

# Amerada Hess Reports Estimated Results for the Fourth Quarter of 2005

#### January 25, 2006

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NEW YORK--(BUSINESS WIRE)--Jan. 25, 2006--Amerada Hess Corporation (NYSE: AHC) reported net income of \$452 million for the fourth quarter of 2005 compared with net income of \$229 million for the fourth quarter of 2004. For the full year, net income was \$1,242 million compared with \$977 million in 2004. See the following page for a table of items affecting the comparability of earnings between periods. The after-tax results by major operating activity in 2005 and 2004 were as follows:

	Three months ended December 31		December	r 31
	2005*	2004*	2005*	2004
Exploration and Production Marketing and Refining Corporate Interest expense	(In millions \$298	s, except \$211 93 (36)	\$1,058 515 (191)	amounts) \$755 451 (85)
Net income from continuing operations	\$452	\$229	\$1,242	\$970
Discontinued operations	-	-	-	7
Net income	\$452		\$1,242 =======	
Net income per share (diluted)	\$4.31			
Weighted average number of shares (diluted)	104.8		104.0	

#### \* Unaudited

Exploration and Production earnings were \$298 million in the fourth quarter of 2005 compared with \$211 million in the fourth quarter of 2004. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 316,000 barrels per day in the fourth quarter of 2005 compared with 346,000 barrels per day in the fourth quarter of 2004. Hurricane activity in the Gulf of Mexico reduced fourth quarter 2005 production by approximately 19,000 barrels of oil equivalent per day. The remainder of the production decrease is primarily due to increased maintenance activity in the North Sea.

In the fourth quarter of 2005, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$34.09 per barrel, an increase of \$6.78 per barrel from the fourth quarter of 2004. The Corporation's average United States natural gas selling price was \$11.75 per Mcf in the fourth quarter of 2005, an increase of \$5.92 per Mcf from the fourth quarter of 2004.

Marketing and Refining earnings were \$229 million in the fourth quarter of 2005 compared with \$93 million in the fourth quarter of 2004. Refining earnings were \$83 million in the fourth quarter of 2005 compared with \$36 million in the fourth quarter of 2004. The increased Refining earnings reflect higher refined product margins. Marketing operations generated earnings of \$131 million in the fourth quarter of 2005, compared with \$64 million in the same period of 2004, principally reflecting higher margins on refined product sales, increased sales volumes and income of \$25 million (\$40 million before income taxes) from the partial liquidation of prior year LIFO inventories.

The following items, on an after-tax basis, are included in net income in the fourth quarter and full year of 2005 and 2004 (in millions):

Three mont		Year	ended
Decembe		Decemb	Der 31
2005	2004	2005	2004

\$(12)	\$-	\$(26)	\$-
30	21	41	54
-	19	11	19
-	-	11	-
ce			
-	-	_	(9)
25	12	32	12
(8)	-	(8)	-
s (19)	-	(26)	-
-	-	(72)	-
-	-	-	13
-	(13)	-	(13)
\$16	\$39	\$(37)	\$76
÷±0		1 ( - )	÷,0
	30 - - ce - 25	30   21   19   -   19   -   -   25   12   (8)   -   -   -   .   .   .   .   .   .   .	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

The fourth quarter 2005 asset sales represent the disposal of several non-producing properties in the United Kingdom. Marketing and Refining results in the fourth quarter of 2005 include income from the partial liquidation of prior year LIFO inventories and a charge resulting from the bankruptcy of a customer in the utility industry. In the fourth quarter of 2005, the Corporation repurchased \$497 million of bonds with maturities from 2006 to 2009 at a premium of \$29 million, before income taxes.

Net cash provided by operating activities was \$1,840 million in 2005 compared with \$1,903 million in 2004. Capital and exploratory expenditures for the year 2005 amounted to \$2,490 million of which \$2,384 million related to exploration and production activities. Capital and exploratory expenditures for the year 2004 amounted to \$1,650 million, including \$1,563 million for exploration and production.

At December 31, 2005, cash and short-term investments totaled \$325 million compared with \$877 million at December 31, 2004. The Corporation's debt to capitalization ratio at December 31, 2005 was 37.6% compared with 40.7% at the end of 2004. Total debt was \$3,785 million at December 31, 2005 and \$3,835 million at December 31, 2004.

#### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS)

	Quarter	Fourth Quarter 2004	Quarter
Income Statement			
Revenues and Non-operating Income Sales and other operating revenues Non-operating income	\$ 7,059	\$ 4,612	\$ 5,769
Equity in income of HOVENSA L.L.C. Gains on asset sales Other	30	21 32 32	
Total revenues and non-operating income	7,146	4,697	5,956
Costs and Expenses Cost of products sold Production expenses Marketing expenses Exploration expenses, including dry hol	5,367 284 238	239	
and lease impairment	1es 86	83	91

Other operating expenses		37		48		31
General and administrative expenses		103		90		83
Interest expense		55		62		54
Depreciation, depletion and amortization		258		275		251
Total costs and expenses		6,428		4,318		5,392
Income before income taxes Provision for income taxes				150		564 292
Net income	-	452 =====			-	272 =====
Preferred stock dividends		12				12
Net income applicable to common stockholders		440				260 =====
Supplemental Income Statement Information						
Foreign currency gains, after-tax Capitalized interest	\$	2 23		(1 13		2 22
Cash Flow Information						
Net cash provided by operating activities (*)	\$	289	\$	254	\$	484
Capital and Exploratory Expenditures						
Exploration and Production United States International		95 654		312		
Total Exploration and Production Marketing and Refining				436 42		674 25
Total Capital and Exploratory Expenditures	\$		•	478	•	699 =====
Exploration expenses charged to income included above						
United States International	\$		\$	32 17		30 12
	\$		т. 	49	- -	42

(\*) Includes changes in working capital

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS)

	2005	
Income Statement		
Revenues and Non-operating Income Sales and other operating revenues Non-operating income	\$22,747	\$16,733
Equity in income of HOVENSA L.L.C. Gains on asset sales	376 48	55
Other	84	94
Total revenues and non-operating income	23,255	17,126
Costs and Expenses		
Cost of products sold	17,041	11,971
Production expenses	1,007	825
Marketing expenses	842	737
Exploration expenses, including dry holes and		
lease impairment	397	287
Other operating expenses	136	
General and administrative expenses	357	342
Interest expense	224	241
Depreciation, depletion and amortization	1,025	970
Total costs and expenses	21,029	
Income from continuing operations before incom	e	
taxes	2,226	1,558
Provision for income taxes		588
Income from continuing operations	1,242	970
Discontinued operations		7
Net income	\$ 1,242 \$ =======	
Preferred stock dividends	48	48
Net income applicable to common stockholders	\$ 1,194	\$ 929
Supplemental Income Statement Information		
Foreign currency gains, after-tax Capitalized interest	\$ 18 80	
Cash Flow Information		
Net cash provided by operating activities (*)	\$ 1,840	\$ 1,903
Capital and Exploratory Expenditures		
Exploration and Production		
United States	\$ 353 \$	\$ 446
International	2,031	
	2,031	±, ±± /

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Total Exploration and Production Marketing and Refining		2,384 106	
Total Capital and Exploratory Expendit	ures	\$ 2,490	\$ 1,650
Exploration expenses charged to income inc above	lude	d	
United States International		\$89 60	40
		\$ 149 \$ =======	129
(*) Includes changes in working capital			
AMERADA HESS CORPORATION AND CONSOLI SUPPLEMENTAL FINANCIAL DATA ( (IN MILLIONS)			ES
		ember 31 Dec 005 2	
Balance Sheet Information			
Cash and short-term investments Other current assets Investments Property, plant and equipment - net Other assets	\$	4,965	1,254 8,505
Total assets		19,115 \$ =========	
Current portion of long-term debt Other current liabilities Long-term debt Deferred liabilities and credits Stockholders' equity excluding other comprehensive income (loss) Accumulated other comprehensive income (lo	\$ ss)	26 \$ 6,421 3,759 2,623 7,813 (1,527)	4,647 3,785 2,233 6,621 (1,024)
Total liabilities and stockholders' equi		19,115 \$ =======	
AMERADA HESS CORPORATION AND CONSOLI EXPLORATION AND PRODUCTION EARNIN (IN MILLIONS)			ES
म	ourth	n Quarter 20	05

