \$315 million at December 31, 2005. The Corporation's debt to capitalization ratio at September 30, 2006 was 32.8% compared with 37.6% at the end of 2005. Total debt was \$3,775 million at September 30, 2006 and \$3,785 million at December 31, 2005.

Hess Corporation will review third quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration for and the development, production, purchase, transportation and sale of crude oil and natural gas. The Corporation also manufactures, purchases, trades and markets refined petroleum and other energy products.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)

(IN MILLIONS OF DOLLARS)

		Third Quarter 2005	
Income Statement			
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Non-operating income		\$ 5,769	\$ 6,718
Equity in income of HOVENSA L.L.C.	70	151	103
Gain on asset sales Other, net	25 		80 19
Total revenues and non-operating income	7,130	5,956 	6,920

	\$	•	42 \$ ====================================	
included above United States International		23	30 \$ 12	24
Exploration expenses charged to income	•	•		
Total Capital and Exploratory Expenditures	Ċ	830 \$	699 \$	808
Total Exploration and Production Marketing and Refining		47	674 25	766 42
Exploration and Production United States International	\$ 		74 \$ 600	
Capital and Exploratory Expenditures				
Cash Flow Information Net cash provided by operating activitie (*)	 :s \$	828 \$	484 \$	686
Capitalized interest		25	22	26
Foreign currency gains (losses), after-tax	\$	\$	2 \$	(2)
Supplemental Income Statement Information	1			
Net income applicable to common stockholders	\$		260 \$ ====== ==	
Preferred stock dividends		12	12	12
Net income	\$		272 \$ ====== ==	
Income before income taxes Provision for income taxes		639	564 292	532
Total costs and expenses		6,194	5,392	5,823
Depreciation, depletion and amortization	n 		251 	
Other operating expenses General and administrative expenses Interest expense		34 115 49	31 83 54	31 134 44
Exploration expenses, including dry holes and lease impairment		221		79
Production expenses Marketing expenses		323 230	256 202	303 225
shown separately below)		4,899	4,424	-

^(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Nine Months	
	2006	
Income Statement		
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues	ng \$20,912	\$15,688
Non-operating income	1.01	200
Equity in income of HOVENSA L.L.C. Gain on asset sales	171 369	309 18
Other, net		93
Total revenues and non-operating income	21,511	16,108
Costs and Expenses		
Cost of products sold (excluding items shown		
separately below)		11,674
Production expenses		722
Marketing expenses Exploration expenses, including dry holes and	686	604
lease impairment	412	310
Other operating expenses		100
General and administrative expenses	354	254
Interest expense		169
Depreciation, depletion and amortization	871	767
Total costs and expenses	18,314	14,600
Income before income taxes	3,197	1,508
Provision for income taxes	1,640	718
Net income	\$ 1,557	\$ 790
	======	======
Preferred stock dividends	36	36
Net income applicable to common stockholders	\$ 1,521 ======	. \$ 754 ======
Supplemental Income Statement Information		
Foreign currency gains, after-tax Capitalized interest	\$ 5 75	-
Cash Flow Information		
Net cash provided by operating activities (*)		\$ 1,551
Capital and Exploratory Expenditures		

Exploration and Production				
United States	\$	639	\$	258
International		2,264		1,377
Total Exploration and Production		2,90	3	1,635
Marketing and Refining		122	2	73
Total Capital and Exploratory Expenditures		\$ 3,0	25	\$ 1,708
	==	=====	= ==	=====
Exploration expenses charged to income included above				
United States	\$	68	\$	61
International		74		31
	\$	142	\$	92
	==	=====	===	======

(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

		September 30 December 2006 2006 2005		
Balance Sheet Information				
Cash and cash equivalents Other current assets Investments Property, plant and equipment - net Other long-term assets	\$	4,709 1,279 11,942		315 4,975 1,389 9,512 2,924
Total assets		21,627		19,115
Current maturities of long-term debt Other current liabilities Long-term debt Other long-term liabilities Stockholders' equity excluding other comprehensive income (loss) Accumulated other comprehensive incom (loss)	e	6,358 3,746 3,764 9,332		2,623 7,812 (1,526)
Total liabilities and stockholders' equity		21,627 =======	•	19,115

