

# Amerada Hess Reports Estimated Results for the Fourth Quarter of 2005

#### January 25, 2006

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NEW YORK--(BUSINESS WIRE)--Jan. 25, 2006--Amerada Hess Corporation (NYSE: AHC) reported net income of \$452 million for the fourth quarter of 2005 compared with net income of \$229 million for the fourth quarter of 2004. For the full year, net income was \$1,242 million compared with \$977 million in 2004. See the following page for a table of items affecting the comparability of earnings between periods. The after-tax results by major operating activity in 2005 and 2004 were as follows:

|   | Three months ended<br>December 31 |                                  | December                | r 31                             |
|---|-----------------------------------|----------------------------------|-------------------------|----------------------------------|
|   | 2005*                             | 2004*                            | 2005*                   | 2004                             |
| Exploration and Production<br>Marketing and Refining<br>Corporate<br>Interest expense | (In millions<br>\$298             | s, except<br>\$211<br>93<br>(36) | \$1,058<br>515<br>(191) | amounts)<br>\$755<br>451<br>(85) |
| Net income from continuing operations   | \$452                             | \$229                            | \$1,242                 | \$970                            |
| Discontinued operations   | -                                 | -                                | -                       | 7                                |
| Net income  | \$452                             |                                  | \$1,242<br>=======      |                                  |
| Net income per share (diluted)  | \$4.31                            |                                  |                         |                                  |
| Weighted average number of shares (diluted)   | 104.8                             |                                  | 104.0                   |                                  |

#### \* Unaudited

Exploration and Production earnings were \$298 million in the fourth quarter of 2005 compared with \$211 million in the fourth quarter of 2004. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 316,000 barrels per day in the fourth quarter of 2005 compared with 346,000 barrels per day in the fourth quarter of 2004. Hurricane activity in the Gulf of Mexico reduced fourth quarter 2005 production by approximately 19,000 barrels of oil equivalent per day. The remainder of the production decrease is primarily due to increased maintenance activity in the North Sea.

In the fourth quarter of 2005, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$34.09 per barrel, an increase of \$6.78 per barrel from the fourth quarter of 2004. The Corporation's average United States natural gas selling price was \$11.75 per Mcf in the fourth quarter of 2005, an increase of \$5.92 per Mcf from the fourth quarter of 2004.

Marketing and Refining earnings were \$229 million in the fourth quarter of 2005 compared with \$93 million in the fourth quarter of 2004. Refining earnings were \$83 million in the fourth quarter of 2005 compared with \$36 million in the fourth quarter of 2004. The increased Refining earnings reflect higher refined product margins. Marketing operations generated earnings of \$131 million in the fourth quarter of 2005, compared with \$64 million in the same period of 2004, principally reflecting higher margins on refined product sales, increased sales volumes and income of \$25 million (\$40 million before income taxes) from the partial liquidation of prior year LIFO inventories.

The following items, on an after-tax basis, are included in net income in the fourth quarter and full year of 2005 and 2004 (in millions):

| Three mont |      | Year   | ended  |
|------------|------|--------|--------|
| Decembe    |      | Decemb | Der 31 |
| 2005       | 2004 | 2005   | 2004   |

| \$(12) | \$-                        | \$(26)  | \$-  |
|--------|----------------------------|---|--|
| 30     | 21                         | 41  | 54   |
| -      | 19                         | 11  | 19   |
| -      | -                          | 11  | -  |
| ce     |                            |   |  |
| -      | -                          | _   | (9)  |
|        |                            |   |  |
|        |                            |   |  |
| 25     | 12                         | 32  | 12   |
|        |                            |   |  |
| (8)    | -                          | (8)   | -  |
|        |                            |   |  |
|        |                            |   |  |
| s (19) | -                          | (26)  | -  |
| -      | -                          | (72)  | -  |
| -      | -                          | -   | 13   |
| -      | (13)                       | -   | (13)   |
|        |                            |   |  |
| \$16   | \$39                       | \$(37)  | \$76   |
| ÷±0    |                            | 1 ( - )   | ÷,0  |
|        | 30<br>-<br>-<br>ce -<br>25 | 30 	 21 	 19 	 - 	 19 	 - 	 - 	 25 	 12 	 (8) 	 - 	 - 	 - 	 . 	 . 	 . 	 . 	 . 	 . 	 . | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ |

The fourth quarter 2005 asset sales represent the disposal of several non-producing properties in the United Kingdom. Marketing and Refining results in the fourth quarter of 2005 include income from the partial liquidation of prior year LIFO inventories and a charge resulting from the bankruptcy of a customer in the utility industry. In the fourth quarter of 2005, the Corporation repurchased \$497 million of bonds with maturities from 2006 to 2009 at a premium of \$29 million, before income taxes.

