

Amerada Hess Reports Estimated Results for the First Quarter of 2006

April 26, 2006

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NEW YORK, Apr 26, 2006 (BUSINESS WIRE) -- Amerada Hess Corporation (NYSE: AHC) reported net income of \$695 million for the first quarter of 2006 compared with net income of \$219 million for the first quarter of 2005. See the following page for a table of items affecting the comparability of earnings between periods. The after-tax results by major operating activity are as follows:

	Three months ended March 31 (unaudited)				
	2	006	200	5	
	(In	millions, share am	_	per	
Exploration and Production	\$	706	\$	263	
Marketing and Refining		49		63	
Corporate		(23)		(69)	
Interest expense		(37)		(38)	
Net income	\$	695	\$	219	
Net income per share (diluted)	\$	6.62	\$	2.12	
Weighted average number of shares					
(diluted)		104.9	10	03.2	
	=====	======	======	=====	

Exploration and Production earnings were \$706 million in the first quarter of 2006 compared with \$263 million in the first quarter of 2005. First quarter 2006 results included an after-tax gain of \$186 million related to the sale of certain producing properties located in the Permian Basin in Texas and New Mexico. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 361,000 barrels per day in the first quarter of 2006 compared with 358,000 barrels per day in the first quarter of 2005. In the first quarter of 2006, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$53.30 per barrel, an increase of \$21.99 per barrel from the first quarter of 2005. The increase reflects higher crude oil prices and reduced hedge positions in 2006. The Corporation's average United States natural gas selling price was \$7.73 per Mcf in the first quarter of 2006, an increase of \$1.58 per Mcf from the first quarter of 2005.

Marketing and Refining earnings were \$49 million in the first quarter of 2006 compared with \$63 million in the first quarter of 2005. Refining earnings were \$21 million in the first quarter of 2006 compared with \$42 million in the first quarter of 2005. In the first quarter of 2006, earnings from HOVENSA were adversely impacted by the unscheduled shutdown and maintenance of the fluid catalytic cracking unit which lasted for approximately 20 days. Marketing operations generated earnings of \$12 million in the first quarter of 2006, compared with \$13 million in the same period of 2005.

he following items, on an after-tax basis, are included in net income (in millions):

hree months ended

	March 31			
	2006	2005		
Exploration and Production				
Gains from asset sales Legal settlement Corporate	\$ 186 -	\$ 11 11		
Tax on repatriated earnings	_	(41)		
	\$ 186 ======	\$ (19) ========		

Net cash provided by operating activities was \$1,198 million in the first quarter of 2006 compared with \$461 million in 2005. Capital and exploratory expenditures for the first quarter of 2006 amounted to \$1,387 million of which \$1,354 million related to exploration and production activities. These expenditures include \$673 million for the acquisition of a 55% working interest in the deepwater section of the West Mediterranean Block 1 Concession in Egypt and the initial payment for the Corporation's re-entry into Libya. Capital and exploratory expenditures for the first quarter of 2005 amounted to \$483 million, including \$454 million for exploration and production.

At March 31, 2006, cash and cash equivalents totaled \$504 million compared with \$315 million at December 31, 2005. The Corporation's debt to capitalization ratio at March 31, 2006 was 35.8% compared with 37.6% at the end of 2005. Total debt was \$3,775 million at March 31, 2006 and \$3,785 million at December 31, 2005.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	First Quarter 2006		First Quarter 2005		Qu	urth arter 2005
Income Statement						
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating						
revenues Non-operating income Equity in income (loss) of	\$	7,159	\$	4,957	\$	7,059
HOVENSA L.L.C.		(2)		50		67
Gain on asset sales		289		18		30
Other, net		15		45		(10)
Total revenues and non- operating income		7,461		5,070		7,146
Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses Exploration expenses, including dry holes and lease impairment Other operating expenses		5,229 265 231 112 31		3,628 225 197 133 31		5,367 284 238 86 37
General and administrative						
expenses		106		85		103
Interest expense Depreciation, depletion and		57		61		55
amortization		266		254		258
Total costs and expenses		6,297		4,614		6,428
Income before income taxes Provision for income taxes		1,164 469				718 266
Net income	\$	695	\$		\$	
Preferred stock dividends	===:	12	===	12	===	12
Net income applicable to common stockholders	\$	683 =====	\$ ===	207	\$ ===	440