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

Third Quarter 2006

United

States International Total

Sales and other operating revenues Non-operating income	\$314 14	\$1,351 1	\$1,665 15
Total revenues	328	1,352	1,680
Costs and expenses Production expenses, including relate taxes Exploration expenses, including dry holes and lease impairment	ed 55 164	268 57	323
General, administrative and other expenses	21	25	46
Depreciation, depletion and amortization	35	271	306
Total costs and expenses	275	621	896
Results of operations before income taxes Provision for income taxes Results of operations	53 20 \$33 ======	731 558 \$173	578 \$206
		ird Quarter 2009	
	United	International	
Sales and other operating revenues Non-operating income	\$275 	·	\$1,042 16
Total revenues	275	783	1,058
Costs and expenses Production expenses, including relate taxes Exploration expenses, including dry		180	256
holes and lease impairment General, administrative and other	40	51	91
expenses Depreciation, depletion and	13	19	32
amortization	36 	200	236
Total costs and expenses	165 	450	615
Results of operations before income taxes Provision for income taxes Results of operations	\$69	333 167 \$166	208 \$235
		ond Quarter 2000	
	 United	International	

Sales and other operating revenues	\$330	\$1,295	\$1,625
Non-operating income	80	12	92
Total revenues	410	1,307	1,717
Costs and expenses			
Production expenses, including relate taxes	d 56	247	303
Exploration expenses, including dry holes and lease impairment General, administrative and other	34	45	79
expenses	22	50	72
Depreciation, depletion and amortization	32	235	267
Total costs and expenses	144	577	721
Results of operations before income taxes	266	730	996
Provision for income taxes	97	398	495
Results of operations	\$169	\$332	\$501
	======	=========	======

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (IN MILLIONS OF DOLLARS)

	Nine Months 2006				
		International			
Sales and other operating revenues Non-operating income	\$988 382	\$3,854 25	\$4,842 407		
Total revenues	•	3,879	•		
Costs and expenses Production expenses, including relate					
taxes Exploration expenses, including dry holes and lease impairment	162 259	730	892 412		
General, administrative and other expenses	65	98			
Depreciation, depletion and amortization	96	727	823		
Total costs and expenses	582	1,708	2,290		
Results of operations before income					
taxes Provision for income taxes	788 284	2,171 1,262	2,959 1,546		
Results of operations	\$504	\$909	\$1,413		

Nine Months 2005

	United	International			
Sales and other operating revenues Non-operating income (expenses)	\$823 (4)	\$2,287 67			
Total revenues		2,354	*		
Costs and expenses Production expenses, including relate					
taxes Exploration expenses, including dry holes and lease impairment		539 110			
General, administrative and other expenses	51	49	100		
Depreciation, depletion and amortization	122	602	724		
Total costs and expenses	556	1,300	1,856		
Results of operations before income taxes		1,054			
Provision for income taxes	98	459	557 		
Results of operations	•	\$595 =======	•		

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA

(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	Quarter 2006	Third Quarter 2005	Quarter 2006
Operating Data			
Net Production Per Day			
Crude oil - barrels United States	34	42	38
Europe Africa Asia and other	86	102 67 7	
Total		218	
Natural gas liquids - barrels United States Europe		11 2	
Total		13	
Natural gas - mcf United States Europe Asia and other		125 218 141	244

Total	609	484	575
IOCAI		======	
Barrels of oil equivalent	352	312	354
	======	======	======
Average Selling Price			
Crude oil - per barrel (including hedging) United States	Ċ6E //1	d24 06	Ċ64 E2
Europe		\$34.86 34.59	
Africa		35.16	
Asia and other		62.04	
Worldwide	58.81	35.74	59.00
Crude oil - per barrel (excluding hedging)			
United States	\$65.41	\$58.32	\$64.53
Europe		59.47	
Africa	66.43	59.30	67.18
Asia and other	67.24	62.04	68.64
Worldwide	64.73	59.28	65.03
Notinel and liquida non housel			
Natural gas liquids - per barrel United States	¢10 17	\$40.90	¢17 35
Europe	-	36.77	•
Worldwide		39.92	
1102 2411240	17.01	33.72	17.00
Natural gas - per mcf			
United States	\$5.99	\$8.53	\$6.23
Europe	5.37	4.12	5.55
Asia and other	3.91	4.12	3.85
Worldwide	4.94	5.26	5.06