Net cash provided by operating activities was \$1,840 million in 2005 compared with \$1,903 million in 2004. Capital and exploratory expenditures for the year 2005 amounted to \$2,490 million of which \$2,384 million related to exploration and production activities. Capital and exploratory expenditures for the year 2004 amounted to \$1,650 million, including \$1,563 million for exploration and production.

At December 31, 2005, cash and short-term investments totaled \$325 million compared with \$877 million at December 31, 2004. The Corporation's debt to capitalization ratio at December 31, 2005 was 37.6% compared with 40.7% at the end of 2004. Total debt was \$3,785 million at December 31, 2005 and \$3,835 million at December 31, 2004.

#### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS)

|   | Quarter             | Fourth<br>Quarter<br>2004 | Quarter  |
|---|---------------------|---------------------------|----------|
| Income Statement  |                     |                           |          |
| Revenues and Non-operating Income<br>Sales and other operating revenues<br>Non-operating income                                     | \$ 7,059            | \$ 4,612                  | \$ 5,769 |
| Equity in income of HOVENSA L.L.C.<br>Gains on asset sales<br>Other   | 30                  | 21<br>32<br>32            |          |
| Total revenues and non-operating income   | 7,146               | 4,697                     | 5,956    |
| Costs and Expenses<br>Cost of products sold<br>Production expenses<br>Marketing expenses<br>Exploration expenses, including dry hol | 5,367<br>284<br>238 | 239                       |          |
| and lease impairment  | 1es<br>86           | 83                        | 91       |

| Other operating expenses                                     |    | 37           |        | 48        |        | 31           |
|--|----|--------------|--------|-----------|--------|--------------|
| General and administrative expenses                          |    | 103          |        | 90        |        | 83           |
| Interest expense   |    | 55           |        | 62        |        | 54           |
| Depreciation, depletion and amortization                     |    | 258          |        | 275       |        | 251          |
| Total costs and expenses                                     |    | 6,428        |        | 4,318     |        | 5,392        |
| Income before income taxes<br>Provision for income taxes     |    |              |        | 150       |        | 564<br>292   |
| Net income   | -  | 452<br>===== |        |           | -      | 272<br>===== |
| Preferred stock dividends                                    |    | 12           |        |           |        | 12           |
| Net income applicable to common<br>stockholders              |    | 440          |        |           |        | 260<br>===== |
| Supplemental Income Statement Information                    |    |              |        |           |        |              |
| Foreign currency gains, after-tax<br>Capitalized interest    | \$ | 2<br>23      |        | (1<br>13  |        | 2<br>22      |
| Cash Flow Information  |    |              |        |           |        |              |
| Net cash provided by operating activities (*)                | \$ | 289          | \$     | 254       | \$     | 484          |
| Capital and Exploratory Expenditures                         |    |              |        |           |        |              |
| Exploration and Production<br>United States<br>International |    | 95<br>654    |        | 312       |        |              |
| Total Exploration and Production<br>Marketing and Refining   |    |              |        | 436<br>42 |        | 674<br>25    |
| Total Capital and Exploratory<br>Expenditures                | \$ |              | •      | 478       | •      | 699<br>===== |
| Exploration expenses charged to income included above        |    |              |        |           |        |              |
| United States<br>International                               | \$ |              | \$     | 32<br>17  |        | 30<br>12     |
|  | \$ |              | т.<br> | 49        | -<br>- | 42           |