Supplemental Income Statement Information

Foreign currency gains (losses), after-tax Capitalized interest	\$ 7 24	\$ 6 14	\$	2 23
Cash Flow Information				
Net cash provided by operating activities (*)	\$ 1,198	\$ 461	\$	289
Capital and Exploratory Expenditures				
Exploration and Production United States International	\$ 160 1,194	91 363	\$	95 654
Total Exploration and Production Marketing and Refining	 1,354	454 29		749 32
Total Capital and Exploratory Expenditures	 1,387	483	\$ ====	781 ======
Exploration expenses charged to income included above United States International	\$ 24 27	\$ 8 8	\$	28 29
	\$ 51 =====	16 =====	\$	57

(*) Includes changes in working capital

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	M	arch 31 2006	Dec	2005
Balance Sheet Information				
Cash and cash equivalents	\$	504	\$	315
Other current assets		4,075		4,975
Investments		1,189		1,389
Property, plant and equipment - net		10,970		9,512
Other assets		3,147		2,924
Total assets	\$	19,885	\$	19,115
	===	=======	===	=======
Short-term debt and current maturities	of			
long-term debt	\$	107	Ś	26
Other current liabilities	Υ	6,061	•	6,421
Long-term debt		3,668		3,759
Deferred liabilities and credits		3,290		2,623
Stockholders' equity excluding other		3,200		2,023
comprehensive income (loss)		8,487		7,812
Accumulated other comprehensive income		0,407		7,012
(loss)		(1 720)		(1,526)
(2001)		(1,728)		(1,520)

\$ 19,885 \$ 19,115

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

First (Quarter	2006
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	 United States	International	Total
Sales and other operating revenues Non-operating income	s \$ 344 288		
Total revenues	632 	1,220	1,852
Costs and expenses Production expenses, including related taxes	52	213	265
Exploration expenses, including dry holes and lease impairment General, administrative and	62	50	112
other expenses Depreciation, depletion and	20	25	45
amortization	29 	222	251
Total costs and expenses	163	510	673
Results of operations before income taxes Provision for income taxes	469 167		1,179 473
		\$ 404	
		st Quarter 200	
	United States	International	Total
Sales and other operating revenues Non-operating income (expenses)	s \$ 279 (2)		
Total revenues	277	800	
			1,077
Costs and expenses Production expenses, including related taxes	49	176	•
Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment	49		
Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses	49	176	225
Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and	49 109	176 24	225

Results of operations before income taxes Provision for income taxes		56 22		393 164		449 186
Results of operations				229		
		Fo	urth Q	uarter 20	05	
	_	ted ites	Interr	national	То	tal
Sales and other operating revenues Non-operating income	\$\$	274 3		826 28		
Total revenues		277		854		1,131
Costs and expenses Production expenses, including related taxes Exploration expenses, including		70		214		284
dry holes and lease impairment General, administrative and other expenses		34 21		52 22		86 43
Depreciation, depletion and amortization		24		216		240
Total costs and expenses		149		504		653
Results of operations before income taxes Provision for income taxes Results of operations	•		 \$	350 137 	\$	180 298

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (UNAUDITED) (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

	-	First Quarter 2005	
Operating Data			
Net Production Per Day			
Crude oil - barrels			
United States	41	49	37
Europe	113	120	105
Africa	82	64	66
Asia and other	10	5	10
Total	246	238	218
	========	========	========
Natural gas liquids - barrels	}		
United States	9	13	9
Europe	4	7	4