Fourth Quarter 2005

United		
States	International	Total

\$274	\$826	\$1,100
3	28	31

Total revenues	 277	854	1,131
Costs and expenses Production expenses, including relations taxes	ted 70	214	284
Exploration expenses, including dry holes and lease impairment	34	52	86
General, administrative and other expenses	21	22	43
Depreciation, depletion and amortization	24	216	240
Total costs and expenses	149	504	653
Results of operations before income	100	250	150
taxes Provision for income taxes	128 43	350 137	
Results of operations	\$85 =======	\$213	\$298
	Foi	urth Quarter 2004	4
	United	Intownational	Totol
		International	10LAI
Sales and other operating revenues	\$278	\$651	\$929
Non-operating income (expenses)	28	19	47
Total revenues	306	670	976
Costs and expenses			
Production expenses, including relation		104	020
taxes Exploration expenses, including dry holes and lease impairment	55 35	184 48	83
General, administrative and other	55	10	05
expenses	8	28	36
Depreciation, depletion and amortization	52	210	262
Total costs and expenses	150	470	620
Degulta of operations before in			
Results of operations before income taxes	156	200	356
Provision for income taxes	50		
Results of operations	\$106		
		nird Quarter 200!	
	United	International	
Sales and other operating revenues	\$275		\$1,042
Sales and other operating revenues Non-operating income (expenses)	\$275 		\$1,042 16

Total revenues	275	783	1,058
Costs and expenses			
Production expenses, including relat		100	056
taxes Exploration expenses, including dry	76	180	256
holes and lease impairment General, administrative and other	40	51	91
expenses	13	19	32
Depreciation, depletion and amortization	36	200	236
Total costs and expenses	165	450	615
Results of operations before income			
taxes	110	333	443
Provision for income taxes	41	167	208
Results of operations	\$69 =================	\$166 \$166	\$235 ======

### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS)

	Year 2005			
	United States	International	Total	
Sales and other operating revenues Non-operating income (expenses)	\$1,097 (1)			
Total revenues	1,096			
Costs and expenses Production expenses, including relat taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses		66 820	1,007 397 140 965	
Results of operations before income taxes Provision for income taxes Results of operations	141  \$250	\$808	737  \$1,058	
	United States	Year 2004 International	Total	
Sales and other operating revenues	\$909	\$2,507	\$3,416	

Non-operating income (expenses)	26	64	90
Total revenues	935	2,571	3,506
Costs and expenses			
Production expenses, including related taxes Exploration expenses, including dry	d 198	627	825
holes and lease impairment	135	152	287
General, administrative and other expenses Depreciation, depletion and	57	93	150
amortization	147	771	918
Total costs and expenses	537 	1,643	2,180
Results of operations before income			
taxes	398	928	1,326
Provision for income taxes	141	430	571
Results of operations	\$257 ======	\$498 \$	\$755 ======

## AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

Fourth	Fourth	Third
Quarter	Quarter	Quarter
2005	2004	2005

Operating Data

Net Production Per Day

Crude oil - barrels			
United States	37	50	42
Europe	105	114	102
Africa, Asia and other	76	66	74
Total	218	230	218
	======= :		
Natural gas liquids - barrels			
United States		14	
Europe	_	6	_
Total	13	20	13
10041	======= :		
Natural gas - mcf			
United States	112	178	125
Europe	254	316	218
Africa, Asia and other	147	82	141
_			
Total		576	
	====== =		
Barrels of oil equivalent	316	346	312
	======= :		