(\*) Includes changes in working capital

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS)

|   | 2005                   |          |
|---|------------------------|----------|
| Income Statement  |                        |          |
| Revenues and Non-operating Income<br>Sales and other operating revenues<br>Non-operating income | \$22,747               | \$16,733 |
| Equity in income of HOVENSA L.L.C.<br>Gains on asset sales                                      | 376<br>48              | 55       |
| Other   | 84                     | 94       |
| Total revenues and non-operating income   | 23,255                 | 17,126   |
| Costs and Expenses  |                        |          |
| Cost of products sold   | 17,041                 | 11,971   |
| Production expenses   | 1,007                  | 825      |
| Marketing expenses  | 842                    | 737      |
| Exploration expenses, including dry holes and   |                        |          |
| lease impairment  | 397                    | 287      |
| Other operating expenses  | 136                    |          |
| General and administrative expenses   | 357                    | 342      |
| Interest expense  | 224                    | 241      |
| Depreciation, depletion and amortization  | 1,025                  | 970      |
| Total costs and expenses  | 21,029                 |          |
| Income from continuing operations before incom  | e                      |          |
| taxes   | 2,226                  | 1,558    |
| Provision for income taxes  |                        | 588      |
| Income from continuing operations   | 1,242                  | 970      |
| Discontinued operations   |                        | 7        |
|   |                        |          |
| Net income  | \$ 1,242 \$<br>======= |          |
| Preferred stock dividends   | 48                     | 48       |
| Net income applicable to common stockholders  | \$ 1,194               | \$ 929   |
| Supplemental Income Statement Information   |                        |          |
| Foreign currency gains, after-tax<br>Capitalized interest                                       | \$ 18<br>80            |          |
| Cash Flow Information   |                        |          |
| Net cash provided by operating activities (*)   | \$ 1,840               | \$ 1,903 |
| Capital and Exploratory Expenditures  |                        |          |
| Exploration and Production  |                        |          |
| United States   | \$ 353 \$              | \$ 446   |
| International   | 2,031                  |          |
|   | 2,031                  | ±, ±± /  |

\_\_\_\_\_

| Total Exploration and Production<br>Marketing and Refining  |           | 2,384<br>106   |   |
|---|-----------|--|---|
| Total Capital and Exploratory Expendit  | ures      | \$ 2,490   | \$ 1,650                                    |
| Exploration expenses charged to income inc<br>above   | lude      | d  |   |
| United States<br>International  |           | \$89<br>60   | 40  |
|   |           | \$ 149 \$<br>=======                                 | 129   |
| (*) Includes changes in working capital   |           |  |   |
| AMERADA HESS CORPORATION AND CONSOLI<br>SUPPLEMENTAL FINANCIAL DATA (<br>(IN MILLIONS)  |           |  | ES  |
|   |           | ember 31 Dec<br>005 2                                |   |
| Balance Sheet Information   |           |  |   |
| Cash and short-term investments<br>Other current assets<br>Investments<br>Property, plant and equipment - net<br>Other assets   | \$        | 4,965  | 1,254<br>8,505                              |
| Total assets  |           | 19,115 \$<br>=========                               |   |
| Current portion of long-term debt<br>Other current liabilities<br>Long-term debt<br>Deferred liabilities and credits<br>Stockholders' equity excluding other<br>comprehensive income (loss)<br>Accumulated other comprehensive income (lo | \$<br>ss) | 26 \$<br>6,421<br>3,759<br>2,623<br>7,813<br>(1,527) | 4,647<br>3,785<br>2,233<br>6,621<br>(1,024) |
| Total liabilities and stockholders' equi  |           | 19,115 \$<br>=======                                 |   |
| AMERADA HESS CORPORATION AND CONSOLI<br>EXPLORATION AND PRODUCTION EARNIN<br>(IN MILLIONS)  |           |  | ES  |
| म   | ourth     | n Quarter 20   | 05  |