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA

(IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	Nine N	Months
	2006	2005
Operating Data		
Net Production Per Day		
Crude oil - barrels		
United States	38	46
Europe	109	113
Africa	84	67
Asia and other	11	6
Total	242	232
	======	======
Natural gas liquids - barrels		
United States	10	12
Europe	4	5
Total	14	17
	======	======

Natural gas - mcf

United States Europe Asia and other		281 127
Total	600	554 ======
Barrels of oil equivalent		341
Average Selling Price		
Crude oil - per barrel (including hedging) United States Europe Africa Asia and other Worldwide	58.41 51.86 64.39	\$33.10 33.00 31.34 54.25 33.13
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	60.85 65.52 64.39	\$50.16 51.93 50.54 54.25 51.23
Natural gas liquids - per barrel United States Europe Worldwide	48.50	\$35.98 34.40 35.53
Natural gas - per mcf United States Europe Asia and other Worldwide	6.47 3.93	\$6.94 4.79 4.01 5.18

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL HEDGING INFORMATION (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at September 30, 2006:

Brent Crude Oil*

Maturity	_	e Selling Price	Thousands of barrels per day
2006 (4th Quarter)	\$	27.75	30
2007		25.85	24
2008		25.56	24
2009		25.54	24
2010		25.78	24
2011		26.37	24
2012		26.90	24

 $^{^{\}star}$ There were no WTI crude oil or natural gas hedges outstanding at September 30, 2006.

The after-tax losses from crude oil hedges were \$81 million in the third quarter of 2006, \$294 million in third quarter of 2005, and \$83 million in the second quarter of 2006. Hedge losses totaled \$228 million and \$720 million for the nine months ended September 30, 2006 and 2005, respectively. The after-tax deferred hedge loss included in accumulated other comprehensive income at September 30, 2006 amounted to \$1.4 billion.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

	Qu 2	hird arter 006	Qu	arter	Qu	arter
Financial Information (in millions of dollars)						
Marketing and Refining Earnings						
Income before income taxes Provision for income taxes		245 92		77		
Marketing and Refining Earnings	\$	153 =====	•	125	-	
Summary of Marketing and Refining Earnings						
Refining Marketing Trading				144 (22) 3		15
Total Marketing and Refining Earnings	•	153 =====	•		•	
Operating Data (in thousands unless noted						
Refined Product Sales (barrels per day)						
Gasoline Distillates Residuals Other		212 130 54 37		226 104 43 37		223 112 42 35
Total	==:	433 =====		410 =====		
Refinery Throughput (barrels per day)						
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading		475 237 62		413 206 62		430 215 63

Refinery Utilization	Refinery Capacity				
HOVENSA	(barrels per day)				
Crude	500	94.9%		82.5%	85.9%
FCC	150	92.0%		89.7%	87.3%
Coker	58	88.3%		92.4%	73.2%
Port Reading	65	95.8%		95.5%	96.9%
Retail Marketing					
Number of retail stations Convenience store revenu	` ,	1,347		1,358	1,343
of dollars) (b) Average gasoline volume		\$ 271 \$	5	260	\$ 258
(gallons per month) (b)	her practou	216		211	222

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES

MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND (UNAUDITED)	OPER	RATIN	G DATA
	Ni	ne M	onths
			2005
Financial Information (in millions of dollars)			
Marketing and Refining Earnings			
Income before income taxes Provision for income taxes		186	\$ 455 169
Marketing and Refining Earnings	•		\$ 286 =====
Summary of Marketing and Refining Earnings			
Refining Marketing Trading		91 41	\$ 263 5 18
Total Marketing and Refining Earnings	====	===	\$ 286 =====
Operating Data (in thousands unless noted)			

Refined Product Sales (barrels per day)

⁽b) Company operated only.

Gasoline Distillates Residuals Other	-	220 136 61 38	59 40
Total	=:	455 ===== =	
Refinery Throughput (barrels per day)	_		
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading		442 221 63	454 227 52
Refinery Utilization	Refinery Capacity		
HOVENSA	(barrels per day)	_	
Crude	500	88.3%	90.8%
FCC	150		
Coker	58		
Port Reading	65 	97.1%	80.4%
Retail Marketing			
Number of retail stations (a) Convenience store revenue (in million	ns of dollars)	1,347	1,358
(b) Average gasoline volume per station	\$	762 \$	732
month) (b)	.5	211	206

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

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SOURCE: Hess Corporation

⁽b) Company operated only.