Crude oil - per barrel			
United States	\$30.95	\$29.92	\$34.
Europe		25.98	
Africa, Asia and other	36.21	27.65	37.
Natural gas liquids - per barrel			
United States		\$33.31	
Europe	44.60	37.15	36.7
Natural gas - per mcf	+11 FF	+= 00	+ 0
United States		\$5.83	
Europe Africa, Asia and other	6.91 4 04	4.42 4.19	4.1 4
		1.19	1.
verage Selling Price (excluding hedgi	.ng ) 		
Crude oil - per barrel			
United States		\$43.20	
Europe		42.55	
Africa, Asia and other	54.77	41.33	59.
Natural gas liquids - per barrel	440 c-	422 21	- <b>a</b> -
United States		\$33.31	
Europe	44.60	37.15	36.7
Natural gas - per mcf			
United States	\$11.75	\$6.08	\$8
Europe		•	φ <b>0</b> •
		4.42	4.1
Africa, Asia and other AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI	4.1 4.
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES)	4.1 4. ES
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AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Year	4.1 4. ES 2004
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Year 2005	4.1 4. ES 2004
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV perating Data	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Year 2005	4.1 4. ES 2004
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV perating Data Net Production Per Day	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Year 2005	4.1 4. ES 2004
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV perating Data Net Production Per Day	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Yean 2005	4.1 4. ES
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV erating Data Net Production Per Day Crude oil - barrels	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Yean 2005 	4.1 4. ES 2004 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV erating Data  Net Production Per Day Crude oil - barrels United States	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Year 2005  2005 	4.1 4. ES 2004 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV Net Production Per Day  Crude oil - barrels United States Europe	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) Year 2005  2005 	4.1 4. ES 2004 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV Net Production Per Day Crude oil - barrels United States Europe	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  44 110 74	4.1 4. ES 2004 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. Net Production Per Day Crude oil - barrels United States Europe Africa, Asia and other	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  44 110 74	4.1 4. ES 2004 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. Net Production Per Day Crude oil - barrels United States Europe Africa, Asia and other Total Natural gas liquids - barrels	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  2205  2205  2205  228 	4.1 4. ES 2004  228 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. erating Data  Net Production Per Day  Crude oil - barrels United States Europe Africa, Asia and other Total	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  2205  2205  2205  228 	4.1 4. ES 2004  228 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. Net Production Per Day Crude oil - barrels United States Europe Africa, Asia and other Total Natural gas liquids - barrels	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  2205  2205  2205  228 	4.1 4. ES 2004  228  228  228 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. erating Data Net Production Per Day Crude oil - barrels United States Europe Africa, Asia and other Total Natural gas liquids - barrels United States Europe	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  2005  2208  228  228  228  228	4.1 4. ES 2004  228  1 6
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) )	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005 	4.1 4. ES 2004  228  16 
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. erating Data Net Production Per Day Crude oil - barrels United States Europe Africa, Asia and other Total Natural gas liquids - barrels United States Europe	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005  2005  2005  2208  228  228  228  228	4.1 4. ES 2004  228  18
AMERADA HESS CORPORATION AND CO SUPPLEMENTAL OPERA (IN THOUSANDS, EXCEPT FOR AV. erating Data Net Production Per Day Crude oil - barrels United States Europe Africa, Asia and other Total Natural gas liquids - barrels United States Europe	4.04 NSOLIDATED SU TING DATA	4.42 4.19 BSIDIARI PRICES) 2005 	4.1 4. ES 2004  228 ===== 1 6  18 =====

Europe Africa, Asia and other	133	319 85
Total	544	575
Barrels of oil equivalent	335 ======	342 ======
Average Selling Price (including hedging)		
Crude oil - per barrel United States Europe	\$32.64 33.13	
Africa, Asia and other	34.10	27.19
Natural gas liquids - per barrel United States Europe	\$38.50 37.13	
Natural gas - per mcf United States Europe Africa, Asia and other	5.29	\$5.18 3.96 3.90
Average Selling Price (excluding hedging)		
Crude oil - per barrel		
United States Europe Africa, Asia and other	\$51.16 52.22 51.97	
Natural gas liquids - per barrel United States Europe	\$38.50 37.13	
Natural gas - per mcf United States Europe Africa, Asia and other	5.29	\$5.53 3.96 3.90

# AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES HEDGED PRICES AND VOLUMES

	Brent Crud			
Maturity	Average Thousands Selling Price barrels per			
2006	\$28.10	30		
2007	25.85	24		
2008	25.56	24		
2009	25.54	24		
2010	25.78	24		
2011	26.37	24		
2012	26.90	24		

Note: There were no WTI crude oil or natural gas hedges outstanding at December 31, 2005.