Fourth Quarter 2005

| United |               |       |
|--------|---------------|-------|
| States | International | Total |
|        |               |       |

| \$274 | \$826 | \$1,100 |
|-------|-------|---------|
| 3     | 28    | 31      |

| Total revenues   | <br>277         | 854               | 1,131         |
|--|-----------------|-------------------|---------------|
|  |                 |                   |               |
| Costs and expenses<br>Production expenses, including relations<br>taxes    | ted<br>70       | 214               | 284           |
| Exploration expenses, including dry holes and lease impairment             | 34              | 52                | 86            |
| General, administrative and other<br>expenses                              | 21              | 22                | 43            |
| Depreciation, depletion and amortization                                   | 24              | 216               | 240           |
| Total costs and expenses   | 149             | 504               | 653           |
| Results of operations before income  | 100             | 250               | 150           |
| taxes<br>Provision for income taxes  | 128<br>43       | 350<br>137        |               |
| Results of operations  | \$85<br>======= | \$213             | \$298         |
|  | Foi             | urth Quarter 2004 | 4             |
|  |                 |                   |               |
|  | United          | Intownational     | Totol         |
|  |                 | International     | 10LAI         |
|  |                 |                   |               |
| Sales and other operating revenues   | \$278           | \$651             | \$929         |
| Non-operating income (expenses)  | 28              | 19                | 47            |
| Total revenues   | 306             | 670               | 976           |
| Costs and expenses   |                 |                   |               |
| Production expenses, including relation                                    |                 | 104               | 020           |
| taxes<br>Exploration expenses, including dry<br>holes and lease impairment | 55<br>35        | 184<br>48         | 83            |
| General, administrative and other  | 55              | 10                | 05            |
| expenses   | 8               | 28                | 36            |
| Depreciation, depletion and amortization                                   | 52              | 210               | 262           |
| Total costs and expenses   | 150             | 470               | 620           |
| Degulta of operations before in  |                 |                   |               |
| Results of operations before income taxes                                  | 156             | 200               | 356           |
| Provision for income taxes   | 50              |                   |               |
| Results of operations  | \$106           |                   |               |
|  |                 |                   |               |
|  |                 | nird Quarter 200! |               |
|  | United          | International     |               |
|  |                 |                   |               |
|  |                 |                   |               |
| Sales and other operating revenues   | \$275           |                   | \$1,042       |
| Sales and other operating revenues<br>Non-operating income (expenses)      | \$275<br>       |                   | \$1,042<br>16 |

| Total revenues  | 275                       | 783            | 1,058           |
|---|---------------------------|----------------|-----------------|
| Costs and expenses  |                           |                |                 |
| Production expenses, including relat                            |                           | 100            | 056             |
| taxes<br>Exploration expenses, including dry                    | 76                        | 180            | 256             |
| holes and lease impairment<br>General, administrative and other | 40                        | 51             | 91              |
| expenses  | 13                        | 19             | 32              |
| Depreciation, depletion and amortization                        | 36                        | 200            | 236             |
| Total costs and expenses  | 165                       | 450            | 615             |
| Results of operations before income                             |                           |                |                 |
| taxes   | 110                       | 333            | 443             |
| Provision for income taxes                                      | 41                        | 167            | 208             |
| Results of operations   | \$69<br>================= | \$166<br>\$166 | \$235<br>====== |

### AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS)

|  | Year 2005        |                            |                            |  |
|--|------------------|----------------------------|----------------------------|--|
|  | United<br>States | International              | Total                      |  |
| Sales and other operating revenues<br>Non-operating income (expenses)  | \$1,097<br>(1)   |                            |                            |  |
| Total revenues   | 1,096            |                            |                            |  |
| Costs and expenses<br>Production expenses, including relat<br>taxes<br>Exploration expenses, including dry<br>holes and lease impairment<br>General, administrative and other<br>expenses<br>Depreciation, depletion and<br>amortization<br>Total costs and expenses |                  | 66<br>820                  | 1,007<br>397<br>140<br>965 |  |
| Results of operations before income<br>taxes<br>Provision for income taxes<br>Results of operations  | 141<br><br>\$250 | \$808                      | 737<br><br>\$1,058         |  |
|  | United<br>States | Year 2004<br>International | Total                      |  |
| Sales and other operating revenues   | \$909            | \$2,507                    | \$3,416                    |  |

| Non-operating income (expenses)  | 26              | 64          | 90              |
|--|-----------------|-------------|-----------------|
| Total revenues   | 935             | 2,571       | 3,506           |
| Costs and expenses   |                 |             |                 |
| Production expenses, including related<br>taxes<br>Exploration expenses, including dry | d<br>198        | 627         | 825             |
| holes and lease impairment   | 135             | 152         | 287             |
| General, administrative and other<br>expenses<br>Depreciation, depletion and           | 57              | 93          | 150             |
| amortization   | 147             | 771         | 918             |
| Total costs and expenses   | 537<br>         | 1,643       | 2,180           |
| Results of operations before income  |                 |             |                 |
| taxes  | 398             | 928         | 1,326           |
| Provision for income taxes   | 141             | 430         | 571             |
| Results of operations  | \$257<br>====== | \$498<br>\$ | \$755<br>====== |

## AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

| Fourth  | Fourth  | Third   |
|---------|---------|---------|
| Quarter | Quarter | Quarter |
| 2005    | 2004    | 2005    |
|         |         |         |

Operating Data

Net Production Per Day

| Crude oil - barrels           |           |     |     |
|-------------------------------|-----------|-----|-----|
| United States                 | 37        | 50  | 42  |
| Europe                        | 105       | 114 | 102 |
| Africa, Asia and other        | 76        | 66  | 74  |
|                               |           |     |     |
|                               |           |     |     |
| Total                         | 218       | 230 | 218 |
|                               | ======= : |     |     |
|                               |           |     |     |
| Natural gas liquids - barrels |           |     |     |
| United States                 |           | 14  |     |
| Europe                        | _         | 6   | _   |
|                               |           |     |     |
| Total                         | 13        | 20  | 13  |
| 10041                         | ======= : |     |     |
|                               |           |     |     |
| Natural gas - mcf             |           |     |     |
| United States                 | 112       | 178 | 125 |
| Europe                        | 254       | 316 | 218 |
| Africa, Asia and other        | 147       | 82  | 141 |
|                               |           |     |     |
| _                             |           |     |     |
| Total                         |           | 576 |     |
|                               | ====== =  |     |     |
| Barrels of oil equivalent     | 316       | 346 | 312 |
|                               | ======= : |     |     |
|                               |           |     |     |