Total		13		20		13
	===	======	===	======	===	======
Natural gas - mcf						
United States		123		165		112
Europe		280		336		254
Asia and other		207		103		147
Total		610		604		513
Barrels of oil equivalent	===	361	===	358	===	316
Barrers or our equivarence	===	======	===	======	===	======
Average Selling Price (including hedging)						
Crude oil - per barrel						
United States	\$	57.39	\$	32.18	\$	30.95
Europe		54.98		31.21		33.50
Africa		45.67		30.06		34.08
Asia and other		59.04		45.32		55.30
Natural gas liquids - per barrel						
United States	\$	44.21	\$	32.83	\$	48.67
Europe		47.16		31.69		44.60
Natural gas - per mcf						
United States	\$	7.73	\$	6.15	\$	11.75
Europe	-	8.39	·	5.41	•	6.91
Asia and other		3.89		3.93		4.04
Average Selling Price (excluding hedging)						
Crude oil - per barrel						
United States	\$	57.39	\$	45.18	\$	54.85
Europe		56.89		46.82		53.10
Africa		61.61		44.84		54.72
Asia and other		59.04		45.32		55.30
Natural gas liquids - per barrel						
United States	\$	44.21	\$	32.83	\$	48.67
Europe		47.16		31.69		44.60
Natural gas - per mcf						
United States	\$	7.73	\$	6.15	\$	11.75
Europe		8.39		5.41		6.91
Asia and other		3.89		3.93		4.04

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES HEDGED PRICES AND VOLUMES (UNAUDITED)

Brent Crude Oil

		Avera	ge Selling	Thousar	nds of
	Maturity		Price	barrels	per day
2006					
2nd	Quarter	\$	28.21		30

3rd Quarter 4th Quarter	27.96 27.75	30 30
2007	25.85	24
2008	25.56	24
2009	25.54	24
2010	25.78	24
2011	26.37	24
2012	26.90	24

Note: There were no WTI crude oil or natural gas hedges outstanding at March 31, 2006.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

	rst	ਸ	irat		_
First Quarter 2006		First Quarter 2005		Qu 2	ourth arter 2005
\$	76	\$	102	\$	358
	27		39		129
•		•			
ng \$	21 12 16	\$	13 8	·	83 131 15
•		•		•	
	226 166 85 43		181 166 74 41		218 170 78 53
	\$ \$ === \$ \$ ===	\$ 76 27 \$ 49 12 16 \$ 49	\$ 76 \$ 27 \$ 49 \$ ===================================	\$ 76 \$ 102 27 39 \$ 49 \$ 63	\$ 76 \$ 102 \$ 27 39 \$ 49 \$ 63 \$ ===================================

Total		520	462	519	
		=======	=======	=======	
Refinery Throughput (barrels per day)	_				
HOVENSA - Crude runs HOVENSA - AHC 50%		420	449	482	
share		210	225	241	
Port Reading		64	35	64	
Refinery Utilization	Refinery Capacity	_			
HOVENSA	(barrels per day)				
Crude FCC Coker Port Reading	500 150 58 65	84.0%** 66.4%* 85.7%* 98.6%	89.8% 57.2%** 92.9% 56.5%**	85.3%*	

- * Utilization for these units was impacted by unscheduled refinery maintenance.
- ** Reflects reduced utilization primarily resulting from scheduled maintenance.

Retail Marketing

Number of retail				
stations (a)	1,343	1	,250	1,354
Convenience store revenue (in				
millions of dollars) (b) \$	233	\$	218	\$ 241
Average gasoline volume per				
station (gallons per month)(b)	195		195	199

- (a) Includes company operated, Wilco-Hess, dealer and branded retailer.
- (b) Company operated only.

SOURCE: Amerada Hess Corporation

Amerada Hess Corporation J.R. Wilson, 212-536-8940