	Quarter		Quarter		Quarter		th Third ter Quarter 04 2005	
'inancial Information (in millions)								
Marketing and Refining Earnings								
Income before income taxes Provision for income taxes	\$			139 46		77		
Marketing and Refining Earnings	•	229	•					
Summary of Marketing and Refining Earnings								
Refining Marketing Trading		83 131 15		64 (7)		(22) 3		
Total Marketing and Refining Earnings	\$		-	93				
perating Data (in thousands unless note								
perating Data (in thousands unless note Refined Product Sales (barrels per day Gasoline Distillates Residuals Other		218 170 78 53		181 152 56 41		226 104 43		
Refined Product Sales (barrels per day Gasoline Distillates Residuals Other Total	ed )  -) 	218 170 78 53		181 152 56 41 		226 104 43 37 410		
Refined Product Sales (barrels per day Gasoline Distillates Residuals Other	ed )  -) 	218 170 78 53 519		181 152 56 41 		226 104 43 37 410		
Refined Product Sales (barrels per day Gasoline Distillates Residuals Other Total Refinery Throughput (barrels per day)  HOVENSA - Crude runs HOVENSA - AHC 50% share Port Reading	ed)   ====	218 170 78 53 519 482 241		181 152 56 41  430 ===== 472 236		226 104 43 37 410 ===== 413 206		
Refined Product Sales (barrels per day Gasoline Distillates Residuals Other Total Refinery Throughput (barrels per day) HOVENSA - Crude runs HOVENSA - Crude runs HOVENSA - AHC 50% share Port Reading efinery Utilization Refinery Capacity HOVENSA (thousands of barrel per day)	ed)   	218 170 78 53 519 482 241 64		181 152 56 41  430 ===== 472 236 55		226 104 43 37 410 ===== 413 206 62		
Refined Product Sales (barrels per day Gasoline Distillates Residuals Other Total Refinery Throughput (barrels per day) HOVENSA - Crude runs HOVENSA - AHC 50% share Port Reading HOVENSA (thousands of barrel	ed) 	218 170 78 53 519 482 241		181 152 56 41  430 ===== 472 236 55 94.4%		226 104 43 37  410  413 206 62 82.5%*		
Refined Product Sales (barrels per day Gasoline Distillates Residuals Other Total Refinery Throughput (barrels per day) HOVENSA - Crude runs HOVENSA - AHC 50% share Port Reading HOVENSA (thousands of barrel per day) Crude 500	ed) 	218 170 78 53 519 482 241 64 96.3%		181 152 56 41  430 ===== 472 236 55 94.4% 86.2% 84.1%		226 104 43 37  410 ====== 413 206 62 82.5%* 89.7% 92.4%		

\* Reflects reduced utilization from scheduled maintenance.

Retail Marketing			
Number of retail stations (a)	1,354	1,254	1,358
Convenience store revenue (in			
millions) (b)	\$ 241	\$ 228	\$ 260
Average gasoline volume per			
station (gallons per month) (b)	199	194	211

(a) Includes company operated, branded/dealer and Wilco-Hess.

(b) Company operated only.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA

	Year		
	2005	2004	
nancial Information (in millions)			
Marketing and Refining Earnings			
Income before income taxes Provision for income taxes	298	\$ 610 159	
Marketing and Refining Earnings		\$ 451	
Summary of Marketing and Refining Earning	5		
Refining Marketing Trading	- \$ 346 136 33	\$ 302 112 37	
	\$ 515	\$ 451	
Total Marketing and Refining Earnings		=========	
erating Data (in thousands unless noted)			
erating Data (in thousands unless noted)			
erating Data (in thousands unless noted) Refined Product Sales (barrels per day) Gasoline Distillates	213 136	======= 193 140	
erating Data (in thousands unless noted) Refined Product Sales (barrels per day) Gasoline Distillates Residuals	213 136 64	193 140 58	
erating Data (in thousands unless noted) Refined Product Sales (barrels per day) Gasoline Distillates	213 136	======= 193 140	
erating Data (in thousands unless noted) Refined Product Sales (barrels per day) Gasoline Distillates Residuals Other Total	213 136 64 43 456	193 140 58	
erating Data (in thousands unless noted) Refined Product Sales (barrels per day) Gasoline Distillates Residuals Other Total	213 136 64 43 456	193 140 58 37 428	

HOVENSA - AHC 50% share	231	242
Port Reading	55	52

Refinery Utilization	Refinery Capacity		
HOVENSA	(thousands of barrels		
	per day)		
Crude	500	92.2%*	96.7%
FCC	150	81.9%*	92.9%
Coker	58	92.8%	94.5%
Port Reading	65	85.3%*	83.4%**

\* Reflects reduced utilization from scheduled maintenance. \*\* Includes a storm- related interruption.

#### Retail Marketing

Number of retail stations (a)	1,354	1,254
Convenience store revenue (in millions) (b)	\$ 973	\$ 932
Average gasoline volume per station		
(gallons per month) (b)	204	191

(a) Includes company operated, branded/dealer and Wilco-Hess.(b) Company operated only.

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SOURCE: Amerada Hess Corporation