| Crude oil - per barrel  |                                    |   |  |
|---|------------------------------------|---|--|
| United States   | \$30.95                            | \$29.92   | \$34.  |
| Europe  |                                    | 25.98   |  |
| Africa, Asia and other  | 36.21                              | 27.65   | 37.  |
| Natural gas liquids - per barrel  |                                    |   |  |
| United States   |                                    | \$33.31   |  |
| Europe  | 44.60                              | 37.15   | 36.7   |
| Natural gas - per mcf   | +11 FF                             | += 00   | + 0  |
| United States   |                                    | \$5.83  |  |
| Europe<br>Africa, Asia and other  | 6.91<br>4 04                       | 4.42<br>4.19  | 4.1<br>4   |
|   |                                    | 1.19  | 1.   |
| verage Selling Price (excluding hedgi   | .ng )<br>                          |   |  |
| Crude oil - per barrel  |                                    |   |  |
| United States   |                                    | \$43.20   |  |
| Europe  |                                    | 42.55   |  |
| Africa, Asia and other  | 54.77                              | 41.33   | 59.  |
| Natural gas liquids - per barrel  | 440 c-                             | 422 21  | - <b>a</b> -   |
| United States   |                                    | \$33.31   |  |
| Europe  | 44.60                              | 37.15   | 36.7   |
| Natural gas - per mcf   |                                    |   |  |
| United States   | \$11.75                            | \$6.08  | \$8  |
| Europe  |                                    | •   | φ <b>0</b> •   |
|   |                                    | 4.42  | 4.1  |
| Africa, Asia and other<br>AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI  | 4.1<br>4.  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)   | 4.1<br>4.<br>ES  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year   | 4.1<br>4.<br>ES  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year   | 4.1<br>4.<br>ES<br>2004  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year<br>2005   | 4.1<br>4.<br>ES<br>2004  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>perating Data  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year<br>2005   | 4.1<br>4.<br>ES<br>2004  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>perating Data<br>Net Production Per Day  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year<br>2005   | 4.1<br>4.<br>ES<br>2004  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>perating Data<br>Net Production Per Day  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Yean<br>2005   | 4.1<br>4.<br>ES  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>erating Data<br>Net Production Per Day<br>Crude oil - barrels  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Yean<br>2005<br>   | 4.1<br>4.<br>ES<br>2004<br>  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>erating Data<br><br>Net Production Per Day<br>Crude oil - barrels<br>United States   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year<br>2005<br><br>2005<br>   | 4.1<br>4.<br>ES<br>2004<br>  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>Net Production Per Day<br><br>Crude oil - barrels<br>United States<br>Europe   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>Year<br>2005<br><br>2005<br>   | 4.1<br>4.<br>ES<br>2004<br>  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>44<br>110<br>74  | 4.1<br>4.<br>ES<br>2004<br>  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>44<br>110<br>74  | 4.1<br>4.<br>ES<br>2004<br>  |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other<br>Total<br>Natural gas liquids - barrels  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2205<br><br>2205<br><br>2205<br><br>228<br>  | 4.1<br>4.<br>ES<br>2004<br><br>228<br>                                   |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>erating Data<br><br>Net Production Per Day<br><br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other<br>Total   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2205<br><br>2205<br><br>2205<br><br>228<br>  | 4.1<br>4.<br>ES<br>2004<br><br>228<br>                                   |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other<br>Total<br>Natural gas liquids - barrels  | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2205<br><br>2205<br><br>2205<br><br>228<br>  | 4.1<br>4.<br>ES<br>2004<br><br>228<br><br>228<br><br>228<br>             |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>erating Data<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other<br>Total<br>Natural gas liquids - barrels<br>United States<br>Europe | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2005<br><br>2208<br><br>228<br><br>228<br><br>228<br><br>228   | 4.1<br>4.<br>ES<br>2004<br><br>228<br><br>1<br>6                         |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)<br>)   | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br> | 4.1<br>4.<br>ES<br>2004<br><br>228<br><br>16<br>                         |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>erating Data<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other<br>Total<br>Natural gas liquids - barrels<br>United States<br>Europe | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2005<br><br>2208<br><br>228<br><br>228<br><br>228<br><br>228   | 4.1<br>4.<br>ES<br>2004<br><br>228<br><br>18                             |
| AMERADA HESS CORPORATION AND CO<br>SUPPLEMENTAL OPERA<br>(IN THOUSANDS, EXCEPT FOR AV.<br>erating Data<br>Net Production Per Day<br>Crude oil - barrels<br>United States<br>Europe<br>Africa, Asia and other<br>Total<br>Natural gas liquids - barrels<br>United States<br>Europe | 4.04<br>NSOLIDATED SU<br>TING DATA | 4.42<br>4.19<br>BSIDIARI<br>PRICES)<br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br><br>2005<br> | 4.1<br>4.<br>ES<br>2004<br><br>228<br>=====<br>1<br>6<br><br>18<br>===== |

| Europe<br>Africa, Asia and other   | 133                       | 319<br>85              |
|--|---------------------------|------------------------|
| Total  | 544                       | 575                    |
|  |                           |                        |
| Barrels of oil equivalent  | 335<br>======             | 342<br>======          |
| Average Selling Price (including hedging)                                  |                           |                        |
|  |                           |                        |
| Crude oil - per barrel<br>United States<br>Europe                          | \$32.64<br>33.13          |                        |
| Africa, Asia and other   | 34.10                     | 27.19                  |
| Natural gas liquids - per barrel<br>United States<br>Europe                | \$38.50<br>37.13          |                        |
| Natural gas - per mcf<br>United States<br>Europe<br>Africa, Asia and other | 5.29                      | \$5.18<br>3.96<br>3.90 |
| Average Selling Price (excluding hedging)                                  |                           |                        |
| Crude oil - per barrel   |                           |                        |
| United States<br>Europe<br>Africa, Asia and other                          | \$51.16<br>52.22<br>51.97 |                        |
| Natural gas liquids - per barrel<br>United States<br>Europe                | \$38.50<br>37.13          |                        |
| Natural gas - per mcf<br>United States<br>Europe<br>Africa, Asia and other | 5.29                      | \$5.53<br>3.96<br>3.90 |

# AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES HEDGED PRICES AND VOLUMES

|          | Brent Crud                                     |    |  |  |
|----------|--|----|--|--|
| Maturity | Average Thousands<br>Selling Price barrels per |    |  |  |
|          |  |    |  |  |
| 2006     | \$28.10  | 30 |  |  |
| 2007     | 25.85  | 24 |  |  |
| 2008     | 25.56  | 24 |  |  |
| 2009     | 25.54  | 24 |  |  |
| 2010     | 25.78  | 24 |  |  |
| 2011     | 26.37  | 24 |  |  |
| 2012     | 26.90  | 24 |  |  |

Note: There were no WTI crude oil or natural gas hedges outstanding at December 31, 2005.

|   | Quarter             |  | Quarter |   | Quarter |   | th Third<br>ter Quarter<br>04 2005 |  |
|---|---------------------|--|---------|---|---------|---|------------------------------------|--|
| 'inancial Information (in millions)   |                     |  |         |   |         |   |                                    |  |
| Marketing and Refining Earnings   |                     |  |         |   |         |   |                                    |  |
| Income before income taxes<br>Provision for income taxes  | \$                  |  |         | 139<br>46   |         | 77  |                                    |  |
| Marketing and Refining Earnings   | •                   | 229  | •       |   |         |   |                                    |  |
| Summary of Marketing and Refining<br>Earnings   |                     |  |         |   |         |   |                                    |  |
| Refining<br>Marketing<br>Trading  |                     | 83<br>131<br>15  |         | 64<br>(7)   |         | (22)<br>3   |                                    |  |
| Total Marketing and Refining<br>Earnings  | \$                  |  | -       | 93  |         |   |                                    |  |
| perating Data (in thousands unless note   |                     |  |         |   |         |   |                                    |  |
| perating Data (in thousands unless note<br>Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other  |                     | 218<br>170<br>78<br>53                                     |         | 181<br>152<br>56<br>41  |         | 226<br>104<br>43  |                                    |  |
| Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total  | ed )<br><br>-)<br>  | 218<br>170<br>78<br>53                                     |         | 181<br>152<br>56<br>41<br>  |         | 226<br>104<br>43<br>37<br>410   |                                    |  |
| Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other   | ed )<br><br>-)<br>  | 218<br>170<br>78<br>53<br>519                              |         | 181<br>152<br>56<br>41<br>  |         | 226<br>104<br>43<br>37<br>410   |                                    |  |
| Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total<br>Refinery Throughput (barrels per day)<br><br>HOVENSA - Crude runs<br>HOVENSA - AHC 50% share<br>Port Reading  | ed)<br><br><br>==== | 218<br>170<br>78<br>53<br>519<br>482<br>241                |         | 181<br>152<br>56<br>41<br><br>430<br>=====<br>472<br>236                                  |         | 226<br>104<br>43<br>37<br>410<br>=====<br>413<br>206  |                                    |  |
| Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total<br>Refinery Throughput (barrels per day)<br>HOVENSA - Crude runs<br>HOVENSA - Crude runs<br>HOVENSA - AHC 50% share<br>Port Reading<br>efinery Utilization Refinery Capacity<br>HOVENSA (thousands of barrel<br>per day) | ed)<br><br><br>     | 218<br>170<br>78<br>53<br>519<br>482<br>241<br>64          |         | 181<br>152<br>56<br>41<br><br>430<br>=====<br>472<br>236<br>55                            |         | 226<br>104<br>43<br>37<br>410<br>=====<br>413<br>206<br>62                                  |                                    |  |
| Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total<br>Refinery Throughput (barrels per day)<br>HOVENSA - Crude runs<br>HOVENSA - AHC 50% share<br>Port Reading<br>HOVENSA (thousands of barrel  | ed)<br>             | 218<br>170<br>78<br>53<br>519<br>482<br>241                |         | 181<br>152<br>56<br>41<br><br>430<br>=====<br>472<br>236<br>55<br>94.4%                   |         | 226<br>104<br>43<br>37<br><br>410<br><br>413<br>206<br>62<br>82.5%*                         |                                    |  |
| Refined Product Sales (barrels per day<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total<br>Refinery Throughput (barrels per day)<br>HOVENSA - Crude runs<br>HOVENSA - AHC 50% share<br>Port Reading<br>HOVENSA (thousands of barrel<br>per day)<br>Crude 500   | ed)<br>             | 218<br>170<br>78<br>53<br>519<br>482<br>241<br>64<br>96.3% |         | 181<br>152<br>56<br>41<br><br>430<br>=====<br>472<br>236<br>55<br>94.4%<br>86.2%<br>84.1% |         | 226<br>104<br>43<br>37<br><br>410<br>======<br>413<br>206<br>62<br>82.5%*<br>89.7%<br>92.4% |                                    |  |

\* Reflects reduced utilization from scheduled maintenance.

| Retail Marketing                |           |           |           |
|---------------------------------|-----------|-----------|-----------|
|                                 |           |           |           |
| Number of retail stations (a)   | 1,354     | 1,254     | 1,358     |
| Convenience store revenue (in   |           |           |           |
| millions) (b)                   | \$<br>241 | \$<br>228 | \$<br>260 |
| Average gasoline volume per     |           |           |           |
| station (gallons per month) (b) | 199       | 194       | 211       |

(a) Includes company operated, branded/dealer and Wilco-Hess.

(b) Company operated only.

AMERADA HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA

|   | Year                          |                               |  |
|---|-------------------------------|-------------------------------|--|
|   | 2005                          | 2004                          |  |
| nancial Information (in millions)   |                               |                               |  |
| Marketing and Refining Earnings   |                               |                               |  |
| Income before income taxes<br>Provision for income taxes  | 298                           | \$ 610<br>159                 |  |
| Marketing and Refining Earnings   |                               | \$ 451                        |  |
| Summary of Marketing and Refining Earning   | 5                             |                               |  |
| Refining<br>Marketing<br>Trading  | -<br>\$ 346<br>136<br>33      | \$ 302<br>112<br>37           |  |
|   | \$ 515                        | \$ 451                        |  |
| Total Marketing and Refining Earnings   |                               | =========                     |  |
|   |                               |                               |  |
| erating Data (in thousands unless noted)  |                               |                               |  |
| erating Data (in thousands unless noted)  |                               |                               |  |
| erating Data (in thousands unless noted)<br>Refined Product Sales (barrels per day)<br>Gasoline<br>Distillates                                | 213<br>136                    | =======<br>193<br>140         |  |
| erating Data (in thousands unless noted)<br>Refined Product Sales (barrels per day)<br>Gasoline<br>Distillates<br>Residuals                   | 213<br>136<br>64              | 193<br>140<br>58              |  |
| erating Data (in thousands unless noted)<br>Refined Product Sales (barrels per day)<br>Gasoline<br>Distillates                                | 213<br>136                    | =======<br>193<br>140         |  |
| erating Data (in thousands unless noted)<br>Refined Product Sales (barrels per day)<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total | 213<br>136<br>64<br>43<br>456 | 193<br>140<br>58              |  |
| erating Data (in thousands unless noted)<br>Refined Product Sales (barrels per day)<br>Gasoline<br>Distillates<br>Residuals<br>Other<br>Total | 213<br>136<br>64<br>43<br>456 | 193<br>140<br>58<br>37<br>428 |  |

| HOVENSA - AHC 50% share | 231 | 242 |
|-------------------------|-----|-----|
| Port Reading            | 55  | 52  |

| Refinery Utilization | Refinery Capacity     |        |         |
|----------------------|-----------------------|--------|---------|
|                      |                       |        |         |
| HOVENSA              | (thousands of barrels |        |         |
|                      | per day)              |        |         |
| Crude                | 500                   | 92.2%* | 96.7%   |
| FCC                  | 150                   | 81.9%* | 92.9%   |
| Coker                | 58                    | 92.8%  | 94.5%   |
| Port Reading         | 65                    | 85.3%* | 83.4%** |
|                      |                       |        |         |

\* Reflects reduced utilization from scheduled maintenance. \*\* Includes a storm- related interruption.

#### Retail Marketing

| Number of retail stations (a)               | 1,354  | 1,254  |
|---|--------|--------|
| Convenience store revenue (in millions) (b) | \$ 973 | \$ 932 |
| Average gasoline volume per station         |        |        |
| (gallons per month) (b)                     | 204    | 191    |

(a) Includes company operated, branded/dealer and Wilco-Hess.(b) Company operated only.

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SOURCE: Amerada Hess Corporation